



August 19, 2021

Mr. Jason Davidson
Great Western Operating Company, LLC
1001 17th Street, Suite 2000
Denver, Colorado 80202

**RE: Facility Closure and Excavation Environmental Report
Davis 1-30 Tank Battery
COGCC Remediation Project #16788
Adams County, Colorado**

Mr. Davidson,

Entrada Consulting Group, Inc. (Entrada) has prepared this report for Great Western Operating Company, LLC (GWOC) to present the results of the facility closure environmental investigation and excavation activities associated with the Davis 1-30 Tank Battery, Colorado Oil and Gas Conservation Commission (COGCC) Facility ID 319720 (Site). The Site is located 0.35 miles north of 80th Avenue and three miles west of Kiowa Bennett Road in Adams County, Colorado. The center location coordinates of the Site are 39.844555° north latitude and -104.470414° west longitude. A general location map is provided as Figure 1.

The Initial Form 27 Site Investigation and Remediation Workplan (COGCC Document Number 402601098) was approved by The COGCC on February 18, 2021. All investigation activities, field screening, and confirmation soil sampling activities discussed herein were conducted in accordance with COGCC 900 Series Rules and guidance documents.

The Site is surrounded by agricultural properties in all directions. The Davis 1-30 wellhead is located approximately 600 feet to the northwest of the tank battery (wellhead closure activities are addressed under a separate COGCC Form 27, Document Number 402600970). Lost Sand Creek, an ephemeral drainage and associated 100-year flood plain, is mapped approximately one quarter of a mile to the east. There are no groundwater wells mapped within a quarter mile of the tank battery. Depth to groundwater is expected to be approximately 70 feet below ground surface (ft-bgs) according to the Colorado Division of Water Resources report, *Groundwater Levels*

in the Lost Creek Designated Groundwater Basin (2020). There were no additional sensitive areas or wildlife habitats identified within a quarter mile of the Site.

Entrada was retained by GWOC to observe the removal of the tank, separator, dump lines and associated equipment of the Davis 1-30 production facility in April of 2021. Tank battery closure and dump line removal activities occurred on April 6, 2021. During closure activities of the tank battery, hydrocarbon impacted soil was observed beneath the aboveground storage tank (AST). One waste characterization sample (SS1-5) was collected from below the AST at 5 ft-bgs and submitted for analysis of the constituents listed in COGCC Table 915-1. The historical release was reported to the COGCC in Form 19 (Document # 402652706) on April 8, 2021 and was approved on April 13, 2021 with work proceeding under COGCC Remediation Project Number 16788. Excavation and offsite disposal of the impacted material was completed on June 8, 2021.

SOIL SAMPLING INVESTIGATION

Soils encountered during the investigation are characterized as light brown silty sands underlain by poorly graded, well sorted fine sand. As discussed above, groundwater in the area is estimated to be approximately 70 ft-bgs. A migration route to groundwater was not observed and thus Residential Soil Screening Levels (RSSLs) were used to determine compliance for this investigation.

Confirmation soil sampling associated with closure activities was conducted in accordance with the COGCC Rule 911.A(4) Oil and Gas Facility Closure Operator Guidance. Discreet soil samples were collected and analyzed pursuant to Rule 915, following the general sample collection guidance in Rule 915.e.(2). During facility closure activities, 17 discrete soil samples were collected and submitted for laboratory analysis and five discrete soil samples were collected for field screening of hydrocarbon impact only by visual and olfactory observations and by using a photoionization detector (PID) calibrated to a 100 parts per million isobutylene gas standard. PID readings during the facility closure activities ranged from 0.2 parts per million (ppm) to 1,940 ppm.

The initial facility closure soil sample locations, analytical results above applicable Table 915-1 standards, and PID field screening results are provided on Figure 2. The excavation extents, confirmation soil sample locations, and analytical results above applicable Table 915-1 standards associated with the excavated impacted material are shown on Figure 3 and Figure 4. All soil analytical results are summarized in Table 1 and Table 2. Sample location information is provided in Table 3. A photographic log of facility closure activities is provided as Attachment A, facility closure checklists are provided as Attachment B, and the laboratory analytical reports are provided as Attachment C. The waste was disposed of under GWOC manifest at Waste Management's Buffalo Ridge Landfill in Keenesburg, CO in accordance with Rules 905 and 906. Copies of the waste manifests are included as Attachment D.

SOIL ANALYSIS

Soil samples submitted for laboratory analysis were collected in 4-ounce sample jars, sealed, labeled, placed into an ice-filled cooler for preservation. Soil samples were submitted to Origins Laboratory in Denver, Colorado, following chain-of-custody procedures and analyzed for the following parameters by the stated methods:

Facility Closure Soil Samples (SS1-1, SS2-2 and TP1@5-6.5')

- Benzene, toluene, ethylbenzene, total xylenes, naphthalene (BTEXN), and total petroleum hydrocarbons (TPH) as gasoline range organics (GRO) by Environmental Protection Agency (EPA) Method 8260D
- TPH as diesel range organics (DRO) and TPH as oil range organics (ORO) by EPA Method 8015D

Waste Characterization Sample (SS1-5)

- Full Table 915-1

Background Soil Sample (BG1-1)

- Electrical conductivity (EC) by Modified 9050A, sodium adsorption ratio (SAR) by 20B Saturated Paste Method, pH by EPA Method 9045D and boron by Hot Water-Soluble Soil Extract Method.
- Arsenic by 6020A

Excavation Soil Confirmation Samples (SS1-14, SS1-16 and SS4-SS14)

- BTEXN, TPH-GRO, TPH-DRO, TPH-ORO by the methods stated above, and 1,2,4 Trimethylbenzene (TMB) by EPA Method 8260D

SOIL ANALYTICAL RESULTS

The COGCC Table 915-1 establishes cleanup concentrations for soils with different standards where groundwater impact is possible. As discussed above, groundwater in the area is estimated to be approximately 70 ft-bgs and a migration route for potential impact to encounter groundwater was not observed, thus, the Table 915-1 Residential Soil Screening Levels (RSSLs) were used to determine compliance at the Site. A summary of analytical results exceeding their respective Table 915-1 RSSLs is presented below:

Waste Characterization and Background Soil Samples

- TPH, Ethylbenzene, Total Xylenes, Naphthalene and 1,2,4 TMB were reported above their respective Table 915-1 RSSLs in waste characterization soil sample SS1-5.
- Arsenic was reported above the Table 915-1 RSSL of 0.68 milligrams per kilogram (mg/kg) in waste characterization soil sample SS1-5 (1.63 mg/kg) and background soil sample BG1-1 (2.07 mg/kg).

- pH was reported above the Table 915-1 RSSL of 8.3 in waste characterization soil sample SS1-5 (8.96) and background soil sample BG1-1 (8.71).

Facility Closure and Excavation Confirmation Soil Samples

- TPH was reported above the Table 915-1 RSSL of 500 mg/kg in soil confirmation samples SS1-1 (665 mg/kg), SS1-14 (1,447 mg/kg), SS5-10 (12,460 mg/kg) and SS6-10 (2,043 mg/kg).
- Ethylbenzene, total xylenes, and naphthalene were also reported above their respective Table 915-1 RSSLs in confirmation soil sample SS5-10.

All other laboratory analytical results were reported below their respective Table 915-1 RSSLs.

HYDROCARBON IMPACTED SOIL EXCAVATION ACTIVITIES

300-BBL AST Area

The excavation and removal of the impacted material occurred on April 9, 2021 and June 8, 2021. Initial excavation activities began in April but due to frequent precipitation events preventing access to the location, excavation activities were not able to resume until June 2021. During excavation activities on April 9, 2021, four sidewall samples (SS4-8, SS5-10, SS6-10, and SS7-10), and two floor samples (SS1-14 and SS8-14) were collected from the excavation. Based on visual determination of the south sidewall of the excavation, and analytical results for samples collected from the east sidewall (SS5-10 and SS6-10), it was determined that additional excavation would be needed to the east and south. The extent of the excavation and soil sample locations for this stage are presented on Table 2 and Figure 3.

Following excavation activities on June 8, 2021, four additional sidewall samples and one additional floor sample was collected from the excavation resulting in seven total sidewall samples and three total floor samples compliant with their respective Table 915-1 RSSLs. The final extents of the excavation and confirmation soil sample locations are presented on Table 2 and Figure 4.

The final excavation dimensions were approximately 40 feet east-west, 35 feet north-south, and between 14 and 16 ft-bgs in depth resulting in the removal of approximately 970 cubic yards of material (expansion factor of 1.25). Approximately 635 cubic yards of hydrocarbon impacted material were hauled off and disposed of offsite and 335 cubic yards were segregated and set aside as clean backfill. The excavation was backfilled with this material and with clean virgin material imported from L.G. Everist, Inc. Carbon Valley Plant in Firestone, Colorado.

HISTORIC PIT INVESTIGATION

Two historic pit records (COGCC Facility ID 104742 and 114419) are associated with the Davis 1-30 wellhead and tank battery. At the request of the COGCC, Entrada conducted a desktop review of COGCC database records which indicated one inspection form referencing a “retaining pit” or “skim pit” in 1984. Records for each Facility ID share the same latitude and longitude, located approximately 175 feet southwest of the Davis 1-30 wellhead. On April 8, 2021, a Trimble R1 GPS unit was used to locate the documented coordinates of the former pit and a test pit was advanced using a backhoe to 7 ft-bgs at this location. Soil was field screened for hydrocarbon impacts by visual and olfactory observations and by using a PID. PID readings were recorded at every 1-foot vertical interval, starting at 2 ft-bgs. PID readings ranged from 0.2 parts per million (ppm) to 0.3 ppm. One confirmation soil sample, TP1@5-6.5’, was collected from the 5 ft-bgs to 6.5 ft-bgs interval and submitted for laboratory analysis of BTEXN and TPH. All analytical results for TP1@5-6.5’ were reported below laboratory detection limits.

SUMMARY

Based on site investigation activities and confirmation soil sample analytical results presented herein, hydrocarbon impacted soil was discovered beneath the AST during facility closure sampling activities. Source removal excavation was conducted, and the impacted soil was transported offsite to a properly permitted waste facility for final disposal. Confirmation samples collected from the sidewalls and floor of the final extent of excavation indicate the impacted soil was adequately removed. Please refer to the Reclamation Plan section of the Supplemental Form 27 Site Investigation and Remediation Workplan Document #402785397 for a detailed description of GWOC’s final reclamation plan.

Entrada recommends GWOC request closure of the Davis 1-30 Tank Battery regarding COGCC Remediation #16788.

We appreciate the opportunity to assist Great Western Operating Company, LLC.
Please contact me at (804) 513-0707 if you have any questions.

Sincerely,

ENTRADA CONSULTING GROUP

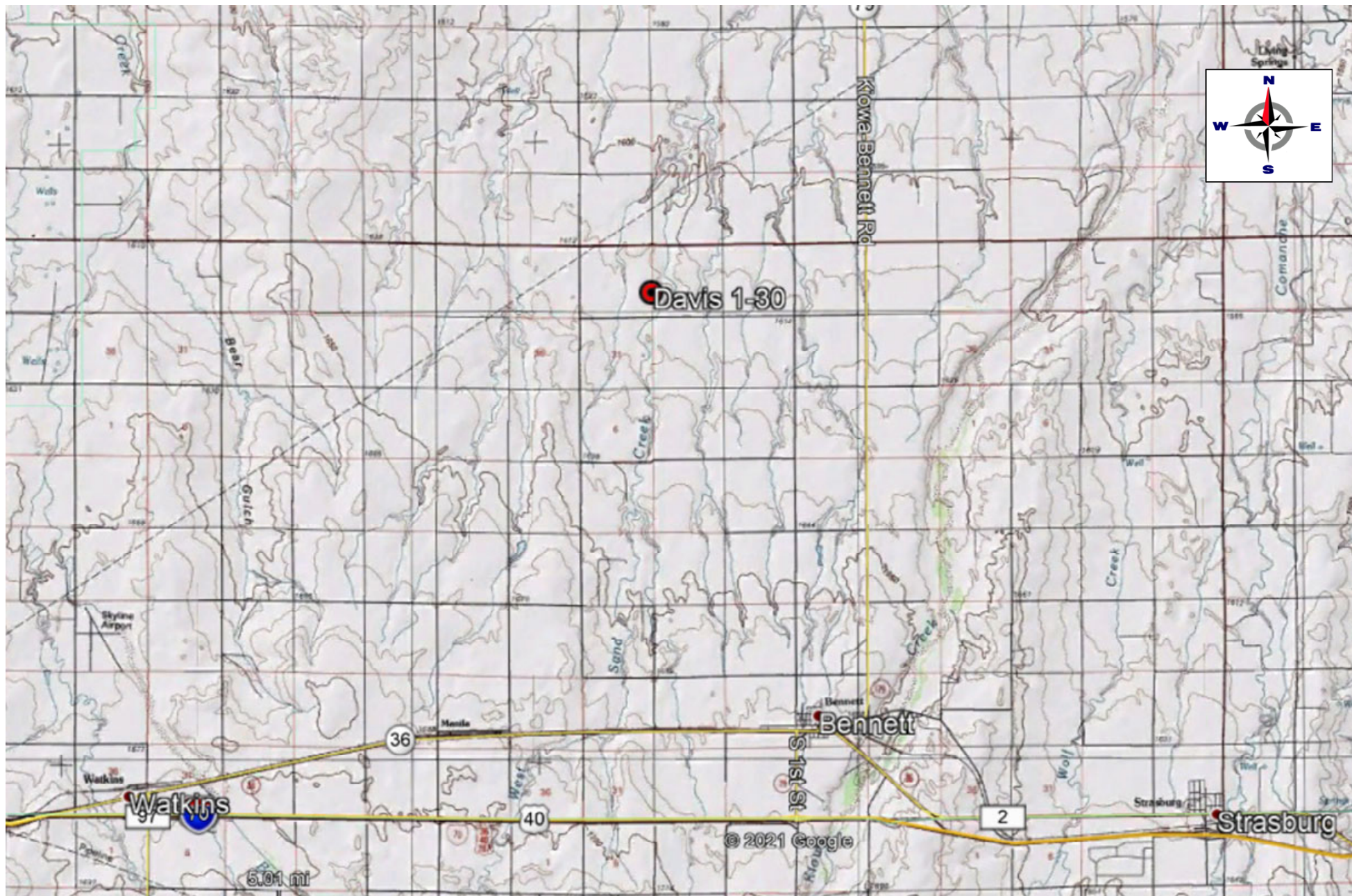
A handwritten signature in black ink, appearing to read 'Ben Baugh', with a stylized flourish at the end.

Ben Baugh, PG
Senior Project Geologist

Attachments:

Figure 1 – General Location Map
Figure 2 – Facility Closure Soil Analytical Results
Figure 3 – Initial Excavation Soil Sample Locations
Figure 4 – Final Excavation Soil Sample Locations
Table 1 – Waste Characterization and Background Sample Analytical Results
Table 2 – Soil Confirmation Samples Analytical Results
Table 3 – Soil Sample and Field Screening Location Information
Attachment A: Photographic Log
Attachment B: Facility Closure Checklists
Attachment C: Laboratory Analytical Reports
Attachment D: Disposal Manifests

FIGURES



PROJECT NO:	
DRAWN BY:	BFB
DATE:	2/13/2021

General Location Map
 Davis 1-30 Tank Battery
 S30 T2S R63W
 Adams County, Colorado



1001 17th Street, Suite 2000
 Denver, CO 80202
 TEL. 303-398-0302

FIGURE

1

Davis 1-30 Wellhead

Approximate historic pit location;
extents unknown

TP1@5-6.5 (0.2)

BG1-1	
4/6/2021	
PID:	0.3
pH:	8.71
Arsenic:	2.07

FS5-1 (0.0)

SS2-2 (4.5)

FS4-1 (0.9)

FS1-3 (0.3)

FS2-3 (0.5)

FS3-3 (0.6)

SS1-1		SS1-5	
4/6/2021		4/6/2021	
PID:	595	PID:	1,940
TPH:	665	pH:	8.96
		Arsenic:	1.63
		Naphthalene:	6.16
		Ethylbenzene:	11.3
		Total Xylenes:	138
		1,2,4-TMB:	59.1
		TPH:	6,720

LABEL LEGEND

SS#-#: SOIL SAMPLE - DEPTH BELOW GROUND SURFACE (FEET)
FS: FIELD SCREENING SAMPLE
BG: BACKGROUND SAMPLE
TP: TEST PIT
PID: PHOTO IONIZATION DETECTOR
TPH: TOTAL PETROLEUM HYDROCARBONS (mg/kg)
TMB: TRIMETHYLBENZENE (mg/kg)
mg/kg: MILLIGRAMS PER KILOGRAM

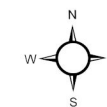
LEGEND

- Soil Sample
- Screening Location

- ✱ Wellhead
- Test Pit

NOTES: - Sample Label (PID Result in ppm)
- ppm = parts per million
- All sample results in mg/kg except pH
- **Bold - Above Table 915-1 RSSL**

0 80 160
Feet
1 inch = 80 Feet



Project No: 021-018

Map By: JW

Date: 07/12/2021

FACILITY CLOSURE AND TEST PIT SAMPLE LOCATIONS
DAVIS 1-30 BATTERY
GREAT WESTERN OPERATING COMPANY
NW 1/4 SW 1/4 SECTION 29 & NE 1/4 SE 1/4 SECTION 30
T2S R63W, 6TH PM
ADAMS COUNTY, COLORADO



1843 Sunlight Dr.
Longmont, CO 80504
303.378.4036

Figure

2

Only analytical results above applicable Table 915-1 standards are displayed.

