FORM 21 Rev 11/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number: 402692643

Date Received: 05/18/2021

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OP OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

Inspection Number

OGCC Operator Number: 17180 Contact Name: Geoff Wolff

Name of Operator: CITATION OIL & GAS CORP Phone: (719) 340-4637

Address: 14077 CUTTEN RD

City: HOUSTON State: TX Zip: 77069 Email: Gwolff@cogc.com

API Number : 05- 017-07208 OGCC Facility ID Number: 208273

Well/Facility Name: BLEDSOE 13-31 Well/Facility Number: 9

Location QtrQtr: NWSW Section: 31 Township: 12S Range: 50W Meridian: 6

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 5/11/2016 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer

☐ Verification of Repairs ☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
ABCK		6511-6601

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	6460	6460	☐

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05-14-2021	INJECTING	0	20	20

Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
360	350	350	350	-10

Test Witnessed by State Representative? ☒ OGCC Field Representative: Quint, Craig

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Sara Guthrie

Title: Reg Compliance Analyst II Email: Sguthrie@cogc.com Date: 5/18/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 8/24/2021

CONDITIONS OF APPROVAL, IF ANY:

A Form 5 Drilling Completion Report is required for documenting casing repair from May 2016. Requirement additionally reminded in repair approval Sundry Doc # 401036095. Comments from that form should be reviewed prior to submission. An updated wellbore diagram should be attached detailing all cement/casing in the wellbore. Form 5 should also include all formation tops below the Spergen to TD of 6601', and any identified formation tops above the Heebner.

Attachment List

Att Doc Num	Name
402692643	FORM 21 SUBMITTED
402692689	FORM 21 ORIGINAL

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)