

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/20/2021

Submitted Date:

08/25/2021

Document Number:

688311147**FIELD INSPECTION FORM**Loc ID 322180 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #225City: AURORA State: CO Zip: 80016**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ingve, Ed	303-829-2354	ed@renegadeoilandgas.com	All Inspections
Condill, JB	303-680-4725	jbcrog@aol.com	All Inspections
Espinosa, Bill	(303) 829-4982	billespinosa30@yahoo.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
209572	WELL	PR	02/01/2019	OW	039-06477	NORDMAN ESTATE 10-7	SI

General Comment:[Cementing Inspection for fix casing leak](#)

Inspected FacilitiesFacility ID: 209572 Type: WELL API Number: 039-06477 Status: PR Insp. Status: SI**Cement**Cement ContractorContractor Name: Basic

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Squeeze to fix hole in casing between 3164 and 3195', tubing set at 2642; 50 sxs, 15.8 ppg, pumped, set, and squeezed to ~950 psi twice.

Drill out on 8/23/2021 and MIT passed, see attached chart. DNW.

Corrective Action: _____

Date: _____

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: SI for GMT monitoring of this well for their frac.Per inspection #688311144 the failed Form 21 was submitted by operator: 402787503
21 -00 Test Date: 08/18/2021
Final Case Pressure: 255 Pressure Loss or Gain: -195 Bridge Plug Depth: 8245/Top
Packer Depth: FAILEDForm 4 was also submitted by operator: 402787029 04 (--OTHER) -00 Other: Rule -
312 Attachment count: 1 IN PROCESS 8/22/2021

Corrective Action: _____

Date: _____

WorkoverComment: Bohler Rig 8/George

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688311193	Renegade Nordman Estate 10-7 MIT Chart	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5515161
688311194	Renegade Nordman Estate 10-7	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5515162