BG1-1	
4/6/2021	
pH:	8.71

SS4-8
SS7-10
SS8-14

SS5-10	
4/9/2021	
Ethylbenzene:	15.5
Total Xylenes:	138
Naphthalene:	21.6
TPH:	12,460



SS6-10	
4/9/2021	
TPH:	2,043

SS1-14	
4/9/2021	
TPH:	1,447

LABEL LEGEND

SS#-#: SOIL SAMPLE - DEPTH BELOW GROUND SURFACE (FEET)
BG: BACKGROUND SAMPLE
TPH: TOTAL PETROLEUM HYDROCARBONS (mg/kg)
TMB: TRIMETHYLBENZENE (mg/kg)
mg/kg: MILLIGRAMS PER KILOGRAM

LEGEND

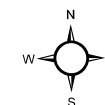
-  Floor Sample
-  Sidewall Sample

 Approx. Excavation Extent

NOTES:

- All sample results in mg/kg except pH
-Bold - Above Table 915-1 RSSL

0 30 60
Feet
1 inch = 30 Feet



Project No: 021-018

Map By: JW

Date: 07/12/2021

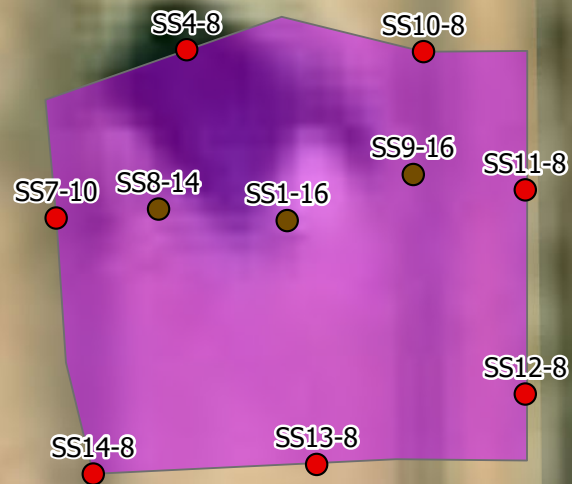
INITIAL EXCAVATION SAMPLE LOCATIONS - 4/9/2021
DAVIS 1-30 BATTERY
GREAT WESTERN OPERATING COMPANY
NW 1/4 SW 1/4 SECTION 29 & NE 1/4 SE 1/4 SECTION 30
T2S R63W, 6TH PM
ADAMS COUNTY, COLORADO



1843 Sunlight Dr.
Longmont, CO 80504
303.378.4036

Figure

3





LABEL LEGEND

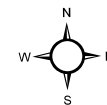
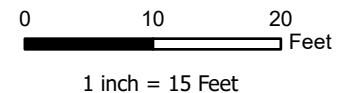
SS#-#: SOIL SAMPLE - DEPTH BELOW GROUND SURFACE (FEET)

All displayed samples were submitted for analysis and are compliant with their respective Table 915-1 RSSLs.

LEGEND

-  Floor Sample
-  Sidewall Sample

 Approx. Excavation Extent



Project No: 021-018

Map By: JW

Date: 07/12/2021

FINAL EXCAVATION SAMPLE LOCATIONS - 6/8/2021
DAVIS 1-30 BATTERY
GREAT WESTERN OPERATING COMPANY
NW 1/4 SW 1/4 SECTION 29 & NE 1/4 SE 1/4 SECTION 30
T2S R63W, 6TH PM
ADAMS COUNTY, COLORADO



1843 Sunlight Dr.
Longmont, CO 80504
303.378.4036

Figure

4

TABLES

TABLE 1
Analytical Results Summary:
Waste Characterization Soil Sample (SS1-5) and Background Soil Sample
Davis 1-30 Tank Battery, Adams County, CO

Analyte	COGCC Table 915-1 RSSL	SS1-5	BG1-1	Units
Sample Information				
Sample Date	-	4/6/2021	4/6/2021	mm/dd/yyyy
Sample Depth	-	5	1	ft-bgs
Field Screening	-	1940	0.0	ppm
Total Petroleum Hydrocarbons (TPH) in Soils				
gasoline range organics	500	2,180	-	mg/kg
diesel range organics	500	3,250	-	mg/kg
residual range organics	500	1,290	-	mg/kg
total petroleum hydrocarbons	500	6,720	-	mg/kg
Organic Compounds in Soils				
benzene	1.2	0.135	-	mg/kg
toluene	490	0.0995	-	mg/kg
ethylbenzene	5.8	11.3	-	mg/kg
total xylenes	58	138	-	mg/kg
1,2,4-trimethylbenzene	30	59.1	-	mg/kg
1,3,5-trimethylbenzene	27	17.7	-	mg/kg
acenaphthene	360	0.11	-	mg/kg
anthracene	1,800	0.102	-	mg/kg
benz(a)anthracene	1.1	<0.067	-	mg/kg
benzo(b)fluoranthene	1.1	0.0935	-	mg/kg
benzo(k)fluoranthene	11	<0.067	-	mg/kg
benzo(a)pyrene	0.11	0.0354	-	mg/kg
chrysene	110	0.329	-	mg/kg
dibenzo(a,h)anthracene	0.11	<0.067	-	mg/kg
fluoranthene	240	0.0714	-	mg/kg
fluorene	240	1.73	-	mg/kg
indeno(1,2,3-cd)pyrene	1.1	<0.067	-	mg/kg
1-methylnaphthalene	18	9.95	-	mg/kg
2-methylnaphthalene	24	15.7	-	mg/kg
naphthalene	2	6.16	-	mg/kg
pyrene	180	0.0713	-	mg/kg
Metals in Soil				
arsenic	0.68	1.63	2.07	mg/kg
barium	15,000	107	-	mg/kg
cadmium	71	0.0625	-	mg/kg
chromium (VI)	0.3	<0.5	-	mg/kg
copper	3,100	6.36	-	mg/kg
lead	400	6.37	-	mg/kg
nickel	1,500	6.88	-	mg/kg
selenium	390	0.212	-	mg/kg
silver	390	0.0229	-	mg/kg
zinc	23,000	24	-	mg/kg
Soil Suitability Parameters				
EC	4	3.63	0.474	mmhos/cm
SAR	6	1.59	0.73	Unitless
pH	6-8.3	8.96	8.71	Unitless
Boron	2	0.6	0.3	mg/l

Notes:

NA - not applicable
 SS9-6: Sample Name
 mg/kg - milligrams per kilogram
 COGCC - Colorado Oil and Gas Conservation Commission
 ft-bgs - feet below ground surface
 - not applicable or not analyzed
Bold - above Table 915-1 RSSL

EC - electrical conductivity
 SAR - soil adsorption ratio
 mmhos/cm - millimhos per centimeter
 mg/l - milligrams per liter
 ppm - parts per million
 RSSL = Residential Soil Screening Level

TABLE 2
Analytical Results Summary: Facility Closure, Test Pit and Confirmation Soil Sampling
Davis 1-30 Tank Battery, Adams County, CO

Sample Information				BTEXN						TPH			
Sample ID	Depth	Sample Date	PID Field Screening	Benzene	Toluene	Ethyl-benzene	Total Xylenes	Naphthalene	1,2,4-TMB	GRO	DRO	ORO	TPH
Units -->	ft-bgs	mm/dd/yyyy	ppm	mg/kg									
COGCC Table 915-1 RSSL -->			-	1.2	490	5.8	58	2	30	500	500	500	500
SS1-1	1	4/6/2021	595	0.024	<0.002	0.122	4.52	0.014	-	3.89	211	450	665
SS1-14	14	4/9/2021	200	0.002	<0.002	0.120	1.46	0.234	0.600	39.8	772	635	1,447
SS1-16	16	6/8/2021	0.3	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS2-2	2	4/6/2021	4.5	0.020	0.154	0.040	0.302	0.031	-	2.18	<50.0	211	213
SS4-8	8	4/9/2021	3.1	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS5-10	10	4/9/2021	731	0.056	0.222	15.5	138	21.6	95.7	2,420	6,700	3,340	12,460
SS6-10	10	4/9/2021	501	<0.050	<0.050	1.03	14.4	4.51	15.5	351	1,030	662	2,043
SS7-10	10	4/9/2021	2.1	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS8-14	14	4/9/2021	2.8	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS9-16	16	6/8/2021	4.5	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS10-8	8	6/8/2021	13	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS11-8	8	6/8/2021	6.8	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS12-8	8	6/8/2021	0.3	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS13-8	8	6/8/2021	0.3	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
SS14-8	8	6/8/2021	0.2	<0.00200	<0.00200	<0.00200	<0.00200	<0.0100	<0.00200	<0.200	<50.0	<200	<200
TP1@5-6.5'	5-6.5	4/8/2021	0.2	<0.002	<0.002	<0.002	<0.002	<0.008	-	<0.200	<50.0	<200	<200

Notes:

GRO - gasoline range organics
DRO - diesel range organics
ORO - oil range organics
TPH - total petroleum hydrocarbons
PID - Photo Ionization Detector
RSSL - Residential Soil Screening Level
Bold - above Table 915-1 RSSL

ft-bgs - feet below ground surface
mg/kg - milligrams per kilogram
ppm - parts per million
COGCC - Colorado Oil and Gas Conservation Commission
BTEXN - Benzene, Toluene, Ethylbenzene, Xylenes, Naphthalene
TMB - Trimethylbenzene
- not applicable or not analyzed

TABLE 3
Soil Sample and Field Screening Information
Davis 1-30 Tank Battery, Adams County, CO

Sample Information					
Sample ID	Depth	Sample Date	PID Field Screening	Latitude	Longitude
Units -->	ft-bgs	mm/dd/yyyy	ppm	Decimal Degree (NAD83)	
SS1-1	1	4/6/2021	595	-104.4704373	39.84455586
SS1-5	5	4/6/2021	1940	-104.4704373	39.84455586
SS1-14	14	4/9/2021	200	-104.4704373	39.84455586
SS2-2	2	4/6/2021	4.5	-104.4706006	39.84470609
SS4-8	8	4/9/2021	3.1	-104.4704647	39.84459273
SS5-10	10	4/9/2021	731	-104.4703999	39.84457792
SS6-10	10	4/9/2021	501	-104.4704098	39.8445479
SS7-10	10	4/9/2021	2.1	-104.4705015	39.844557
SS8-14	14	4/9/2021	2.8	-104.4704731	39.84455861
TP1@5-6.5	5-6.5	4/8/2021	0.2	-104.472918	39.845000
BG1-1	1	4/6/2021	0.0	-104.4704418	39.84495407
SS9-16	16	6/8/2021	4.5	-104.4704022	39.84456544
SS10-8	8	6/8/2021	13	-104.4703988	39.84459169
SS11-8	8	6/8/2021	6.8	-104.470371	39.84456178
SS12-8	8	6/8/2021	0.3	-104.4703716	39.84451799
SS13-8	8	6/8/2021	0.3	-104.4704299	39.84450353
SS14-8	8	6/8/2021	0.2	-104.4704921	39.84450203
SS1-16	16	6/8/2021	0.3	-104.4704373	39.84455586
FS1-3	3	4/5/2021	0.3	-104.4705155	39.84469946
FS2-3	3	4/5/2021	0.5	-104.4705324	39.84467143
FS3-3	3	4/5/2021	0.6	-104.4704376	39.84465689
FS4-1	1	4/6/2021	0.9	-104.4706686	39.84470728
FS5-1	1	4/6/2021	0	-104.4705827	39.84478888

Notes:

PID - Photo Ionization Detector
ft-bgs - feet below ground surface
ppm - parts per million

ATTACHMENT A
PHOTOGRAPHIC LOG

Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



Entrada Consulting Group
July 2021

Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



Entrada Consulting Group
July 2021

Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



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Davis 1-30 Photographic Log



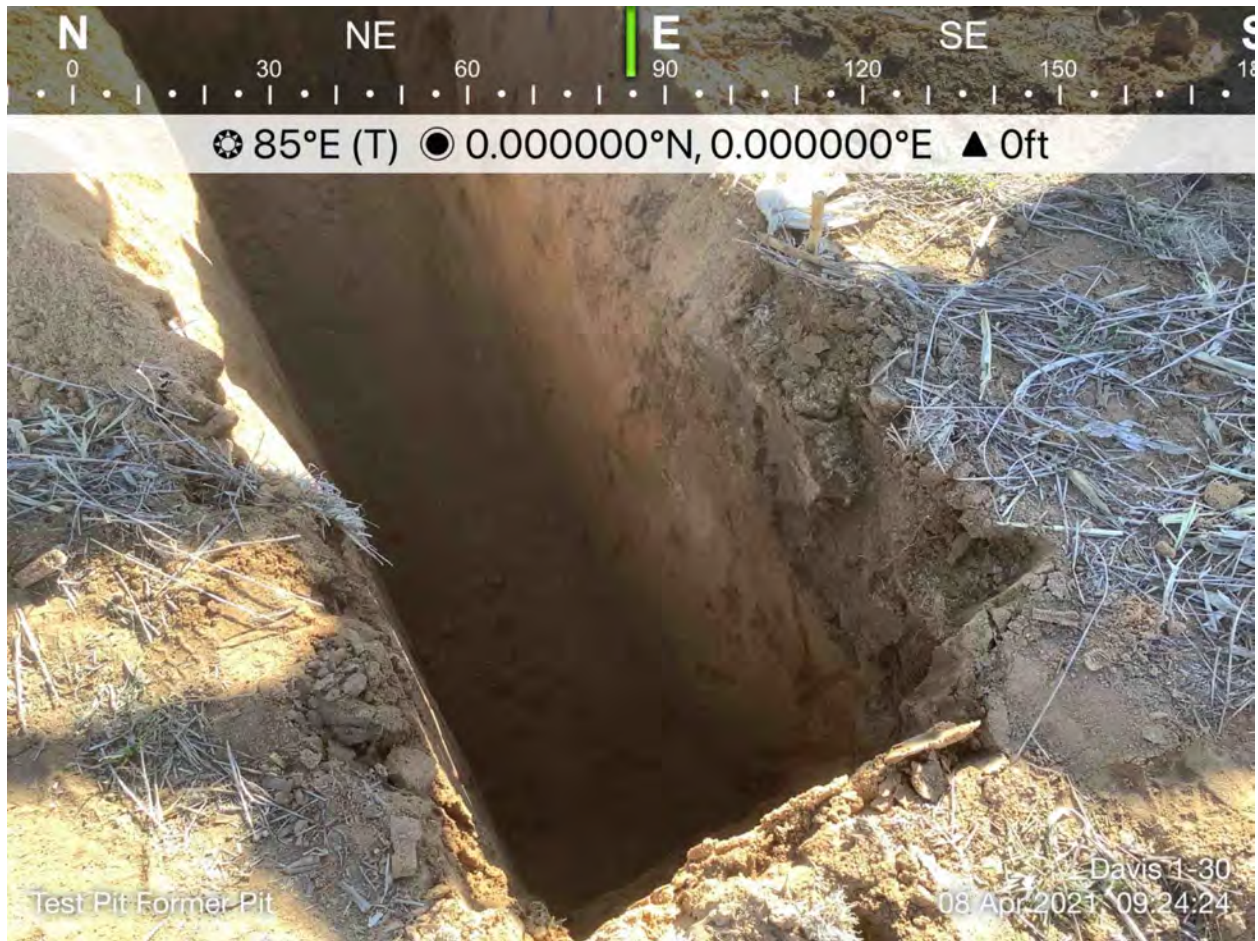
Davis 1-30 Photographic Log



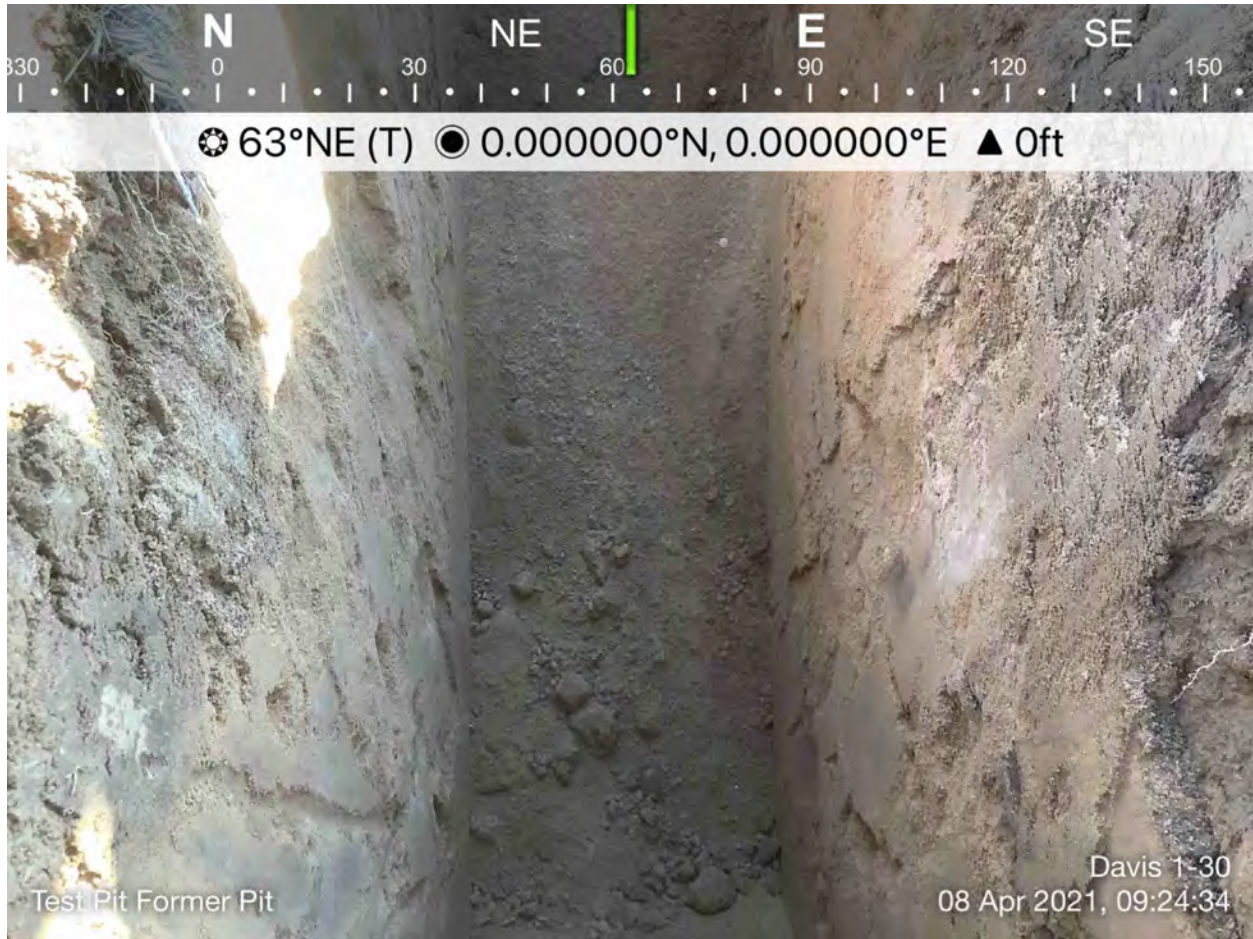
Davis 1-30 Photographic Log



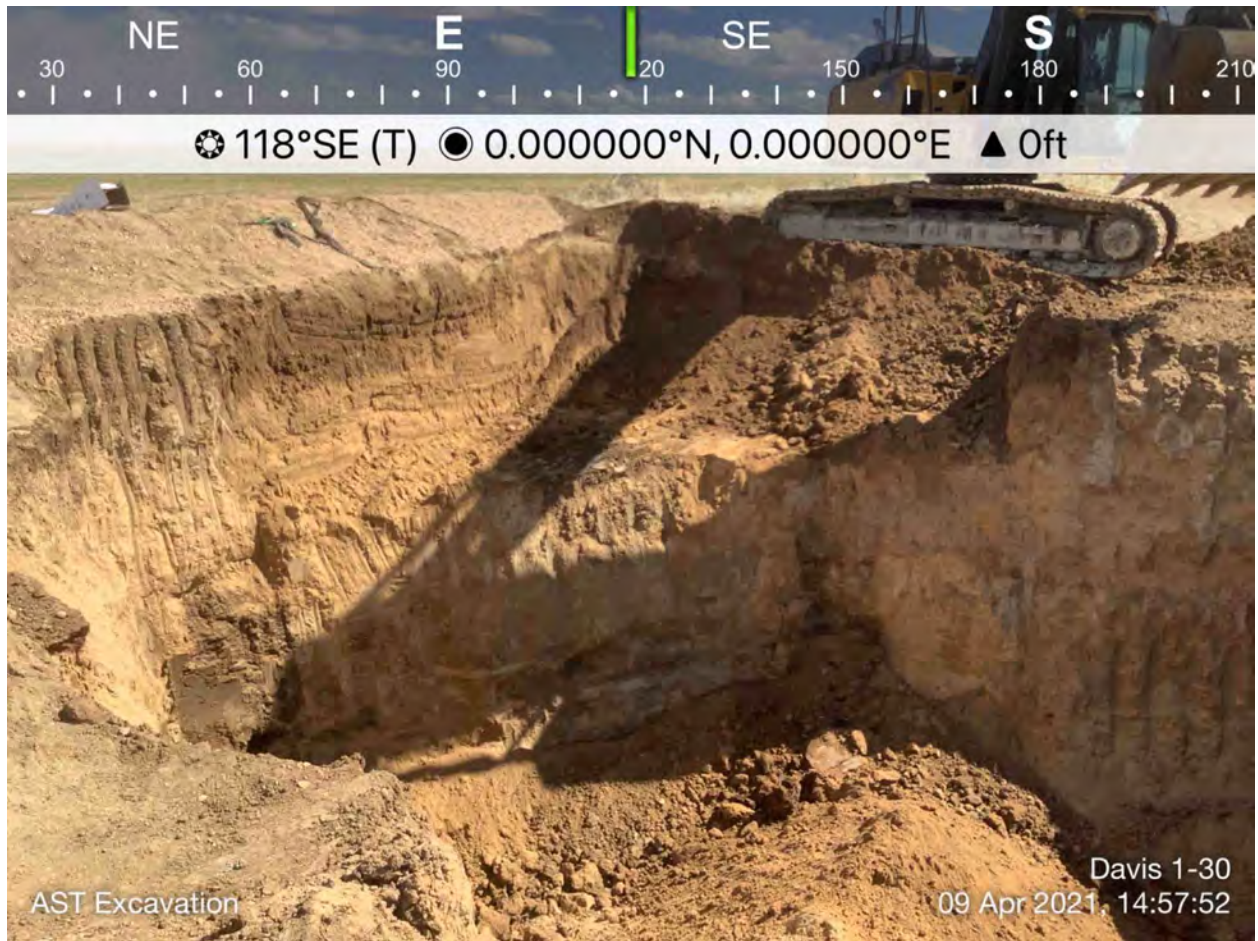
Davis 1-30 Photographic Log



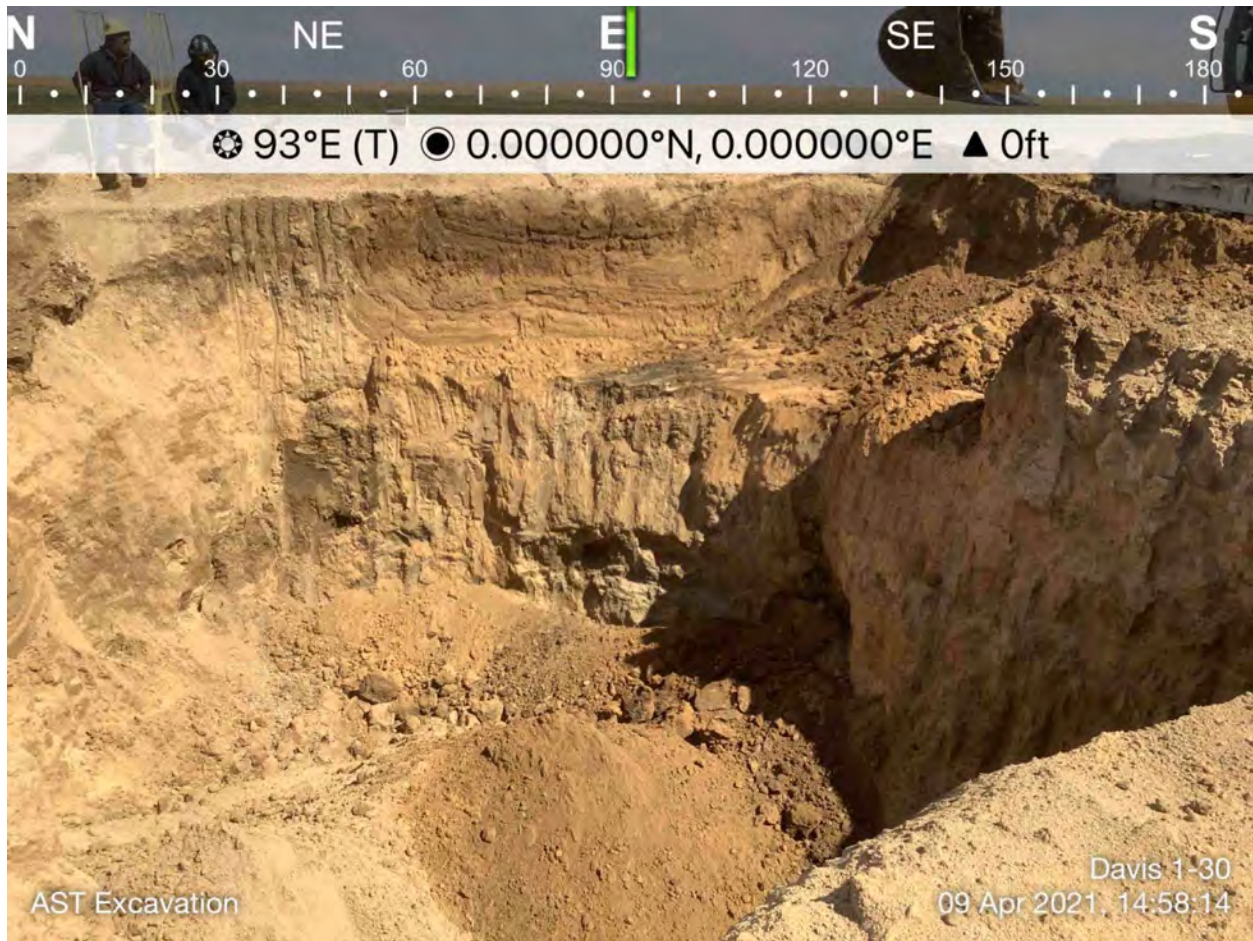
Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



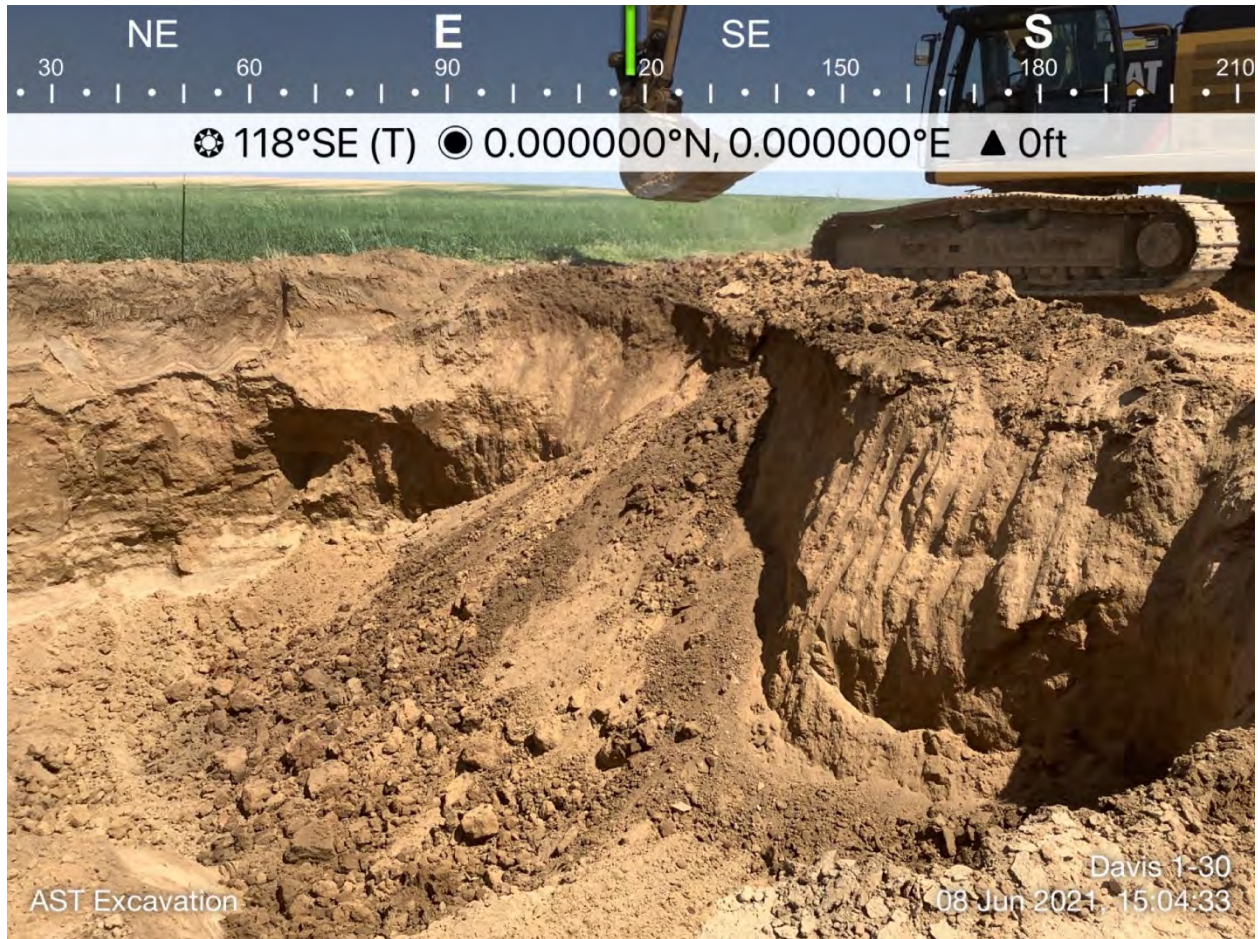
Davis 1-30 Photographic Log



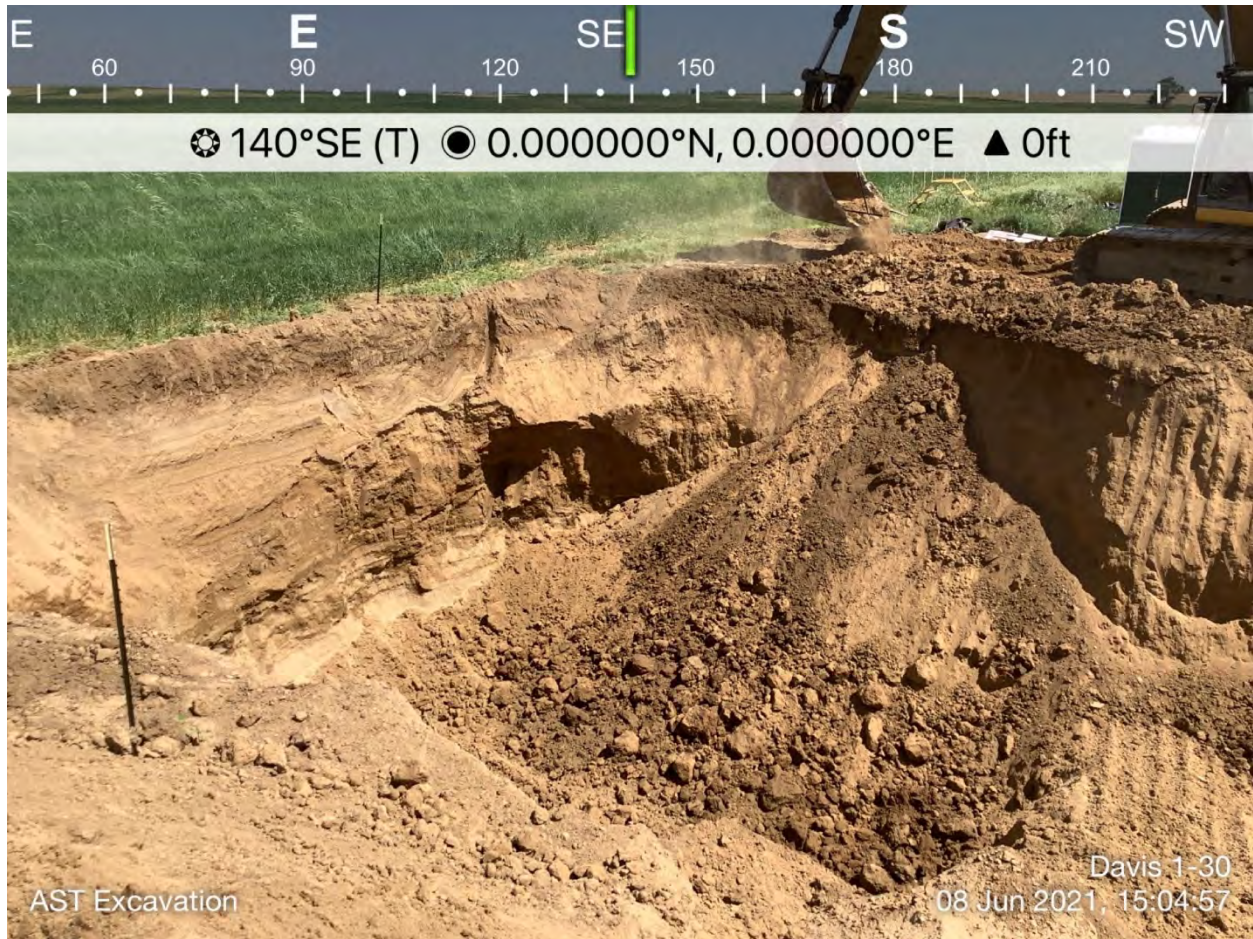
Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



Davis 1-30 Photographic Log



ATTACHMENT B
FIELD CHECKLISTS

Tank Battery Closure Checklist

COGCC Rule 911.a.(4) Environmental Site Closure Assessment Field Form

Additional attachments (optional):		Pit Closure		Wellhead Closure		Flowline Closure		Partially Buried Vault Closure
Site Name & COGCC Facility Number: Davis 1-30		Date: 3/9/20 4/5/21 - 4/9/21 and 6/8/21						Remediation Project #: 16788
Associated Wells: Davis 1-30		Age of Site: 7/21/1972 Spud						Number of Photos Attached: 19
Location: (GPS coordinates of southeaster berm) 39.845298 -104.472466							Estimated Facility Size (acres): 0.5	

General Condition of Site: (General observations regarding housekeeping, corrosion, waste management, etc.)

overall good condition

USCS Soil Type:

SM, SP, SW

Estimated Depth to Groundwater:

~70 ft-bgs

Hydrocarbon Impacted Soils / Spills: (Note estimated size and if impact appears to be surficial or extends to an unknown depth)

~635 yards of hydrocarbon impacted soil removed from under AST.

Salt Crusted Soils or Impacted Vegetation: (Note estimated size and if impact appears to be surficial or extends to an unknown depth)

none observed

Tanks

Tank Contents	Crude/Condensate							
Size (barrels)	300							
Age	Unk.							
Construction	steel							
Tank type	AST							
Visual Integrity	Good							
Condition of tank	Good							
PID Readings	1940							
Soil impacts present at valves or hatches?	NA							
PID Readings	-							
Sample taken? Location/ Sample ID#	SS1-5 et al.							
Photo Number(s)	1, 8, 13-19							

Other observations regarding tanks:

Impacted material removed and backfilled

Separators

Separator size	10 BBL?							
Vertical or Horizontal	H							
Age	Unk.							
Soil impacts	No							
PID Readings	4.5							
Sample taken? Location/ Sample ID#	SS2-2							
Photo Number(s)	2, 4, 9							

Other observations regarding separators

Third Party Equipment

Type	Motor							
Age	Unk.							

Third Party	Kerr Mcghee?													
Removal Date	Unk													
Sample taken?	ESS-1													
PID Readings	0.0													
Photo Number(s)	9													
Other Facility Equipment														
Equipment type	NA													
Equipment	↓													
Age														
Soil impacts														
PID Readings														
Sample taken?	↓													
Photo Number(s)														
Other observations regarding other facility or third party equipment: None observed														
Summary														
Was impacted soil identified? No Yes - less than 10 cubic yards <input checked="" type="radio"/> Yes - more than 10 cubic yards														
Total number of samples field screened: 5			Total number of samples collected: 18											
Highest PID Reading: 1940			Total number of samples submitted to lab for analysis: 18											
If more than 10 cubic yards of impacted soil were observed:														
Vertical extent: 14 ft - bays			Estimated spill volume: Unknown											
Lateral extent: 40 x 35			Volume of soil removed: ~635 yards											
Is additional investigation required? No														
Was groundwater encountered during the investigation? <input checked="" type="radio"/> Yes - not impacted or in contact with impacted soils Yes - groundwater impacted and/or in contact with impacted soils														
Measured depth to groundwater: NA			Was remedial groundwater removal conducted? Yes No NA											
Date Groundwater was encountered:			Commencement date of removal:											
Sheen on groundwater? Yes No			Volume of groundwater removed prior to sampling:											
Free product observed? Yes No			Volume of groundwater removed post sampling:											
Total number of samples collected:			Total Volume of groundwater removed:											
Total number of samples submitted to lab for analysis: ↓			↓											

ATTACHMENT C
ANALYTICAL REPORTS



April 13, 2021

Entrada Consulting Group

Ben Baugh

330 Grand Ave. Unit C

Grand Junction CO 81501

Project Name - Davis 1-30

Project Number - [none]

Attached are your analytical results for Davis 1-30 received by Origins Laboratory, Inc. April 06, 2021. This project is associated with Origins project number Y104094-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods. These methods are identified as follows; "SW" are defined in SW-846, "EPA" are defined in 40CFR part 136 and "SM" are defined in the most current revision of Standard Methods For the Examination of Water and Wastewater.

The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. As such, this report shall not be reproduced except in full, without the written approval of Origin's laboratory.

Unless otherwise noted, the analytical results for all soil samples are reported on a wet weight basis. All analytical analyses were performed under NELAP guidelines unless noted by a data qualifier.

Any holding time exceedances, deviations from the method specifications or deviations from Origins Laboratory's Standard Operating Procedures are outlined in the case narrative.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



1725 Elk Place, Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SS1-1	Y104094-01	Soil	April 6, 2021 10:00	04/06/2021 16:39
SS1-5	Y104094-02	Soil	April 6, 2021 11:00	04/06/2021 16:39
SS2-2	Y104094-03	Soil	April 6, 2021 10:45	04/06/2021 16:39
BG1-1	Y104094-04	Soil	April 6, 2021 15:15	04/06/2021 16:39

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

ORIGINS
LABORATORY, INC

7104094

www.originslaboratory.com

page 1 of 1

Client: Entrada Consulting Group Project Manager: Ben Baugh
Address: _____ Project Name: Davis 1-30
Telephone Number: 804-513-0707 Project Number: _____
Email Address: baugh@entrada.com Samples Collected By: 313

Fax: 303.265.9645

Sample ID Description	Date Sampled	Time Sampled	# of Containers	Preservative				Matrix			Analysis				Sample Instructions		
				Unpreserved	HCl	HNO ₃	Other	Groundwater	Soil	Air Summa	Canister #	Other	TPH	Full 19151		PAH/EC1	Arsenic
SS1-1	4/10/21	1000	2						X							1	TOU/10/21
SS1-5	4/10/21	1100	5													2	DTEXN/TPH
SS2-2	4/10/21	1045	2														*Standard TAT3
BG1-1	4/10/21	1515	4						X							4	for HQ rest
																5	
																6	
																7	
																8	
																9	
																10	

Relinquished By: Ben Baugh Date: 4/10/21 Time: _____
Relinquished By: _____ Date: _____ Time: _____

Received By: [Signature] Date: 4/10/21 Time: 1639
Received By: _____ Date: _____ Time: _____

Turnaround Time: ☒ Same Day ☐ 24 Hr ☐ 48 Hr ☐ 72 Hr ☐ Standard

Temp Received: 11.4 Date Results Needed

Origins Laboratory, Inc.

Jen Pellegrini

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Origins Laboratory

F-012207-01-R1
Effective Date: 01/09/12

Sample Receipt Checklist

Origins Work Order: Y104094 Client: Entrada
Client Project ID: Davis 1-30

Checklist Completed by: JG Shipped Via: HA
(UPS, FedEx, Hand Delivered, Pick-up, etc.)
Date/Time completed: 4/6/21 Airbill #: A/HA

Matrix(s) Received: (Check all that apply) ☒ Soil/Solid ☐ Water ☐ Other: _____
(Describe)

Cooler Number/Temperature: 1 / 11.4 °C _____ / _____ °C _____ / _____ °C _____ / _____ °C

Thermometer ID: T003

Requirement Description	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature between 0°C to ≤ 6°C ⁽¹⁾ ?		<input checked="" type="checkbox"/>		<u>Same Day</u>
Is there ice present (document if blue ice is used)	<input checked="" type="checkbox"/>			
Are custody seals present on cooler? (if so, document in comments if they are signed and dated, broken or intact)		<input checked="" type="checkbox"/>		
Are custody seals present on each sample container? (if so, document in comments if they are signed and dated, broken or intact)		<input checked="" type="checkbox"/>		
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Are short holding time analytes or samples with HTs due within 48 hours present ⁽¹⁾ ?		<input checked="" type="checkbox"/>		
Is a chain-of-custody (COC) present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Is the COC properly relinquished by the client with date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
For volatiles in water – is there headspace (> ¼ inch bubble) present? If yes, contact client and note in narrative.			<input checked="" type="checkbox"/>	
Are samples preserved that require preservation and was it checked ⁽¹⁾ ? (note ID of confirmation instrument used in comments) / (preservation is not confirmed for subcontracted analyses in order to insure sample integrity)/(pH <2 for samples preserved with HNO ₃ , HCL, H ₂ SO ₄) / (pH >10 for samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH)			<input checked="" type="checkbox"/>	
Additional Comments (if any):				

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note date/time and person contacted as well as the corrective action to in the additional comments (above) and the case narrative.

Reviewed by (Project Manager) [Signature] Date/Time Reviewed 4/6/21

Origins Laboratory, Inc.

Jefe Pellegrini

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS1-1

4/6/2021 10:00:00AM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc.

Y104094-01 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	211	50.0	mg/kg	1	B1D0602	KDK	04/06/2021	04/06/2021	
Residual Range Organics (C28-C40)	450	200	"	"	"	KDK	"	"	

Surrogate: o-Terphenyl 92.7 % 50-150 " " "

GBTEX + Naphthalene by EPA 8260D

Gasoline Range Hydrocarbons	3.89	0.200	mg/kg	1	B1D0601	TEM	04/06/2021	04/07/2021	
Benzene	0.024	0.002	"	"	"	TEM	"	"	
Toluene	ND	0.002	"	"	"	TEM	"	"	U
Ethylbenzene	0.122	0.002	"	"	"	TEM	"	"	
Xylenes, total	4.52	0.050	"	25	"	TEM	"	04/07/2021	
Naphthalene	0.014	0.008	"	1	"	TEM	"	04/07/2021	

Surrogate: 1,2-Dichloroethane-d4 98.8 % 70-130 " " "

Surrogate: Toluene-d8 95.8 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 107 % 70-130 " " "

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

SS1-5

4/6/2021 11:00:00AM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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AAL, Inc. Y104094-02 (Soil)

Boron (Sorbitol)

Boron	0.6		mg/L	1	[none]		04/08/2021	04/12/2021	
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DRO/ORO by EPA 8015D

Diesel (C10-C28)	3250	50.0	mg/kg	1	B1D0602	KDK	04/06/2021	04/06/2021	
Residual Range Organics (C28-C40)	1290	200	"	"	"	KDK	"	"	

Surrogate: o-Terphenyl	30.1 %	50-150			"	"		" S-04	
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GBTEX+TMBs

1,2,4-Trimethylbenzene	59.1	0.500	mg/kg	250	B1D0601	TEM	04/06/2021	04/07/2021	
1,3,5-Trimethylbenzene	17.7	0.500	"	"	"	TEM	"	"	
Benzene	0.135	0.0500	"	25	"	TEM	"	04/07/2021	
Ethylbenzene	11.3	0.500	"	250	"	TEM	"	04/07/2021	
Toluene	0.0995	0.0500	"	25	"	TEM	"	04/07/2021	
Gasoline Range Hydrocarbons	2180	50.0	"	250	"	TEM	"	04/07/2021	
Xylenes, total	138	0.500	"	"	"	TEM	"	"	

Surrogate: 1,2-Dichloroethane-d4	96.8 %	70-130			"	"		04/07/2021	
Surrogate: Toluene-d8	99.0 %	70-130			"	"		"	
Surrogate: 4-Bromofluorobenzene	110 %	70-130			"	"		04/07/2021	

Metals (Saturated Paste Prep)

Calcium	6.38		me/L	1	[none]		04/08/2021	04/12/2021	
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Origins Laboratory, Inc.



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Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS1-5

4/6/2021 11:00:00AM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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AAL, Inc. Y104094-02 (Soil)

Metals (Saturated Paste Prep)

Magnesium	15.46		me/L	1	[none]		04/08/2021	04/12/2021	
Sodium	5.24		"	"	"		"	"	

PAH by 8270D SIM

1-Methylnaphthalene	9.95	0.067	mg/Kg	100	L546201		"	04/08/2021	
2-Methylnaphthalene	15.7	0.067	"	"	"		"	"	
Acenaphthene	0.11	0.067	"	"	"		"	"	
Anthracene	0.102	0.067	"	"	"		"	"	
Benzo(a)anthracene	ND	0.067	"	"	"		"	"	
Benzo(a)pyrene	0.0354	0.067	"	"	"		"	"	J
Benzo(b)fluoranthene	0.0935	0.067	"	"	"		"	"	
Benzo(k)fluoranthene	ND	0.067	"	"	"		"	"	
Chrysene	0.329	0.067	"	"	"		"	"	
Dibenz(a,h)anthracene	ND	0.067	"	"	"		"	"	
Fluoranthene	0.0714	0.067	"	"	"		"	"	
Fluorene	1.73	0.067	"	"	"		"	"	
Indeno(1,2,3-cd)pyrene	ND	0.067	"	"	"		"	"	
Naphthalene	6.16	0.067	"	"	"		"	"	
Pyrene	0.0713	0.067	"	"	"		"	"	

Surrogate: 2-Fluorobiphenyl	63.8 %	33-115		"	"	"
Surrogate: 4-Terphenyl-d14	67.5 %	33-122		"	"	"
Surrogate: Nitrobenzene-d5	104 %	29-110		"	"	"

Origins Laboratory, Inc.



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Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

SS1-5

4/6/2021 11:00:00AM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Waypoint Analytical, Inc. Y104094-02 (Soil)

pH in Soil by EPA 9045D

pH	8.96	pH Units	1	B1D0706	DJL	04/07/2021	04/07/2021
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SAR by 20B Saturated Paste

SAR	1.59		1	[none]		04/08/2021	04/12/2021
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Specific Conductance by Modified 9050A

Specific Conductance (EC)	3.63	0.00500	mmhos/cm	1	B1D0707	DJL	04/07/2021	04/07/2021
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Total Metals by 6020B

Arsenic	1.63	0.25	mg/Kg	5	L546183		04/08/2021	04/09/2021
Barium	107	0.25	"	"	"		"	"
Cadmium	0.0625	0.25	"	"	"		"	" J
Copper	6.36	0.25	"	"	"		"	"
Lead	6.37	0.25	"	"	"		"	"
Nickel	6.88	0.25	"	"	"		"	"
Selenium	0.212	0.25	"	"	"		"	" J
Silver	0.0229	0.25	"	"	"		"	" J
Zinc	24	2.5	"	"	"		"	"

Total Metals by 7196A

Chromium, Hexavalent	ND	0.5	mg/Kg	1	L546537		04/06/2021	04/12/2021
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Origins Laboratory, Inc.



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Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS2-2

4/6/2021 10:45:00AM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc.

Y104094-03 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1D0602	KDK	04/06/2021	04/06/2021	U
Residual Range Organics (C28-C40)	211	200	"	"	"	KDK	"	"	

Surrogate: o-Terphenyl 83.1 % 50-150 " " "

GBTEX + Naphthalene by EPA 8260D

Gasoline Range Hydrocarbons	2.18	0.200	mg/kg	1	B1D0601	TEM	04/06/2021	04/07/2021	
Benzene	0.020	0.002	"	"	"	TEM	"	"	
Toluene	0.154	0.002	"	"	"	TEM	"	"	
Ethylbenzene	0.040	0.002	"	"	"	TEM	"	"	
Xylenes, total	0.302	0.002	"	"	"	TEM	"	"	
Naphthalene	0.031	0.008	"	"	"	TEM	"	"	

Surrogate: 1,2-Dichloroethane-d4 96.8 % 70-130 " " "

Surrogate: Toluene-d8 97.7 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 98.9 % 70-130 " " "

Origins Laboratory, Inc.



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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

BG1-1

4/6/2021 3:15:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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AAL, Inc. Y104094-04 (Soil)

Boron (Sorbitol)

Boron	0.3		mg/L	1	[none]		04/08/2021	04/12/2021	
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Metals (Saturated Paste Prep)

Calcium	2.32		me/L	1	[none]		"	04/12/2021	
Magnesium	1.17		"	"	"		"	"	
Sodium	0.96		"	"	"		"	"	

pH in Soil by EPA 9045D

pH	8.71		pH Units	1	B1D0706	DJL	04/07/2021	04/07/2021	
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SAR by 20B Saturated Paste

SAR	0.73			1	[none]		04/08/2021	04/12/2021	
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Specific Conductance by Modified 9050A

Specific Conductance (EC)	0.474	0.00500	mmhos/cm	1	B1D0707	DJL	04/07/2021	04/07/2021	
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Total Metals by 6020B

Arsenic	2.07	0.25	mg/Kg	5	L546183		04/08/2021	04/09/2021	
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Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0601 - EPA 5030 (soil)

Blank (B1D0601-BLK1)

Prepared: 04/06/2021 Analyzed: 04/06/2021

Gasoline Range Hydrocarbons	ND	0.200	mg/kg							U
Benzene	ND	0.002	"							U
Toluene	ND	0.002	"							U
Ethylbenzene	ND	0.002	"							U
Xylenes, total	ND	0.002	"							U
Naphthalene	ND	0.008	"							U
1,2,4-Trimethylbenzene	ND	0.00200	"							U
Naphthalene	ND	0.00380	"							U
1,3,5-Trimethylbenzene	ND	0.00200	"							U
Benzene	ND	0.00200	"							U
Ethylbenzene	ND	0.00200	"							U
Toluene	ND	0.00200	"							U
Xylenes, total	ND	0.00200	"							U
Gasoline Range Hydrocarbons	ND	0.200	"							U
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		96.8	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		101	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.4	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		96.8	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		101	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.4	70-130			

Origins Laboratory, Inc.



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Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0601 - EPA 5030 (soil)

LCS (B1D0601-BS1)

Prepared: 04/06/2021 Analyzed: 04/06/2021

Benzene	0.057	0.002	mg/kg	0.0500		115	70-130			
Toluene	0.056	0.002	"	0.0500		112	70-130			
Ethylbenzene	0.056	0.002	"	0.0500		113	70-130			
m,p-Xylene	0.114	0.004	"	0.100		114	70-130			
o-Xylene	0.057	0.002	"	0.0500		113	70-130			
Naphthalene	0.050	0.008	"	0.0500		99.0	70-130			
1,2,4-Trimethylbenzene	0.0596	0.00200	"	0.0500		119	70-130			
Naphthalene	0.0495	0.0100	"	0.0500		99.0	70-130			
1,3,5-Trimethylbenzene	0.0583	0.00200	"	0.0500		117	70-130			
Benzene	0.0573	0.00200	"	0.0500		115	70-130			
Ethylbenzene	0.0564	0.00200	"	0.0500		113	70-130			
m,p-Xylene	0.114	0.00400	"	0.100		114	70-130			
o-Xylene	0.0567	0.00200	"	0.0500		113	70-130			
Toluene	0.0559	0.00200	"	0.0500		112	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		97.0	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		99.5	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		96.8	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		97.0	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		99.5	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		96.8	70-130			

Origins Laboratory, Inc.



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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0601 - EPA 5030 (soil)

Matrix Spike (B1D0601-MS1)		Source: Y104066-01			Prepared: 04/06/2021 Analyzed: 04/06/2021					
Benzene	0.056	0.002	mg/kg	0.0500	ND	111	70-130			
Toluene	0.052	0.002	"	0.0500	ND	105	70-130			
Ethylbenzene	0.054	0.002	"	0.0500	ND	108	70-130			
m,p-Xylene	0.110	0.004	"	0.100	ND	110	70-130			
o-Xylene	0.054	0.002	"	0.0500	ND	108	70-130			
Naphthalene	0.049	0.008	"	0.0500	0.002	94.4	70-130			
1,2,4-Trimethylbenzene	0.0539	0.00200	"	0.0500	ND	108	70-130			
Naphthalene	0.0492	0.0100	"	0.0500	0.00204	94.4	70-130			
1,3,5-Trimethylbenzene	0.0540	0.00200	"	0.0500	ND	108	70-130			
Benzene	0.0557	0.00200	"	0.0500	ND	111	70-130			
Ethylbenzene	0.0540	0.00200	"	0.0500	ND	108	70-130			
m,p-Xylene	0.110	0.00400	"	0.100	0.000760	109	70-130			
o-Xylene	0.0538	0.00200	"	0.0500	ND	108	70-130			
Toluene	0.0523	0.00200	"	0.0500	ND	105	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		95.5	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		97.2	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.2	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		95.5	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		97.2	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.2	70-130			

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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0601 - EPA 5030 (soil)

Matrix Spike Dup (B1D0601-MSD1)		Source: Y104066-01			Prepared: 04/06/2021 Analyzed: 04/06/2021					
Benzene	0.057	0.002	mg/kg	0.0500	ND	113	70-130	1.71	20	
Toluene	0.053	0.002	"	0.0500	ND	106	70-130	1.40	20	
Ethylbenzene	0.055	0.002	"	0.0500	ND	109	70-130	1.18	20	
m,p-Xylene	0.110	0.004	"	0.100	ND	110	70-130	0.146	20	
o-Xylene	0.055	0.002	"	0.0500	ND	111	70-130	2.68	20	
Naphthalene	0.051	0.008	"	0.0500	0.002	98.4	70-130	4.06	20	
1,2,4-Trimethylbenzene	0.0563	0.00200	"	0.0500	ND	113	70-130	4.28	20	
Naphthalene	0.0513	0.0100	"	0.0500	0.00204	98.4	70-130	4.06	20	
1,3,5-Trimethylbenzene	0.0556	0.00200	"	0.0500	ND	111	70-130	2.88	20	
Benzene	0.0566	0.00200	"	0.0500	ND	113	70-130	1.71	20	
Ethylbenzene	0.0546	0.00200	"	0.0500	ND	109	70-130	1.18	20	
m,p-Xylene	0.110	0.00400	"	0.100	0.000760	109	70-130	0.146	20	
o-Xylene	0.0553	0.00200	"	0.0500	ND	111	70-130	2.68	20	
Toluene	0.0531	0.00200	"	0.0500	ND	106	70-130	1.40	20	
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		94.0	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		97.0	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.7	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		94.0	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		97.0	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.7	70-130			

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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0602 - EPA 3550B

Blank (B1D0602-BLK1)

Prepared: 04/06/2021 Analyzed: 04/06/2021

Diesel (C10-C28)	ND	25.0	mg/kg							U
Residual Range Organics (C28-C40)	ND	100	"							U
Surrogate: o-Terphenyl	26		"	25.0		105	50-150			

Origins Laboratory, Inc.



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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0602 - EPA 3550B

LCS (B1D0602-BS1)

Prepared: 04/06/2021 Analyzed: 04/06/2021

Diesel (C10-C28)	950	50.0	mg/kg	1000		95.0	70-130			
Residual Range Organics (C28-C40)	1090	200	"	1000		109	70-130			
Surrogate: o-Terphenyl	54		"	50.0		108	50-150			

Origins Laboratory, Inc.



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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0602 - EPA 3550B

Matrix Spike (B1D0602-MS1)		Source: Y104079-01			Prepared: 04/06/2021 Analyzed: 04/06/2021					
Diesel (C10-C28)	983	50.0	mg/kg	1000	67.0	91.6	70-130			
Residual Range Organics (C28-C40)	992	200	"	1000	83.3	90.9	70-130			
Surrogate: o-Terphenyl	47		"	50.0		93.7	50-150			

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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0602 - EPA 3550B

Matrix Spike Dup (B1D0602-MSD1)		Source: Y104079-01			Prepared: 04/06/2021 Analyzed: 04/06/2021					
Diesel (C10-C28)	1080	50.0	mg/kg	1000	67.0	102	70-130	9.81	35	
Residual Range Organics (C28-C40)	1050	200	"	1000	83.3	97.0	70-130	6.02	35	
Surrogate: o-Terphenyl	45		"	50.0		89.5	50-150			

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Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Saturated Paste - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0706 - NO PREP

Duplicate (B1D0706-DUP1)

Source: Y104091-01

Prepared: 04/07/2021 Analyzed: 04/07/2021

pH	12.8		pH Units		12.6			1.57	25	
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Batch B1D0707 - NO PREP

Blank (B1D0707-BLK1)

Prepared: 04/07/2021 Analyzed: 04/07/2021

Specific Conductance (EC)	0.00380	0.00500	mmhos/cm							
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Duplicate (B1D0707-DUP1)

Source: Y104091-01

Prepared: 04/07/2021 Analyzed: 04/07/2021

Specific Conductance (EC)	15.6	0.00500	mmhos/cm		14.8			5.37	25	
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Jen Pellegrini, Project Manager

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

PAH by 8270D SIM - Quality Control
Waypoint Analytical, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch L546201 - 3550B

MSD (L 88999-MSD-L546201)		Source: 88999			Prepared: 04/08/2021 Analyzed: 04/08/2021					
Benzo(b)fluoranthene	0.114	0.000138	mg/Kg	0.167	88999	68.2	30-130	6.3	30	
Benzo(a)pyrene	0.132	0.000133	"	0.167	88999	79	30-130	9.5	30	
Benzo(a)anthracene	0.123	0.000441	"	0.167	88999	73.6	30-130	11.1	30	
Anthracene	0.112	0.000426	"	0.167	88999	67	30-130	10.3	30	
Acenaphthene	0.1	0.000431	"	0.167	88999	59.8	30-130	7.5	30	
1-Methylnaphthalene	0.102	0.00048	"	0.167	0.000921	60.5	30-130	10	30	
Dibenz(a,h)anthracene	0.0967	0.000279	"	0.167	88999	57.9	30-130	4.1	30	
2-Methylnaphthalene	0.103	0.000542	"	0.167	0.00154	60.7	30-130	9.8	30	
Pyrene	0.121	0.000387	"	0.167	88999	72.4	30-130	9.5	30	
Benzo(k)fluoranthene	0.109	0.000486	"	0.167	88999	65.2	30-130	10.2	30	
Naphthalene	0.0987	0.000467	"	0.167	88999	59.1	30-130	12.2	30	
Indeno(1,2,3-cd)pyrene	0.097	0.000344	"	0.167	88999	58	30-130	4.5	30	
Fluorene	0.11	0.000501	"	0.167	88999	65.8	30-130	8.5	30	
Fluoranthene	0.114	0.000529	"	0.167	88999	68.2	30-130	9.1	30	
Chrysene	0.113	0.000256	"	0.167	88999	67.6	30-130	12.2	30	
Surrogate: 4-Terphenyl-d14	66.3		"	0.333	211	66.3	33-122			
Surrogate: 2-Fluorobiphenyl	58.2		"	0.333	170	58.2	33-115			
Surrogate: Nitrobenzene-d5	63.6		"	0.333	179	63.6	29-110			

MS (L 88999-MS-L546201)		Source: 88999			Prepared: 04/08/2021 Analyzed: 04/08/2021					
Benzo(k)fluoranthene	0.0984	0.000486	mg/Kg	0.164	88999	60	30-130			
Chrysene	0.1	0.000256	"	0.164	88999	60.9	30-130			
Naphthalene	0.0873	0.000467	"	0.164	88999	53.2	30-130			
Indeno(1,2,3-cd)pyrene	0.0927	0.000344	"	0.164	88999	56.5	30-130			
Fluorene	0.101	0.000501	"	0.164	88999	61.5	30-130			
Fluoranthene	0.104	0.000529	"	0.164	88999	63.4	30-130			
Pyrene	0.11	0.000387	"	0.164	88999	67	30-130			

Origins Laboratory, Inc.



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Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

PAH by 8270D SIM - Quality Control
Waypoint Analytical, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch L546201 - 3550B

MS (L 88999-MS-L546201)		Source: 88999			Prepared: 04/08/2021 Analyzed: 04/08/2021					
Benzo(a)pyrene	0.12	0.000133	mg/Kg	0.164	88999	73.1	30-130			
Benzo(a)anthracene	0.11	0.000441	"	0.164	88999	67	30-130			
Anthracene	0.101	0.000426	"	0.164	88999	61.5	30-130			
Acenaphthene	0.0927	0.000431	"	0.164	88999	56.5	30-130			
2-Methylnaphthalene	0.0933	0.000542	"	0.164	0.00154	55.9	30-130			
Benzo(b)fluoranthene	0.107	0.000138	"	0.164	88999	65.2	30-130			
Dibenz(a,h)anthracene	0.0928	0.000279	"	0.164	88999	56.5	30-130			
1-Methylnaphthalene	0.0922	0.00048	"	0.164	0.000921	55.6	30-130			
Surrogate: Nitrobenzene-d5	61.3		"	0.329	179	61.3	29-110			
Surrogate: 2-Fluorobiphenyl	57.4		"	0.329	170	57.4	33-115			
Surrogate: 4-Terphenyl-d14	64.7		"	0.329	211	64.7	33-122			

LCS (LCS-L546201)		Prepared: 04/08/2021 Analyzed: 04/08/2021								
Naphthalene	0.102	0.000467	mg/Kg	0.167		61	30-130			
Pyrene	0.129	0.000387	"	0.167		77.2	30-130			
Acenaphthene	0.106	0.000431	"	0.167		63.4	30-130			
1-Methylnaphthalene	0.106	0.00048	"	0.167		63.4	30-130			
Benzo(a)anthracene	0.126	0.000441	"	0.167		75.4	30-130			
Fluoranthene	0.122	0.000529	"	0.167		73	30-130			
2-Methylnaphthalene	0.107	0.000542	"	0.167		64	30-130			
Dibenz(a,h)anthracene	0.11	0.000279	"	0.167		65.8	30-130			
Benzo(b)fluoranthene	0.119	0.000138	"	0.167		71.2	30-130			
Indeno(1,2,3-cd)pyrene	0.109	0.000344	"	0.167		65.2	30-130			
Fluorene	0.116	0.000501	"	0.167		69.4	30-130			
Benzo(k)fluoranthene	0.116	0.000486	"	0.167		69.4	30-130			
Anthracene	0.118	0.000426	"	0.167		70.6	30-130			
Benzo(a)pyrene	0.136	0.000133	"	0.167		81.4	30-130			

Origins Laboratory, Inc.



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Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

PAH by 8270D SIM - Quality Control
Waypoint Analytical, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch L546201 - 3550B										
LCS (LCS-L546201)					Prepared: 04/08/2021 Analyzed: 04/08/2021					
Chrysene	0.117	0.000256	mg/Kg	0.167		70	30-130			
Surrogate: Nitrobenzene-d5	69.3		"	0.333		69.3	29-110			
Surrogate: 2-Fluorobiphenyl	65.1		"	0.333		65.1	33-115			
Surrogate: 4-Terphenyl-d14	73.5		"	0.333		73.5	33-122			
LRB (LRB-L546201)					Prepared: 04/08/2021 Analyzed: 04/08/2021					
Pyrene	ND	0.00067	mg/Kg				-			
Naphthalene	ND	0.00067	"				-			
Benzo(a)pyrene	ND	0.00067	"				-			
Benzo(b)fluoranthene	ND	0.00067	"				-			
Benzo(k)fluoranthene	ND	0.00067	"				-			
Chrysene	ND	0.00067	"				-			
Fluoranthene	ND	0.00067	"				-			
Fluorene	ND	0.00067	"				-			
Indeno(1,2,3-cd)pyrene	ND	0.00067	"				-			
Benzo(a)anthracene	ND	0.00067	"				-			
Anthracene	ND	0.00067	"				-			
1-Methylnaphthalene	ND	0.00067	"				-			
Acenaphthene	ND	0.00067	"				-			
2-Methylnaphthalene	ND	0.00067	"				-			
Dibenz(a,h)anthracene	ND	0.00067	"				-			
Surrogate: Nitrobenzene-d5	66.9		"	0.333		66.9	29-110			
Surrogate: 2-Fluorobiphenyl	64.5		"	0.333		64.5	33-115			
Surrogate: 4-Terphenyl-d14	75.9		"	0.333		75.9	33-122			

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Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

Total Metals by 6020B - Quality Control

Waypoint Analytical, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch L546183 - 3050B

MSD (L 89705-MSD-L546183)			Source: Y104094-04			Prepared: 04/08/2021 Analyzed: 04/09/2021				
Silver	0.509	0.0025	mg/Kg	0.495	0.0317	103	75-125	6.4	80	
Selenium	4.01	0.102	"	4.95	0.369	74	75-125	6.7	80	*
Nickel	11.3	0.0743	"	2.48	8.75	103	75-125	5.1	80	
Lead	14.8	0.0115	"	2.48	12.1	109	75-125	2	80	
Copper	11.9	0.118	"	2.48	9.49	97	75-125	0	80	
Cadmium	0.562	0.0391	"	0.495	0.136	114	75-125	4.1	80	
Barium	99.4	0.041	"	4.95	90	190	75-125	10.1	80	*
Arsenic	3.83	0.0433	"	2.48	2.07	71	75-125	3.1	80	*
Zinc	60.9	0.438	"	24.8	37.5	95	75-125	5.1	80	
MS (L 89705-MS-L546183)			Source: Y104094-04			Prepared: 04/08/2021 Analyzed: 04/09/2021				
Cadmium	0.539	0.0391	mg/Kg	0.478	0.136	113	75-125			
Zinc	64.1	0.438	"	23.9	37.5	111	75-125			
Silver	0.477	0.0025	"	0.478	0.0317	100	75-125			
Selenium	3.75	0.102	"	4.78	0.369	71	75-125			*
Nickel	11.9	0.0743	"	2.39	8.75	132	75-125			*
Copper	11.9	0.118	"	2.39	9.49	101	75-125			
Barium	110	0.041	"	4.78	90	418	75-125			*
Arsenic	3.71	0.0433	"	2.39	2.07	69	75-125			*
Lead	15.1	0.0115	"	2.39	12.1	125	75-125			
LCS (LCS-L546183)			Prepared: 04/08/2021 Analyzed: 04/09/2021							
Copper	2.31	0.118	mg/Kg	2.5		92	80-120			
Zinc	22.7	0.438	"	25		91	80-120			
Arsenic	2.25	0.0433	"	2.5		90	80-120			
Barium	4.82	0.041	"	5		96	80-120			
Cadmium	0.483	0.0391	"	0.5		97	80-120			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Total Metals by 6020B - Quality Control

Waypoint Analytical, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch L546183 - 3050B

LCS (LCS-L546183)

Prepared: 04/08/2021 Analyzed: 04/09/2021

Lead	2.43	0.0115	mg/Kg	2.5		97	80-120			
Selenium	5.07	0.102	"	5		101	80-120			
Nickel	2.67	0.0743	"	2.5		107	80-120			
Silver	0.485	0.0025	"	0.5		97	80-120			

LRB (LRB-L546183)

Prepared: 04/08/2021 Analyzed: 04/09/2021

Arsenic	ND	0.25	mg/Kg				-			
Selenium	ND	0.25	"				-			
Barium	ND	0.25	"				-			
Cadmium	ND	0.25	"				-			
Copper	ND	0.25	"				-			
Lead	0.04	0.25	"				-			J
Nickel	0.148	0.25	"				-			J
Zinc	ND	2.5	"				-			
Silver	ND	0.25	"				-			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

Total Metals by 7196A - Quality Control Waypoint Analytical, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch L546537 -										
DUP (L 89691-DUP)		Source: 89691			Prepared: Analyzed: 04/12/2021					
Chromium, Hexavalent	ND	0.244	mg/Kg		89691		-	0	20	
MS (L 89691-MS)		Source: 89691			Prepared: Analyzed: 04/12/2021					
Chromium, Hexavalent	2.79	0.244	mg/Kg	7.9	89691	35	75-125			*
LCS (LCS)					Prepared: Analyzed: 04/12/2021					
Chromium, Hexavalent	7.04	0.244	mg/Kg	8		88	75-125			
LRB (LRB)					Prepared: Analyzed: 04/12/2021					
Chromium, Hexavalent	ND	0.5	mg/Kg				-			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Notes and Definitions

U Sample is Non-Detect.

