

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/19/2021

Submitted Date:

08/19/2021

Document Number:

692200509

FIELD INSPECTION FORMLoc ID 391175 Inspector Name: Chollett, Shannon On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 1

Name of Operator: UNKNOWN

Address: XXXXXXXXXXXXXXXXXXXX

City: XXXXX State: XX Zip: _____

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Conklin, Curtis		curtis.conklin@state.co.us	
Katz, Aaron		aaron.katz@state.co.us	
Chollett, Shannon		shannon.chollett@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221796	WELL	PA	04/23/1982	DA	077-08398	LUPTON 1	PA

General Comment:

This is an account of the OWP Plugging and abandonment of this well.

Inspected FacilitiesFacility ID: 221796 Type: WELL API Number: 077-08398 Status: PA Insp. Status: PA**Workover**Comment:

May 7, 2021

Mob Track hoe from Parachute to Location. Removed the 7" screwed in cap from well head. RIH with a weighted string line to 450' with out a tag. Found fluid level at approximately 320'. Wrote and submitted a change order for approval.

May 12, 2021

Clean up debris on location, MI RU SU, and support equipment. NU to Casing with 7" casing nipple and companion flange to fit BOP. PU 2-7/8" tbg and RIH, Tagged at 217' and fell thru. RIH to 500' RU pump, loaded well with 16 bbls to break circulation. Circulated bottoms up. RIH with tbg and had a hard tag at 630'. RU pump and circulate for 10 minutes. POOH with tbg. PU and RIH with 6-1/8" bit, tagged at 217 and knocked bridge out of casing. RIH to 320' with bit. POOH, laid down bit. RU WL, pulled CBL from 320' to surface. Casing has good bond. RD WL, SDFN.

May 13, 2021

Opened BOP, fluid level had dropped to 60 to 70'. RIH with 2-7/8" tbg. Land EOT at 570'. RU pump, broke circulation, pumped 1 bbls to gain circulation. SD and monitored well for gas bubbles, non detected. RIH to 630', Mix and pump 23 sks type 2 cement. Displace with 2.5 bbls water. Land EOT at 327'. Mixed and pumped 23 sks with 3.5% Cacl-2. Displace with 1 bbl water. POOH with tbg. WOC for 2 hrs. RIH, tagged cement at 205'. Laid down tbg. RD unneeded equipmenet. RIH to 50' with 1" pvc pipe. Mixed and pump 16 sks cement and circulated cement back to surface. Clean up equipment, RD and moved equipment to staging area. Sdfn.

May 19, 2021

MI track hoe, excavated surface casing and cut off at 4'. Installed DHM plate and back filled cellar.

Corrective Action:

Date: