BOHLER WELL SERVICE LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
8/31/20	Markus Production	Livengood 7-7	Weld	CO	05-123-14742	X'	X'

Report Day	Rig Company	Rig Operator	Rig #	Daily Cost	Cumulative Cost	PO Amount
1	BOHLER WELL	John Demarius	8	$9,505	$9,505	$0

P&A	Most recent WO date	Company man	AFE Amount
		MIKE BOHLER	$0

Time Log From	To	Hrs	
			Cost Sheet values will carry over to this sheet.
			Traveled to location. Performed braiden head test. (Form 17) MIRU. Well had 200/200psi. Blew well down. Unlanded tubing.
			NU BOP's. Stood back 5800ft. Laid rest down. RU wireline. Set CIBP at 6727. Dump baled 2sks. Loaded hole. Pressure
			tested casing to 300psi. Held. Shot squeeze holes at 5900, 1600 and 600ft. RD wireline. Shut well in. Crew home.
TOTAL HOURS:		0	

ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)

Perforation Record

Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP
Kansas City	5047	5053		5377

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
156	Tbg	2-7/8"	J55	8R EUE	6.4	4987.00	
1	On/Off Tool	2-7/8"		8R EUE		2.00	
1	Pkr (A-3)	2-7/8 x 5-1/2		8R EUE			5002
1	Tbg	2-3/8"	J55	8R EUE		31.00	
1	Mule Shoe	2-3/8"		8R EUE		0.50	5037

Emissions information (per Day):

	Model	Internal/ External (Check box)	HP	Hours operated
Rig engine		Click to choose:		
Flowback	→			

Other Equipment (Check if used - Input hours operated):

Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

BOHLER WELL SERVICE LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
9/1/20	Markus Production	Livengood 7-7	Weld	CO	05-123-14742	X'	X'

Report Day	Rig Company	Rig Operator	Rig #	Daily Cost	Cumulative Cost	PO Amount
2	BOHLER WELL	John Demarius	1	$10,605	$20,110	$0

P&A	Most recent WO date	Company man	AFE Amount
	0-Jan	MIKE BOHLER	

Time Log From	To	Hrs	
			Travel to location. RIH w/CICR set at 5830'. Established rate 1000psi. Mixed 50sk plug. 10.24bbls. 15lb. Displaced 20.5bbls.
			Stood back 1550ft. Laid rest down. RIH w/CICR set at 1550'. Established rate. Pumped 50sk plug. 10.24bbls. 14.8lb.
			Displaced 3.5bbls. Laid tubing down. ND BOP's and well head. Established circulation. Mixed and pumped 120sks. 20.5bbls.
			14.8lb. Displaced 2.5bbls. Shut well in. WOC. Crew home.
TOTAL HOURS:		0	

ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)

Perforation Record

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Kansas City	5047	5053		5377

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156	Tbg	2-7/8"	J55	8R EUE	6.4	4987.00	
1	On/Off Tool	2-7/8"		8R EUE		2.00	
1	Pkr (A-3)	2-7/8 x 5-1/2		8R EUE			5002
1	Tbg	2-3/8"	J55	8R EUE		31.00	
1	Mule Shoe	2-3/8"		8R EUE		0.50	5037

Emissions information (per Day):

	Model	Internal/ External (Check box)	HP	Hours operated
Rig engine	0	Click to choose:	0	
Flowback	→			

Other Equipment (Check if used - Input hours operated):

Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

BOHLER WELL SERVICE LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
9/15/20	Markus Production	Livengood 7-7	Weld	CO	05-123-14742	X'	X'

Report Day	Rig Company	Rig Operator	Rig #	Daily Cost	Cumulative Cost	PO Amount
3	BOHLER WELL	John Demarius	8	$3,385	$23,495	$0

P&A	Most recent WO date	Company man	AFE Amount
	0-Jan	MIKE BOHLER	$0

Time Log From	To	Hrs	
			Crew to location. Dug out well 6ft. Cut off. Tagged at -------ft. Topped off well with 20sks. 4.09 bbls 15lb. Welded on Cap
			w/info. Buried and smoothed out location.
			JOB COMPLETE
TOTAL HOURS:		0	

ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)

Perforation Record

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# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @

Emissions information (per Day):

	Model	Internal/ External (Check box)	HP	Hours operated
Rig engine	0	Click to choose:	0	
Flowback	→			

Other Equipment (Check if used - Input hours operated):

Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	