S-04 The surrogate recovery for this sample is outside of established control limits due to a sample matrix effect.

J Estimated Value. Analyte below reported quantitation limit.

* QC Failure

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

All soil results are reported at a wet weight basis.

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager



April 12, 2021

Entrada Consulting Group

Ben Baugh

330 Grand Ave. Unit C

Grand Junction CO 81501

Project Name - Davis 1-30

Project Number - [none]

Attached are your analytical results for Davis 1-30 received by Origins Laboratory, Inc. April 08, 2021. This project is associated with Origins project number Y104133-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods. These methods are identified as follows; "SW" are defined in SW-846, "EPA" are defined in 40CFR part 136 and "SM" are defined in the most current revision of Standard Methods For the Examination of Water and Wastewater.

The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. As such, this report shall not be reproduced except in full, without the written approval of Origin's laboratory.

Unless otherwise noted, the analytical results for all soil samples are reported on a wet weight basis. All analytical analyses were performed under NELAP guidelines unless noted by a data qualifier.

Any holding time exceedances, deviations from the method specifications or deviations from Origins Laboratory's Standard Operating Procedures are outlined in the case narrative.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



1725 Elk Place, Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
TP1@5-6.5'	Y104133-01	Soil	April 8, 2021 9:30	04/08/2021 14:00

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Ben Baugh
Project Number: [none]
Project: Davis 1-30

www.originslaboratory.com

page

ORIGINS LABORATORY, INC.

Client: Entrada Consulting Group Project Manager: Bh Banerji
Address: _____ Project Name: DAVIS -30
Project Number: _____ Samples Collected by: bb
Telephone Number: 804-513-0707

Email Address:	ipaulson@earthlink.net	bill to Jason Davidson
	ipaulson@jps.com	
	Preservative	Matrix
	53	Analysis

[illegible]

Date Results Needed

Temp Received-

Origins Laboratory, Inc.

Jeff Pellgrini

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Origins Laboratory

F-012207-01-R1

Effective Date: 01/09/12

Sample Receipt Checklist

Origins Work Order: Y104133

Client: Entrada

Client Project ID: Davis 1-30

Checklist Completed by: JB

Shipped Via: HS

(UPS, FedEx, Hand Delivered, Pick-up, etc.)

Date/time completed: 4/8/21

Airbill #: N/A

Matrix(s) Received: (Check all that apply): ☒ Soil/Solid ☐ Water ☐ Other: _____

Cooler Number/Temperature: 1 1228 °C 1 °C 1 °C (Describe) _____ °C

Thermometer ID: 1003

Requirement Description	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature between 0°C to ≤ 6°C ⁽¹⁾ ?		<input checked="" type="checkbox"/>		<u>Same Day</u>
Is there ice present (document if blue ice is used)	<input checked="" type="checkbox"/>			
Are custody seals present on cooler? (if so, document in comments if they are signed and dated, broken or intact)		<input checked="" type="checkbox"/>		
Are custody seals present on each sample container? (if so, document in comments if they are signed and dated, broken or intact)		<input checked="" type="checkbox"/>		
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Are short holding time analytes or samples with HTs due within 48 hours present ⁽¹⁾ ?		<input checked="" type="checkbox"/>		
Is a chain-of-custody (COC) present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
Is the COC properly relinquished by the client with date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>			
For volatiles in water – is there headspace (> ¼ inch bubble) present? If yes, contact client and note in narrative.			<input checked="" type="checkbox"/>	
Are samples preserved that require preservation and was it checked ⁽¹⁾ ? (note ID of confirmation instrument used in comments) / (preservation is not confirmed for subcontracted analyses in order to insure sample integrity)/(pH <2 for samples preserved with HNO ₃ , HCL, H ₂ SO ₄) / (pH >10 for samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH)			<input checked="" type="checkbox"/>	
Additional Comments (if any):				

⁽¹⁾If NO, then contact the client before proceeding with analysis and note date/time and person contacted as well as the corrective action to in the additional comments (above) and the case narrative.

Reviewed By: JB (Project Manager)

4-9-21
Date/Time Reviewed

Origins Laboratory, Inc.

Jefe Pellegrini

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

TP1@5-6.5'

4/8/2021 9:30:00AM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc.
Y104133-01 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1D0819	KDK	04/08/2021	04/09/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	KDK	"	"	U

Surrogate: o-Terphenyl 62.9 % 50-150 " " "

GBTEX + Naphthalene by EPA 8260D

Gasoline Range Hydrocarbons	ND	0.200	mg/kg	1	B1D0806	KDK	04/08/2021	04/09/2021	U
Benzene	ND	0.002	"	"	"	KDK	"	"	U
Toluene	ND	0.002	"	"	"	KDK	"	"	U
Ethylbenzene	ND	0.002	"	"	"	KDK	"	"	U
Xylenes, total	ND	0.002	"	"	"	KDK	"	"	U
Naphthalene	ND	0.008	"	"	"	KDK	"	"	U

Surrogate: 1,2-Dichloroethane-d4 105 % 70-130 " " "
 Surrogate: Toluene-d8 97.2 % 70-130 " " "
 Surrogate: 4-Bromofluorobenzene 93.4 % 70-130 " " "

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B1D0806 - EPA 5030 (soil)										
Blank (B1D0806-BLK1)					Prepared: 04/08/2021 Analyzed: 04/08/2021					
Gasoline Range Hydrocarbons	ND	0.200	mg/kg							U
Benzene	ND	0.002	"							U
Toluene	ND	0.002	"							U
Ethylbenzene	ND	0.002	"							U
Xylenes, total	ND	0.002	"							U
Naphthalene	ND	0.008	"							U
Surrogate: 1,2-Dichloroethane-d4	0.13		"	0.125		103	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		101	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		96.5	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0806 - EPA 5030 (soil)

LCS (B1D0806-BS1)

Prepared: 04/08/2021 Analyzed: 04/08/2021

Benzene	0.051	0.002	mg/kg	0.0500		102	70-130			
Toluene	0.052	0.002	"	0.0500		103	70-130			
Ethylbenzene	0.053	0.002	"	0.0500		105	70-130			
m,p-Xylene	0.105	0.004	"	0.100		105	70-130			
o-Xylene	0.053	0.002	"	0.0500		106	70-130			
Naphthalene	0.052	0.008	"	0.0500		103	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.13		"	0.125		102	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		100	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		99.1	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0806 - EPA 5030 (soil)

Matrix Spike (B1D0806-MS1)		Source: Y104125-01			Prepared: 04/08/2021 Analyzed: 04/08/2021					
Benzene	0.083	0.002	mg/kg	0.0500	0.049	66.7	70-130			QM-07
Toluene	0.082	0.002	"	0.0500	0.046	71.4	70-130			
Ethylbenzene	0.094	0.002	"	0.0500	0.058	70.6	70-130			
m,p-Xylene	0.257	0.004	"	0.100	0.204	52.2	70-130			QM-07
o-Xylene	0.078	0.002	"	0.0500	0.035	84.9	70-130			
Naphthalene	0.071	0.008	"	0.0500	0.037	66.2	70-130			QM-07
Surrogate: 1,2-Dichloroethane-d4	0.13		"	0.125		103	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		99.7	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		103	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0806 - EPA 5030 (soil)

Matrix Spike Dup (B1D0806-MSD1)		Source: Y104125-01			Prepared: 04/08/2021 Analyzed: 04/08/2021					
Benzene	0.073	0.002	mg/kg	0.0500	0.049	47.5	70-130	12.3	20	QM-07
Toluene	0.074	0.002	"	0.0500	0.046	57.0	70-130	9.21	20	QM-07
Ethylbenzene	0.089	0.002	"	0.0500	0.058	60.7	70-130	5.42	20	QM-07
m,p-Xylene	0.241	0.004	"	0.100	0.204	36.5	70-130	6.29	20	QM-07
o-Xylene	0.075	0.002	"	0.0500	0.035	78.8	70-130	3.96	20	
Naphthalene	0.067	0.008	"	0.0500	0.037	59.2	70-130	5.12	20	QM-07
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		99.7	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		99.7	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		104	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0819 - EPA 3550B

Blank (B1D0819-BLK1)

Prepared: 04/08/2021 Analyzed: 04/08/2021

Diesel (C10-C28)	ND	25.0	mg/kg							U
Residual Range Organics (C28-C40)	ND	100	"							U
Surrogate: o-Terphenyl	18		"	25.0		73.7	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0819 - EPA 3550B

LCS (B1D0819-BS1)

Prepared: 04/08/2021 Analyzed: 04/08/2021

Diesel (C10-C28)	891	50.0	mg/kg	1000		89.1	70-130			
Residual Range Organics (C28-C40)	923	200	"	1000		92.3	70-130			
Surrogate: o-Terphenyl	40		"	50.0		79.9	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0819 - EPA 3550B

Matrix Spike (B1D0819-MS1)		Source: Y104134-05			Prepared: 04/08/2021 Analyzed: 04/08/2021					
Diesel (C10-C28)	1730	50.0	mg/kg	1000	1200	53.1	70-130			QM-07
Residual Range Organics (C28-C40)	1130	200	"	1000	241	88.7	70-130			
Surrogate: o-Terphenyl	37		"	50.0		74.5	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0819 - EPA 3550B

Matrix Spike Dup (B1D0819-MSD1)		Source: Y104134-05			Prepared: 04/08/2021 Analyzed: 04/08/2021					
Diesel (C10-C28)	1850	50.0	mg/kg	1000	1200	65.0	70-130	6.64	35	QM-07
Residual Range Organics (C28-C40)	1160	200	"	1000	241	91.6	70-130	2.51	35	
Surrogate: o-Terphenyl	39		"	50.0		77.2	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Notes and Definitions

U Sample is Non-Detect.

QM-07 The spike recovery was outside acceptance limits for the MS and/or MSD. The batch was accepted based on acceptable LCS recovery.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

All soil results are reported at a wet weight basis.

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Jen Pellegrini, Project Manager



July 13, 2021

Entrada Consulting Group

Ben Baugh

330 Grand Ave. Unit C

Grand Junction CO 81501

Project Name - Davis 1-30

Project Number - [none]

Attached are your analytical results for Davis 1-30 received by Origins Laboratory, Inc. April 09, 2021. This project is associated with Origins project number Y104166-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods. These methods are identified as follows; "SW" are defined in SW-846, "EPA" are defined in 40CFR part 136 and "SM" are defined in the most current revision of Standard Methods For the Examination of Water and Wastewater.

The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. As such, this report shall not be reproduced except in full, without the written approval of Origin's laboratory.

Unless otherwise noted, the analytical results for all soil samples are reported on a wet weight basis. All analytical analyses were performed under NELAP guidelines unless noted by a data qualifier.

Any holding time exceedances, deviations from the method specifications or deviations from Origins Laboratory's Standard Operating Procedures are outlined in the case narrative.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



1725 Elk Place, Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SS1-14	Y104166-01	Soil	April 9, 2021 13:20	04/09/2021 16:15
SS4-8	Y104166-02	Soil	April 9, 2021 13:25	04/09/2021 16:15
SS5-10	Y104166-03	Soil	April 9, 2021 13:30	04/09/2021 16:15
SS6-10	Y104166-04	Soil	April 9, 2021 13:35	04/09/2021 16:15
SS7-10	Y104166-05	Soil	April 9, 2021 14:30	04/09/2021 16:15
SS8-14	Y104166-06	Soil	April 9, 2021 14:35	04/09/2021 16:15

Per the email from Ben on 04/13/21, 1,2,4-Trimethylbenzene was added to samples SS4-8, SS7-10, and SS8-14. JEP

Per the email from Ben on 07/02/21, 1,2,4-Trimethylbenzene was added to samples SS1-14, SS5-10, and SS6-10. JM

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Origins Laboratory

F-012207-01-R1

Effective Date: 01/09/12

Sample Receipt Checklist

Origins Work Order: 4104166

Client: Entrada Consulting Group

Client Project ID: Davis 1-30

Checklist Completed by: DA

Shipped Via: HD

Date/time completed: 4/9/21

(UPS, FedEx, Hand Delivered, Pick-up, etc.)

Airbill #: ND

Matrix(s) Received: (Check all that apply): ☒ Soil/Solid ☐ Water ☐ Other: _____

Cooler Number/Temperature: 159 °C 1 °C 1 °C 1 °C (Describe)

Thermometer ID: 6003

Requirement Description	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature between 0°C to ≤ 6°C ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is there ice present (document if blue ice is used)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are custody seals present on cooler? (if so, document in comments if they are signed and dated, broken or intact)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are custody seals present on each sample container? (if so, document in comments if they are signed and dated, broken or intact)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are short holding time analytes or samples with HTs due within 48 hours present ⁽¹⁾ ?	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Is a chain-of-custody (COC) present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client with date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace (> ¼ inch bubble) present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples preserved that require preservation and was it checked ⁽¹⁾ ? (note ID of confirmation instrument used in comments) / (preservation is not confirmed for subcontracted analyses in order to insure sample integrity)/(pH <2 for samples preserved with HNO ₃ , HCL, H ₂ SO ₄) / (pH >10 for samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH)	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Additional Comments (if any):				

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note date/time and person contacted as well as the corrective action to in the additional comments (above) and the case narrative.

Reviewed by (Project Manager)

Date/Time Reviewed 4/9/21

Origins Laboratory, Inc.

