

**FORM
5**Rev
02/20**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401706184

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10071

Contact Name: Gabriel Findlay

Name of Operator: HIGHPOINT OPERATING CORPORATION

Phone: (720) 4406163

Address: 555 17TH ST STE 3700

Fax:

City: DENVER

State: CO

Zip: 80202

Email: gfindlay@bonanzacrk.com

API Number 05-123-45303-00

County: WELD

Well Name: Anschutz Equus Farms

Well Number: 4-62-33-6457CN

Location: QtrQtr: SESE Section: 32 Township: 4N Range: 62W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 1018 feet Direction: FSL Distance: 410 feet Direction: FEL

As Drilled Latitude: 40.264830 As Drilled Longitude: -104.339765

GPS Data: GPS Quality Value: 1.5 Type of GPS Quality Value: PDOP Date of Measurement: 02/23/2018

GPS Instrument Operator's Name: Jonathan Bayliff

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 563 feet Direction: FSL Dist: 647 feet Direction: FWL
Sec: 33 Twp: 4N Rng: 62W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 558 feet Direction: FSL Dist: 403 feet Direction: FEL
Sec: 34 Twp: 4N Rng: 62W

Field Name: WATTENBERG

Field Number: 90750

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 02/22/2018 Date TD: 05/10/2018 Date Casing Set or D&A: 05/11/2018

Rig Release Date: 05/21/2018 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16326 TVD** 6241 Plug Back Total Depth MD 16266 TVD** 6242

Elevations GR 4681 KB 4704

Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

MWD/LWD, CBL, (Resistivity In 05-123-45304)

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	823	303	0	823	VISU
1ST	8+3/4	7	23	0	6,759	660	4,000	6,759	CBL
1ST LINER	6+1/8	4+1/2	11.6	6600	16,324	710	6,600	16,324	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,518		NO	NO	
SUSSEX	4,271		NO	NO	
SHANNON	4,725		NO	NO	
SHARON SPRINGS	6,204		NO	NO	
NIOBRARA	6,478		NO	NO	

Operator Comments:

- PBTD is taken from the wet shoe sub.
- The TPZ is actual.
- The BHL location was drilled past the 460' setback, however the actual BPZ will be reported on the Form 5A.
- Alternative Logging Program: No open hole resistivity log was run on this well. Resistivity log run on Anschutz Equus Farms 4-62-32-4148C (API 05-123-45304).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Senior Regulatory Analyst

Date: _____

Email: Regulatory@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
401718473	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
401718478	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401707303	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401707304	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401707305	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
401707306	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402154830	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402769511	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402769516	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402769533	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402769538	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to Draft 10/11/2018 due to missing cement summary for 1st liner	10/11/2018

Total: 1 comment(s)