

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/19/2021

Submitted Date:

08/19/2021

Document Number:

692200509

FIELD INSPECTION FORM

Loc ID _____ Inspector Name: _____ On-Site Inspection
391175 _____ Chollett, Shannon _____ 2A Doc Num: _____

Operator Information:

OGCC Operator Number: _____ 1 _____
Name of Operator: UNKNOWN _____
Address: XXXXXXXXXXXXXXXXXXXX _____
City: _____ XXXXX _____ State: _____ XX _____ Zip: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 _____ Number of Comments
0 _____ Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Conklin, Curtis		curtis.conklin@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
Chollett, Shannon		shannon.chollett@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221796	WELL	PA	04/23/1982	DA	077-08398	LUPTON 1	PA

General Comment:

This is an account of the OWP Plugging and abandonment of this well.

Inspected Facilities

Facility ID: 221796 Type: WELL API Number: 077-08398 Status: PA Insp. Status: PA

Workover

Comment: **May 7, 2021**
 Mob Track hoe from Parachute to Location. Removed the 7" screwed in cap from well head. RIH with a weighted string line to 450' with out a tag. Found fluid level at approximately 320'. Wrote and submitted a change order for approval.

May 12, 2021
 Clean up debris on location, MI RU SU, and support equipment. NU to Casing with 7" casing nipple and companion flange to fit BOP. PU 2-7/8" tbg and RIH, Tagged at 217' and fell thru. RIH to 500' RU pump, loaded well with 16 bbls to break circulation. Circulated bottoms up. RIH with tbg and had a hard tag at 630'. RU pump and circulate for 10 minutes. POOH with tbg. PU and RIH with 6-1/8" bit, tagged at 217 and knocked bridge out of casing. RIH to 320' with bit. POOH, laid down bit. RU WL, pulled CBL from 320' to surface. Casing has good bond. RD WL, SDFN.

May 13, 2021
 Opened BOP, fluid level had dropped to 60 to 70'. RIH with 2-7/8" tbg. Land EOT at 570'. RU pump, broke circulation, pumped 1 bbls to gain circulation. SD and monitored well for gas bubbles, non detected. RIH to 630', Mix and pump 23 sks type 2 cement. Displace with 2.5 bbls water. Land EOT at 327'. Mixed and pumped 23 sks with 3.5% Cacl-2. Displace with 1 bbl water. POOH with tbg. WOC for 2 hrs. RIH, tagged cement at 205'. Laid down tbg. RD unneeded equipmenet. RIH to 50' with 1" pvc pipe. Mixed and pump 16 sks cement and circulated cement back to surface. Clean up equipment, RD and moved equipment to staging area. Sdfn.

May 19, 2021
 MI track hoe, excavated surface casing and cut off at 4'. Installed DHM plate and back filled cellar.

Corrective Action:

Date: