

NEXTIER COMPLETIONS																	
Rev.042519 A		CUSTOMER P. O. NUMBER					Ticket No. (SO) J-6577			PAGE 1 of 1							
* Service charges include a daily per diem of \$30 00/employee and a daily catering charge (when provided by Nextier Completions) of \$25 00/employee.										DATE 07/22/2021							
To NEXTIER COMPLETIONS You are hereby requested to perform or attempt to perform the following service(s) or furnish the following equipment:																	
SERVICE(S) AND/OR EQUIPMENT REQUESTED																	
CUSTOMER		COMPANY BOHLER WELL SERVICE															
FURNISHED		LEASE LOGAN J SAND UNIT					WELL NUMBER		4-24								
LEASE/WELL		LEGAL & LOCATION 0															
INFORMATION		FIELD NW GRAYLIN			PARISH/COUNTY 0			STATE		CO							
THE UNDERSIGNED, HEREINAFTER REFERRED TO AS CUSTOMER AGREES TO PAY YOU FOR THE ABOVE SPECIFIED SERVICE(S) (INCLUDING LEASED EQUIPMENT) AND ANY ADDITIONAL SERVICE(S) REQUESTED, AT THE FIELD OFFICE OF NEXTIER COMPLETIONS IN ACCORDANCE WITH THE APPLICABLE PROVISIONS OF YOUR CURRENT PRICE SCHEDULE.																	
IN CONSIDERATION OF THE PRICES AS ARE SET OUT IN YOUR CURRENT APPLICABLE PRICE SCHEDULE WE CHOOSE TO BE BOUND BY THE TERMS AND CONDITIONS SET OUT IN THE CURRENT PRICE SCHEDULE (ALSO PRINTED ON THE REVERSE SIDE HEREOF), INCLUDING THE ASSUMPTION BY US OF THE LIABILITIES AND RESPONSIBILITIES CONTAINED IN THE RESPONSIBILITIES HEREIN ASSUMED BY US.																	
WHEN SIGNED BY AN AGENT ON BEHALF OF CUSTOMER, SAID AGENT REPRESENTS THAT HE HAS FULL AUTHORITY FROM HIS PRINCIPAL TO EXECUTE SAME, IN THE ABSENCE OF AUTHORITY, THE SIGNER AGREES THAT HE SHALL BE OBLIGATED HEREUNDER AS CUSTOMER.																	
CUSTOMER NAME BOHLER WELL SERVICE																	
INVOICE MAILING ADDRESS					CITY			STATE			ZIP CODE						
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE																	
X					Thank you for using Casedhole Solutions!!					Total runs, all pages			2				
THE ESTIMATED CHARGES AND DATA SHOWN ARE SUBJECT TO CORRECTION BY NEXTIER COMPLETIONS ACCOUNTING																	
UNIT NUMBER 0		OPERATION TYPE:			WELL TYPE:			ROUND TRIP MILEAGE									
		TRIP:			HOISTING TYPE:												
WIRELINE DEPTH				MAX. WELLHEAD PRESSURE				PSI				BOTTOM HOLE PRESSURE				PSI	
Desc. NO.	PERF. INTERVAL	PLUG DEPTH	OPERATION		ITEM	QUAN.	UNIT PRICE	DISC	DISC. PRICE	AMOUNT	SERVICE	FIRST READING	LAST READING	FOOTAGE DEL.			
1		1110'	SQUEEZE HOLES				#N/A				Plug						
		900'	SQUEEZE HOLES				#N/A				Perf						
		417'	SQUEEZE HOLES				#N/A										
											Desc. NO.	NO. GUNS	SHOTS FIRED	TYPE CHRG.	SIZE		

[illegible]



J00689432 Well Services

NA6-63791
NO. 67904
67904

Date 7-22-21
Customer Bohler State CO
Well / Lease Logan J Sand Unit 4-24 County Logan
Company Rep. Cody Jones Time 0500 To 0900 Area 05-075-60014 Rig No. Bohler #7
START FINISH

DESCRIPTION

H₂O RH. 7, CHL. 11, Temp 83

1) CICKR 1516', Perf 1116' + 1616'

16886s Chem Wash - 5000s H₂O spacer - 1616s G/Unit, Est. TOC 1116'

2) CICKR 1010', Perf 900' + 1110'

16886s Chem Wash - 5000s H₂O spacer - 7500s G/Unit, Est. TOC 900'