Jordan A. Merrill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

SS1-14

4/9/2021 1:20:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y104166-01 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	772	50.0	mg/kg	1	B1D0909	TEM	04/09/2021	04/09/2021	
Residual Range Organics (C28-C40)	635	200	"	"	"	TEM	"	"	

Surrogate: o-Terphenyl 107 % 50-150 " " "

GBTEX + Naphthalene by EPA 8260D

Gasoline Range Hydrocarbons	39.8	5.00	mg/kg	25	B1D0908	TEM	04/09/2021	04/09/2021	
Benzene	0.002	0.002	"	1	"	TEM	"	04/10/2021	
Toluene	ND	0.002	"	"	"	TEM	"	"	U
Ethylbenzene	0.120	0.050	"	25	"	TEM	"	04/09/2021	
Xylenes, total	1.46	0.050	"	"	"	TEM	"	"	
Naphthalene	0.234	0.200	"	"	"	TEM	"	"	

Surrogate: 1,2-Dichloroethane-d4 98.2 % 70-130 " " "

Surrogate: Toluene-d8 102 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 114 % 70-130 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	0.600	0.0500	"	25	"	TEM	04/09/2021	"	
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Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS4-8

4/9/2021 1:25:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y104166-02 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1D0909	TEM	04/09/2021	04/09/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 67.9 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1D0908	TEM	04/09/2021	04/09/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 102 % 70-130 " " "

Surrogate: Toluene-d8 105 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 94.5 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS5-10

4/9/2021 1:30:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y104166-03 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	6700	50.0	mg/kg	1	B1D0909	TEM	04/09/2021	04/09/2021	
Residual Range Organics (C28-C40)	3340	200	"	"	"	TEM	"	"	

Surrogate: o-Terphenyl 140 % 50-150 " " "

GBTEX + Naphthalene by EPA 8260D

Gasoline Range Hydrocarbons	2420	50.0	mg/kg	250	B1D0908	TEM	04/09/2021	04/09/2021	
Benzene	0.056	0.050	"	25	"	KDK	"	04/12/2021	
Toluene	0.222	0.050	"	"	"	KDK	"	"	
Ethylbenzene	15.5	0.498	"	250	"	TEM	"	04/09/2021	
Xylenes, total	138	0.498	"	"	"	TEM	"	"	
Naphthalene	21.6	2.00	"	"	"	TEM	"	"	

Surrogate: 1,2-Dichloroethane-d4 101 % 70-130 " " "

Surrogate: Toluene-d8 97.5 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 122 % 70-130 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	95.7	0.500	"	250	"	TEM	04/09/2021	"	
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Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS6-10

4/9/2021 1:35:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y104166-04 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	1030	50.0	mg/kg	1	B1D0909	TEM	04/09/2021	04/09/2021	
Residual Range Organics (C28-C40)	662	200	"	"	"	TEM	"	"	

Surrogate: o-Terphenyl 122 % 50-150 " " "

GBTEX + Naphthalene by EPA 8260D

Gasoline Range Hydrocarbons	351	5.00	mg/kg	25	B1D0908	TEM	04/09/2021	04/09/2021	
Benzene	ND	0.050	"	"	"	TEM	"	"	R-01, U
Toluene	ND	0.050	"	"	"	TEM	"	"	R-01, U
Ethylbenzene	1.03	0.050	"	"	"	TEM	"	"	
Xylenes, total	14.4	0.050	"	"	"	TEM	"	"	
Naphthalene	4.51	0.200	"	"	"	TEM	"	"	

Surrogate: 1,2-Dichloroethane-d4 98.7 % 70-130 " " "

Surrogate: Toluene-d8 95.7 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 125 % 70-130 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	15.5	0.0500	"	25	"	TEM	04/09/2021	"	E
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Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

SS7-10

4/9/2021 2:30:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y104166-05 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1D0909	TEM	04/09/2021	04/09/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 63.2 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1D0908	TEM	04/09/2021	04/09/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 101 % 70-130 " " "
Surrogate: Toluene-d8 99.2 % 70-130 " " "
Surrogate: 4-Bromofluorobenzene 98.2 % 70-130 " " "

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS8-14

4/9/2021 2:35:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y104166-06 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1D0909	TEM	04/09/2021	04/09/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 63.5 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1D0908	TEM	04/09/2021	04/09/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 100 % 70-130 " " "

Surrogate: Toluene-d8 99.7 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 97.9 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0908 - EPA 5030 (soil)

Blank (B1D0908-BLK1)

Prepared: 04/09/2021 Analyzed: 04/09/2021

Gasoline Range Hydrocarbons	ND	0.200	mg/kg							U
Benzene	ND	0.002	"							U
Toluene	ND	0.002	"							U
Ethylbenzene	ND	0.002	"							U
Xylenes, total	ND	0.002	"							U
Naphthalene	ND	0.008	"							U
1,2,4-Trimethylbenzene	ND	0.00200	"							U
Naphthalene	ND	0.0100	"							U
1,3,5-Trimethylbenzene	ND	0.00200	"							U
Benzene	ND	0.00200	"							U
Ethylbenzene	ND	0.00200	"							U
Toluene	ND	0.00200	"							U
Gasoline Range Hydrocarbons	ND	0.200	"							U
Xylenes, total	ND	0.00200	"							U
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		99.4	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		100	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		97.7	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		99.4	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		100	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		97.7	70-130			

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0908 - EPA 5030 (soil)

LCS (B1D0908-BS1)

Prepared: 04/09/2021 Analyzed: 04/09/2021

Benzene	0.054	0.002	mg/kg	0.0500		108	70-130			
Toluene	0.053	0.002	"	0.0500		106	70-130			
Ethylbenzene	0.055	0.002	"	0.0500		111	70-130			
m,p-Xylene	0.110	0.004	"	0.100		110	70-130			
o-Xylene	0.057	0.002	"	0.0500		113	70-130			
Naphthalene	0.056	0.008	"	0.0500		112	70-130			
1,2,4-Trimethylbenzene	0.0572	0.00200	"	0.0500		114	70-130			
Naphthalene	0.0559	0.0100	"	0.0500		112	70-130			
1,3,5-Trimethylbenzene	0.0570	0.00200	"	0.0500		114	70-130			
Benzene	0.0539	0.00200	"	0.0500		108	70-130			
Ethylbenzene	0.0554	0.00200	"	0.0500		111	70-130			
m,p-Xylene	0.110	0.00400	"	0.100		110	70-130			
o-Xylene	0.0567	0.00200	"	0.0500		113	70-130			
Toluene	0.0531	0.00200	"	0.0500		106	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		97.4	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		98.4	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		100	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		97.4	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		98.4	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		100	70-130			

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0908 - EPA 5030 (soil)

Matrix Spike (B1D0908-MS1)		Source: Y104141-01			Prepared: 04/09/2021 Analyzed: 04/09/2021					
Benzene	0.053	0.002	mg/kg	0.0500	ND	107	70-130			
Toluene	0.053	0.002	"	0.0500	ND	106	70-130			
Ethylbenzene	0.055	0.002	"	0.0500	ND	110	70-130			
m,p-Xylene	0.110	0.004	"	0.100	ND	110	70-130			
o-Xylene	0.055	0.002	"	0.0500	ND	109	70-130			
Naphthalene	0.061	0.008	"	0.0500	0.0005	120	70-130			
1,2,4-Trimethylbenzene	0.0579	0.00200	"	0.0500	ND	116	70-130			
Naphthalene	0.0607	0.0100	"	0.0500	ND	121	70-130			
1,3,5-Trimethylbenzene	0.0565	0.00200	"	0.0500	ND	113	70-130			
Benzene	0.0534	0.00200	"	0.0500	ND	107	70-130			
Ethylbenzene	0.0551	0.00200	"	0.0500	ND	110	70-130			
m,p-Xylene	0.110	0.00400	"	0.100	ND	110	70-130			
o-Xylene	0.0545	0.00200	"	0.0500	ND	109	70-130			
Toluene	0.0528	0.00200	"	0.0500	ND	106	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.13		"	0.125		101	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		99.0	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		101	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.13		"	0.125		101	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		99.0	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		101	70-130			

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1D0908 - EPA 5030 (soil)

Matrix Spike Dup (B1D0908-MSD1)		Source: Y104141-01			Prepared: 04/09/2021 Analyzed: 04/09/2021					
Benzene	0.052	0.002	mg/kg	0.0500	ND	103	70-130	3.59	20	
Toluene	0.051	0.002	"	0.0500	ND	102	70-130	3.66	20	
Ethylbenzene	0.057	0.002	"	0.0500	ND	114	70-130	3.32	20	
m,p-Xylene	0.115	0.004	"	0.100	ND	115	70-130	3.99	20	
o-Xylene	0.058	0.002	"	0.0500	ND	116	70-130	6.56	20	
Naphthalene	0.058	0.008	"	0.0500	0.0005	115	70-130	4.86	20	
1,2,4-Trimethylbenzene	0.0545	0.00200	"	0.0500	ND	109	70-130	5.94	20	
Naphthalene	0.0578	0.0100	"	0.0500	ND	116	70-130	4.86	20	
1,3,5-Trimethylbenzene	0.0537	0.00200	"	0.0500	ND	107	70-130	4.97	20	
Benzene	0.0515	0.00200	"	0.0500	ND	103	70-130	3.59	20	
Ethylbenzene	0.0569	0.00200	"	0.0500	ND	114	70-130	3.32	20	
m,p-Xylene	0.115	0.00400	"	0.100	ND	115	70-130	3.99	20	
o-Xylene	0.0582	0.00200	"	0.0500	ND	116	70-130	6.56	20	
Toluene	0.0509	0.00200	"	0.0500	ND	102	70-130	3.66	20	
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		98.4	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		98.7	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		104	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		98.4	70-130			
Surrogate: Toluene-d8	0.12		"	0.125		98.7	70-130			
Surrogate: 4-Bromofluorobenzene	0.13		"	0.125		104	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch B1D0909 - EPA 3550B

Blank (B1D0909-BLK1)

Prepared: 04/09/2021 Analyzed: 04/09/2021

Diesel (C10-C28)	ND	25.0	mg/kg							U
Residual Range Organics (C28-C40)	ND	100	"							U
Surrogate: o-Terphenyl	18		"	25.0		73.8	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch B1D0909 - EPA 3550B

LCS (B1D0909-BS1)

Prepared: 04/09/2021 Analyzed: 04/09/2021

Diesel (C10-C28)	928	50.0	mg/kg	1000		92.8	70-130			
Residual Range Organics (C28-C40)	885	200	"	1000		88.5	70-130			
Surrogate: o-Terphenyl	39		"	50.0		78.1	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch B1D0909 - EPA 3550B

Matrix Spike (B1D0909-MS1)		Source: Y104141-01			Prepared: 04/09/2021 Analyzed: 04/09/2021					
Diesel (C10-C28)	930	50.0	mg/kg	1000	ND	93.0	70-130			
Residual Range Organics (C28-C40)	879	200	"	1000	ND	87.9	70-130			
Surrogate: o-Terphenyl	37		"	50.0		74.7	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch B1D0909 - EPA 3550B

Matrix Spike Dup (B1D0909-MSD1)		Source: Y104141-01			Prepared: 04/09/2021 Analyzed: 04/09/2021					
Diesel (C10-C28)	867	50.0	mg/kg	1000	ND	86.7	70-130	6.96	35	
Residual Range Organics (C28-C40)	812	200	"	1000	ND	81.2	70-130	7.83	35	
Surrogate: o-Terphenyl	34		"	50.0		68.4	50-150			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Notes and Definitions

U Sample is Non-Detect.

R-01 The Reporting Limit for this analyte has been raised to account for matrix interference.

E The concentration indicated for this analyte is an estimated value above the calibration range of the instrument. This value is considered an estimate (CLP E-flag).

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

All soil results are reported at a wet weight basis.

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



April 15, 2021

Entrada Consulting Group

Ben Baugh

330 Grand Ave. Unit C

Grand Junction CO 81501

Project Name - Davis 1-30

Project Number - [none]

Attached are your analytical results for Davis 1-30 received by Origins Laboratory, Inc. April 09, 2021. This project is associated with Origins project number Y104166-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods. These methods are identified as follows; "SW" are defined in SW-846, "EPA" are defined in 40CFR part 136 and "SM" are defined in the most current revision of Standard Methods For the Examination of Water and Wastewater.

The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. As such, this report shall not be reproduced except in full, without the written approval of Origin's laboratory.

Unless otherwise noted, the analytical results for all soil samples are reported on a wet weight basis. All analytical analyses were performed under NELAP guidelines unless noted by a data qualifier.

Any holding time exceedances, deviations from the method specifications or deviations from Origins Laboratory's Standard Operating Procedures are outlined in the case narrative.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



1725 Elk Place, Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645



June 14, 2021

Entrada Consulting Group

Ben Baugh

330 Grand Ave. Unit C

Grand Junction CO 81501

Project Name - Davis 1-30

Project Number - [none]

Attached are your analytical results for Davis 1-30 received by Origins Laboratory, Inc. June 08, 2021. This project is associated with Origins project number Y106179-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods. These methods are identified as follows; "SW" are defined in SW-846, "EPA" are defined in 40CFR part 136 and "SM" are defined in the most current revision of Standard Methods For the Examination of Water and Wastewater.

The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. As such, this report shall not be reproduced except in full, without the written approval of Origin's laboratory.

Unless otherwise noted, the analytical results for all soil samples are reported on a wet weight basis. All analytical analyses were performed under NELAP guidelines unless noted by a data qualifier.

Any holding time exceedances, deviations from the method specifications or deviations from Origins Laboratory's Standard Operating Procedures are outlined in the case narrative.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



1725 Elk Place, Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
SS9-16	Y106179-01	Soil	June 8, 2021 13:20	06/08/2021 16:10
SS10-8	Y106179-02	Soil	June 8, 2021 13:10	06/08/2021 16:10
SS11-8	Y106179-03	Soil	June 8, 2021 13:00	06/08/2021 16:10
SS12-8	Y106179-04	Soil	June 8, 2021 14:40	06/08/2021 16:10
SS13-8	Y106179-05	Soil	June 8, 2021 14:50	06/08/2021 16:10
SS14-8	Y106179-06	Soil	June 8, 2021 15:00	06/08/2021 16:10
SS1-16	Y106179-07	Soil	June 8, 2021 14:30	06/08/2021 16:10

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

ORIGINS
LABORATORY, INC

www.originslaboratory.com

Y100179

page | of |

Client: Entrada Consulting Group
Address: _____

Project Manager: Ben Baugh

Project Name: DAVIS 1-30

Project Number: _____

Telephone Number: 804-513-0707

Email Address: baugh@entrada.com
baugh@entrada.com
baugh@entrada.com
Bill to Jason Davidson at AWC

Sample ID Description	Date Sampled	Time Sampled	Preservative				Matrix			Analysis	Sample Instructions
			Unpreserved	HCl	HNO ₃	Other	Groundwater	Soil	Air Summ. & Canister #		
559-16	6/4/14	1320									1
5510-8		1310									2
5511-8		1300									3
5512-8		1440									4
5513-8		1450									5
5514-8		1500									6
551-16	V	1430									7
											8
											9
											10

Relinquished By:	Date:	Time:	Received By:	Date:	Time:	Turnaround Time:
<u>Ben Baugh</u>	6/4/14	1100	<u>[Signature]</u>	6/21/14	1610	Same Day <input type="checkbox"/> 24 Hr <input type="checkbox"/> 48 Hr <input type="checkbox"/> 72 Hr <input checked="" type="checkbox"/> MID DAY FRIDAY
Relinquished By:	Date:	Time:	Received By:	Date:	Time:	Standard <input type="checkbox"/> FRIDAY

Temp Received: 26.1 Date Results Needed

Origins Laboratory, Inc.

Jordan A. Merrill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Origins Laboratory

F-012207-01-R1
Effective Date: 01/09/12

Sample Receipt Checklist

Origins Work Order: Y106179

Client: Entrada

Client Project ID: Davis 1-30

Checklist Completed by: jm

Shipped Via: HTD

(UPS, FedEx, Hand Delivered, Pick-up, etc.)

Date/time completed: 10-9-21

Airbill #: W1A

Matrix(s) Received: (Check all that apply): ☒ Soil/Solid ☐ Water ☐ Other: _____

Cooler Number/Temperature: 1204 °C / _____ °C / _____ °C (Describe) _____ °C

Thermometer ID: T003

Requirement Description	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature between 0°C to ≤ 6°C ⁽¹⁾ ?		X		Same day
Is there ice present (document if blue ice is used)	X			
Are custody seals present on cooler? (if so, document in comments if they are signed and dated, broken or intact)		X		
Are custody seals present on each sample container? (if so, document in comments if they are signed and dated, broken or intact)		X		
Were all samples received intact ⁽¹⁾ ?	X			
Was adequate sample volume provided ⁽¹⁾ ?	X			
Are short holding time analytes or samples with HTs due within 48 hours present ⁽¹⁾ ?		X		
Is a chain-of-custody (COC) present and filled out completely ⁽¹⁾ ?	X			
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	X			
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	X			
Is the COC properly relinquished by the client with date and time recorded ⁽¹⁾ ?	X			
For volatiles in water – is there headspace (> ¼ inch bubble) present? If yes, contact client and note in narrative.			X	
Are samples preserved that require preservation and was it checked ⁽¹⁾ ? (note ID of confirmation instrument used in comments) / (preservation is not confirmed for subcontracted analyses in order to insure sample integrity)/(pH < 2 for samples preserved with HNO ₃ , HCl, H ₂ SO ₄) / (pH > 10 for samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH)			X	
Additional Comments (if any):				

⁽¹⁾If NO, then contact the client before proceeding with analysis and note date/time and person contacted as well as the corrective action to in the additional comments (above) and the case narrative.

Reviewed by jm (Project Manager)

10-10-21
Date/Time Reviewed

Origins Laboratory, Inc.

Jordan A. Merrill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS9-16

6/8/2021 1:20:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc.