3) Perf @ 417'

13750s G-unit to surface

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Rig Time	Hrs. @	Per Hr.	\$
Crew Travel x			\$
Mud Pump x Tank			\$
Base Beam			\$
Power Swivel x			\$
Washington Head			\$
Blow-out Preventer x			\$
Flanges x			\$
Tool Pusher			\$
Mud Tank x			\$
Power Rod Tongs x			\$
Fuel	Gals. @	Per Gal	\$
Pipe Dope @ \$		Per Trip	\$
Washington/Stripper Rubber	# @ \$		\$

Fishing Tools x	\$
Light Plant x	\$
Swab Cups	# @ \$
Swab Cups	# @ \$
Oil Svr. Rbr.	# @ \$
TBG Wiper Rubber	# @ \$
Rod Wiper Rubber	# @ \$

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

[Signature]

SIGNATURE - SUPERVISOR

OPERATOR

DERRICKMAN

FLOOR HAND

FLOOR HAND

RIG	TRAVEL	TOTAL
-----	--------	-------

Superior Energy

TREATMENT REPORT

P.O. BOX 329
FORT LUPTON, CO 80621
303-654-9202

DATE 7-22-21
FIELD TICKET #

WELL NAME & NO. <u>Logan J Sand Unit 4-24</u>		LOC. <u>Bohler 7</u> <u>CR 25 + CR 36</u>	SERIAL # <u>05-075-60014</u>	LIFT PRESSURE & POP OFF LIFT: <u>1383, 922</u> POP OFF: <u>1200, 600</u>
UMP: <u>2905</u>	BULK: <u>2359</u>	JOB PUMPED THRU: <u>TUBING</u> CASING ANNULUS		WATER PH: <u>7 chl-0</u>
COUNTY: <u>Logan</u>	STATE: <u>CO</u>	WELL TYPE: OIL GAS WATER INJ.	AGE OF WELL: NEW REWORK	TYPE OF CEMENT: <u>G</u>
CUSTOMER NAME: <u>Bohler - Cody Jones</u>		JOB TYPE: <u>PIA</u>		CASING SIZE: <u>5 1/2" 14#</u>
JOB SUPERVISOR: <u>Jonathan Snyder</u>				CASING DEPTH: <u> </u>
SERVICE RATED: POOR FAIR EXCELLENT				TUBING SIZE: <u>2 3/8" 47#</u>
REMARKS: <u>G Cement - 392 sks, Chem Wash - 20 BBL</u>				TUBING DEPTH: <u>1,516'</u>
				OPEN HOLE: <u>9"</u>
				CSG OR ANRL VOL: <u> </u>
				TBG VOLUME: <u>5.9 BBL</u>
				WELL INFORMATION
				DESCRIPTION DEPTH
				#1 TOC - 1,116' #1 perfs 1,116' - 1,616'
				#2 TOC - 900' #1 CTR 1,516'
				#3 TOC - Surface #2 perfs 900' - 1,110'
				#2 CTR 1,010'
				#3 perfs 417'
CUSTOMER SIGNATURE: <u> </u>				

TIME	INJECTION		PRESSURE		CEMENT SLURRY		REMARKS
	RATE	BBLs IN	CSG	TBG	WEIGHT	YIELD	
0700							Arrive on location
0710							Crew JSA
0720							Rig up
0800							JSA
0817	0.5			2,500	8.33		Test lines
0818	2	10		1,050	8.5		Chem Wash Spacer
0825	2	5		800	8.33		Fresh Water Spacer
0827	2	33		500	15.8	1.15	G Cement (161 sks)
0842							shutdown/sting out
0843	2	3.9		450	15.8	1.15	G Cement (19 sks)
0846	2	4.2		350	8.33		Displace w/ Fresh Water
0849							shutdown
0904	2	27	600		8.33		Reverse out
1101	2	6		400	8.33		Establish Injection
1106	2	15.4		350	15.8	1.15	G Cement (75 sks)
1113	2	1.22		200	8.33		Displace w/ Fresh water
1117							shutdown/sting out
1115	2	2.23		300	8.33		Displace w/ Fresh water
1116							shutdown
1140	2	12		200	8.33		Reverse out
1404	2	10		300	8.5		Chem Wash Spacer
1430	2	5		300	8.33		Fresh Water Spacer
1438	2	28		200	15.8	1.15	G Cement (137 sks)
1500							wash up
1520							Rig Down
1545							Leave location