Y106179-01 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1F1109	TEM	06/11/2021	06/11/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 83.2 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1F0912	TEM	06/09/2021	06/11/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 98.1 % 70-130 " " "
 Surrogate: Toluene-d8 109 % 70-130 " " "
 Surrogate: 4-Bromofluorobenzene 96.3 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS10-8

6/8/2021 1:10:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y106179-02 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1F1109	TEM	06/11/2021	06/11/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 76.6 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1F0912	TEM	06/09/2021	06/11/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 96.8 % 70-130 " " "
 Surrogate: Toluene-d8 109 % 70-130 " " "
 Surrogate: 4-Bromofluorobenzene 97.8 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS11-8

6/8/2021 1:00:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y106179-03 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1F1109	TEM	06/11/2021	06/11/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 75.8 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1F0912	TEM	06/09/2021	06/11/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 92.7 % 70-130 " " "

Surrogate: Toluene-d8 111 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 97.9 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS12-8

6/8/2021 2:40:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y106179-04 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1F1109	TEM	06/11/2021	06/11/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 87.0 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1F0912	TEM	06/09/2021	06/11/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 83.3 % 70-130 " " "

Surrogate: Toluene-d8 114 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 100 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS13-8

6/8/2021 2:50:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y106179-05 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1F1109	TEM	06/11/2021	06/11/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 78.7 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1F0912	TEM	06/09/2021	06/11/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 99.3 % 70-130 " " "
 Surrogate: Toluene-d8 109 % 70-130 " " "
 Surrogate: 4-Bromofluorobenzene 97.3 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

SS14-8

6/8/2021 3:00:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y106179-06 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1F1109	TEM	06/11/2021	06/11/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 78.8 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1F0912	TEM	06/09/2021	06/11/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 98.8 % 70-130 " " "
Surrogate: Toluene-d8 109 % 70-130 " " "
Surrogate: 4-Bromofluorobenzene 97.8 % 70-130 " " "

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

SS1-16

6/8/2021 2:30:00PM

Analyte	Result	Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Origins Laboratory, Inc. Y106179-07 (Soil)

DRO/ORO by EPA 8015D

Diesel (C10-C28)	ND	50.0	mg/kg	1	B1F1109	TEM	06/11/2021	06/11/2021	U
Residual Range Organics (C28-C40)	ND	200	"	"	"	TEM	"	"	U

Surrogate: o-Terphenyl 89.7 % 50-150 " " "

GBTEX+TMBs

1,2,4-Trimethylbenzene	ND	0.00200	mg/kg	1	B1F0912	TEM	06/09/2021	06/11/2021	U
Naphthalene	ND	0.0100	"	"	"	TEM	"	"	U
Benzene	ND	0.00200	"	"	"	TEM	"	"	U
Ethylbenzene	ND	0.00200	"	"	"	TEM	"	"	U
Toluene	ND	0.00200	"	"	"	TEM	"	"	U
Gasoline Range Hydrocarbons	ND	0.200	"	"	"	TEM	"	"	U
Xylenes, total	ND	0.00200	"	"	"	TEM	"	"	U

Surrogate: 1,2-Dichloroethane-d4 102 % 70-130 " " "

Surrogate: Toluene-d8 110 % 70-130 " " "

Surrogate: 4-Bromofluorobenzene 97.5 % 70-130 " " "

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B1F0912 - EPA 5030 (soil)										
Blank (B1F0912-BLK1)					Prepared: 06/09/2021 Analyzed: 06/11/2021					
1,2,4-Trimethylbenzene	ND	0.00200	mg/kg							U
Naphthalene	ND	0.0100	"							U
1,3,5-Trimethylbenzene	ND	0.00200	"							U
Benzene	ND	0.00200	"							U
Ethylbenzene	ND	0.00200	"							U
Toluene	ND	0.00200	"							U
Xylenes, total	ND	0.00200	"							U
Gasoline Range Hydrocarbons	ND	0.200	"							U
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		97.2	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		108	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		95.8	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1F0912 - EPA 5030 (soil)

LCS (B1F0912-BS1)

Prepared: 06/09/2021 Analyzed: 06/11/2021

1,2,4-Trimethylbenzene	0.0508	0.00200	mg/kg	0.0500		102	70-130			
Naphthalene	0.0509	0.0100	"	0.0500		102	70-130			
1,3,5-Trimethylbenzene	0.0516	0.00200	"	0.0500		103	70-130			
Benzene	0.0442	0.00200	"	0.0500		88.3	70-130			
Ethylbenzene	0.0509	0.00200	"	0.0500		102	70-130			
m,p-Xylene	0.100	0.00400	"	0.100		100	70-130			
o-Xylene	0.0481	0.00200	"	0.0500		96.2	70-130			
Toluene	0.0510	0.00200	"	0.0500		102	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		95.0	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		107	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		96.7	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1F0912 - EPA 5030 (soil)

Matrix Spike (B1F0912-MS1)		Source: Y106170-01			Prepared: 06/09/2021 Analyzed: 06/11/2021					
1,2,4-Trimethylbenzene	0.0422	0.00200	mg/kg	0.0500	ND	84.4	70-130			
Naphthalene	0.0428	0.0100	"	0.0500	0.00260	80.5	70-130			
1,3,5-Trimethylbenzene	0.0511	0.00200	"	0.0500	ND	102	70-130			
Benzene	0.0468	0.00200	"	0.0500	ND	93.6	70-130			
Ethylbenzene	0.0520	0.00200	"	0.0500	ND	104	70-130			
m,p-Xylene	0.0953	0.00400	"	0.100	ND	95.3	70-130			
o-Xylene	0.0502	0.00200	"	0.0500	0.000920	98.5	70-130			
Toluene	0.0518	0.00200	"	0.0500	ND	104	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		95.1	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		107	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.3	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group
330 Grand Ave. Unit C
Grand Junction CO 81501

Ben Baugh
Project Number: [none]
Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch B1F0912 - EPA 5030 (soil)

Matrix Spike Dup (B1F0912-MSD1)		Source: Y106170-01			Prepared: 06/09/2021 Analyzed: 06/11/2021					
1,2,4-Trimethylbenzene	0.0438	0.00200	mg/kg	0.0500	ND	87.6	70-130	3.63	20	
Naphthalene	0.0424	0.0100	"	0.0500	0.00260	79.5	70-130	1.13	20	
1,3,5-Trimethylbenzene	0.0528	0.00200	"	0.0500	ND	106	70-130	3.27	20	
Benzene	0.0484	0.00200	"	0.0500	ND	96.8	70-130	3.40	20	
Ethylbenzene	0.0541	0.00200	"	0.0500	ND	108	70-130	4.00	20	
m,p-Xylene	0.0996	0.00400	"	0.100	ND	99.6	70-130	4.33	20	
o-Xylene	0.0528	0.00200	"	0.0500	0.000920	104	70-130	5.09	20	
Toluene	0.0546	0.00200	"	0.0500	ND	109	70-130	5.19	20	
Surrogate: 1,2-Dichloroethane-d4	0.12		"	0.125		95.0	70-130			
Surrogate: Toluene-d8	0.13		"	0.125		107	70-130			
Surrogate: 4-Bromofluorobenzene	0.12		"	0.125		98.4	70-130			

Origins Laboratory, Inc.



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Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B1F1109 - EPA 3550B										
Blank (B1F1109-BLK1)					Prepared: 06/11/2021 Analyzed: 06/11/2021					
Diesel (C10-C28)	ND	25.0	mg/kg							U
Residual Range Organics (C28-C40)	ND	100	"							U
Surrogate: o-Terphenyl	18		"	25.0		73.9	50-150			

Origins Laboratory, Inc.



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Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1F1109 - EPA 3550B

LCS (B1F1109-BS1)

Prepared: 06/11/2021 Analyzed: 06/11/2021

Diesel (C10-C28)	925	50.0	mg/kg	1000		92.5	70-130			
Residual Range Organics (C28-C40)	988	200	"	1000		98.8	70-130			
Surrogate: o-Terphenyl	51		"	50.0		102	50-150			

Origins Laboratory, Inc.



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Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B1F1109 - EPA 3550B

Matrix Spike (B1F1109-MS1)		Source: Y106259-01			Prepared: 06/11/2021 Analyzed: 06/11/2021					
Diesel (C10-C28)	953	50.0	mg/kg	1000	ND	95.3	70-130			
Residual Range Organics (C28-C40)	1030	200	"	1000	ND	103	70-130			
Surrogate: o-Terphenyl	48		"	50.0		95.6	50-150			

Origins Laboratory, Inc.



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Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Extractable Petroleum Hydrocarbons by 8015D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch B1F1109 - EPA 3550B

Matrix Spike Dup (B1F1109-MSD1)		Source: Y106259-01			Prepared: 06/11/2021 Analyzed: 06/11/2021					
Diesel (C10-C28)	819	50.0	mg/kg	1000	ND	81.9	70-130	15.2	35	
Residual Range Organics (C28-C40)	832	200	"	1000	ND	83.2	70-130	20.9	35	
Surrogate: o-Terphenyl	41		"	50.0		81.5	50-150			

Origins Laboratory, Inc.

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Entrada Consulting Group

330 Grand Ave. Unit C

Grand Junction CO 81501

Ben Baugh

Project Number: [none]

Project: Davis 1-30

Notes and Definitions

U Sample is Non-Detect.

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

All soil results are reported at a wet weight basis.

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

ATTACHMENT D
DISPOSAL MANIFESTS



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933478		
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>Garcia Trucking #19</i>		6. US EPA ID Number		B. State Generator's ID		
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone		
				G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order #				EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE				
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>[Signature]</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Signature <i>Salomon Guzman</i>				Month	Day	Year
Printed Name <i>Salomon Guzman</i>		Signature <i>Salomon Guzman</i>				Month	Day	Year
18. Transporter 2 Acknowledgement of Receipt of Materials		Signature				Month	Day	Year
Printed Name		Signature				Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonja Bell</i>		Signature <i>[Signature]</i>				Month <i>4</i>	Day <i>8</i>	Year <i>21</i>

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY
Pink- FACILITY USE ONLY

Blue- GENERATOR #2 COPY
Gold- TRANSPORTER #1 COPY

Yellow- GENERATOR #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No. _____ Manifest Doc No. _____		2. Page 1 of _____		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-2</i> AFE/WELL #: _____		A. Manifest Number WMNA 8933477		
4. Generator's Phone 970-685-9619				B. State Generator's ID _____		
5. Transporter 1 Company Name <i>Garcia's Trucking</i>		6. US EPA ID Number _____		C. State Transporter's ID _____		
7. Transporter 2 Company Name _____		8. US EPA ID Number _____		D. Transporter's Phone 720-425-1783		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number _____		E. State Transporter's ID _____		
				F. Transporter's Phone _____		
				G. State Facility ID _____		
				H. State Facility Phone 303-732-0218		
GENERATOR	11. Description of Waste Materials		12. Containers		13. Total Quantity	
			No. Type		14. Unit Wt./Vol.	
	a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL				I. Misc. Comments	
	WM Profile # 112504CO					
	b. _____					
	WM Profile # _____					
c. _____						
WM Profile # _____						
d. _____						
WM Profile # _____						
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location				
		Cell		Level		
		Grid				
15. Special Handling Instructions and Additional Information						
Purchase Order # _____ EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.						
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>		Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Signature _____		Month	Day	Year
Printed Name <i>Salomon Gorman</i>				4	8	21
18. Transporter 2 Acknowledgement of Receipt of Materials		Signature _____		Month	Day	Year
Printed Name _____						
FACILITY	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.					
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.					
	Printed Name <i>Sonyia H. Hodge</i>		Signature _____		Month	Day
				4	8	21

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933516		
4. Generator's Phone 970-685-9619				B. State Generator's ID				
5. Transporter 1 Company Name <i>Nieto oil field #13</i>		6. US EPA ID Number		C. State Transporter's ID				
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783				
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID				
				F. Transporter's Phone				
				G. State Facility ID				
				H. State Facility Phone 303-732-0218				
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO					11.10			
b. WM Profile #								
c. WM Profile #								
d. WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil + Gas</i>		Signature "On behalf of" <i>Taylor Gull</i>				Month <i>4</i>	Day <i>8</i>	Year <i>21</i>
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>David Nieto</i>				Signature <i>David Nieto</i>		
						Month <i>4</i>	Day <i>5</i>	Year <i>21</i>
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
						Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Kim Rimm</i>		Signature <i>Kim Rimm</i>				Month <i>11</i>	Day <i>28</i>	Year <i>21</i>
						Month <i>4</i>	Day <i>5</i>	Year <i>21</i>

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.	Manifest Doc No.	2. Page 1 of
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933432
4. Generator's Phone 970-685-9619		B. State Generator's ID		
5. Transporter 1 Company Name		6. US EPA ID Number	C. State Transporter's ID	
7. Transporter 2 Company Name <i>North Country's #37</i>		8. US EPA ID Number	D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number	E. State Transporter's ID	
			F. Transporter's Phone <i>(303) 591-8030</i>	
			G. State Facility ID	
			H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers	13. Total Quantity	14. Unit Wt./Vol.
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL		No. Type		
WM Profile # 112504CO				
b.				
WM Profile #				
c.				
WM Profile #				
d.				
WM Profile #				
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		
		Cell	Level	
		Grid		
15. Special Handling Instructions and Additional Information				
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE				
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.				
Printed Name <i>Great Western</i>		Signature "On behalf of" <i>[Signature]</i>		Month Day Year
17. Transporter 1 Acknowledgement of Receipt of Materials				
Printed Name		Signature		Month Day Year
18. Transporter 2 Acknowledgement of Receipt of Materials				
Printed Name <i>Juan Bueno</i>		Signature <i>JAB</i>		Month Day Year <i>04 09 21</i>
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.				
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.				
Printed Name <i>A Conne</i>		Signature <i>[Signature]</i>		Month Day Year <i>4 9 21</i>

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Pink- FACILITY USE ONLY

Blue- GENERATOR #2 COPY

Gold- TRANSPORTER #1 COPY

Yellow- GENERATOR #1 COPY

35500



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.	Manifest Doc No.	2. Page 1 of
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933503
4. Generator's Phone 970-685-9619		B. State Generator's ID		
5. Transporter 1 Company Name <i>N&Sons 01</i>		6. US EPA ID Number <i>Longmont CO</i>		C. State Transporter's ID <i>220 279-1968</i>
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID
				F. Transporter's Phone
				G. State Facility ID
				H. State Facility Phone 303-732-0218
11. Description of Waste Materials		12. Containers		13. Total Quantity
		No. Type		14. Unit Wt./Vol.
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO				I. Misc. Comments
b.				
c.				
d.				
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		
		Cell		
		Grid		
15. Special Handling Instructions and Additional Information				
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE		
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.				
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Ray E.</i>		Month Day Year
17. Transporter 1 Acknowledgement of Receipt of Materials				
Printed Name <i>NOEL CHAVEZ 4-9-21</i>		Signature <i>NOEL</i>		Month Day Year <i>4 9 21</i>
18. Transporter 2 Acknowledgement of Receipt of Materials				
Printed Name		Signature		Month Day Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.				
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.				
Printed Name <i>A Conner</i>		Signature <i>A</i>		Month Day Year <i>4 9 21</i>

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Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: AFE/WELL #: DAVIS 1-30		A. Manifest Number WMNA		8933437		
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name COW LLC TH 103		6. US EPA ID Number		B. State Generator's ID		
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone		
				G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
		WM Profile #						
		c.						
		WM Profile #						
		d.						
		WM Profile #						
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name GREAT WESTERN		Signature "On behalf of"				Month 4	Day 9	Year 21
17. Transporter 1 Acknowledgement of Receipt of Materials		Signature				Month 4	Day 9	Year 21
Printed Name JERRY STENSON								
18. Transporter 2 Acknowledgement of Receipt of Materials		Signature				Month	Day	Year
Printed Name								
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name A Conner		Signature				Month 4	Day 9	Year 21

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone 970-685-9619				Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933489			
5. Transporter 1 Company Name <i>N & Sons - 01</i>				6. US EPA ID Number		B. State Generator's ID			
7. Transporter 2 Company Name				8. US EPA ID Number		C. State Transporter's ID			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643				10. US EPA ID Number		D. Transporter's Phone 720-425-1783			
						E. State Transporter's ID			
						F. Transporter's Phone <i>220-771-1968</i>			
						G. State Facility ID			
						H. State Facility Phone 303-732-0218			
GENERATOR	11. Description of Waste Materials			12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments	
	a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL			No.	Type				
	WM Profile # 112504CO								
	b.								
	WM Profile #								
	c.								
TRANSPORTER	d.								
	WM Profile #								
	J. Additional Descriptions for Materials Listed Above			K. Disposal Location					
	ACCOUNT: BR 279 GREAT WESTERN OIL & GAS								
				Cell		Level			
				Grid					
FACILITY	15. Special Handling Instructions and Additional Information								
	Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
	16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
	Printed Name <i>Great Western Oil & Gas</i>			Signature "On behalf of" <i>Taylor</i>			Month	Day	Year
FACILITY	17. Transporter 1 Acknowledgement of Receipt of Materials								
	Printed Name			Signature			Month	Day	Year
	18. Transporter 2 Acknowledgement of Receipt of Materials								
	Printed Name <i>NOEL CHAVEZ</i>			Signature <i>NOEL</i>			Month	Day	Year
							<i>4</i>	<i>9</i>	<i>21</i>
FACILITY	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
	Printed Name <i>A. Conner</i>			Signature <i>A. Conner</i>			Month	Day	Year
							<i>4</i>	<i>9</i>	<i>21</i>

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933488	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name <i>North Country 5 #32</i>		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone <i>303 591 8030</i>	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL		No. Type				I. Misc. Comments	
WM Profile # 112504CO							
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
				Grid			
15. Special Handling Instructions and Additional Information							
Purchase Order #		EMERGENCY CONTACT / PHONE NO.:		1-800-424-9300		24HR TOLL FREE	
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.		Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>		Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name <i>Juan C. B...</i>		Signature <i>JCB</i>		Month Day Year <i>4 9 21</i>	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Printed Name <i>A Conner</i>		Signature <i>A</i>	
						Month Day Year <i>4 9 21</i>	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone 970-685-9619				Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933487			
5. Transporter 1 Company Name <i>Twin Peak CO Trucking</i>				6. US EPA ID Number		B. State Generator's ID			
7. Transporter 2 Company Name				8. US EPA ID Number		C. State Transporter's ID			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643				10. US EPA ID Number		D. Transporter's Phone 720-425-1783			
						E. State Transporter's ID			
						F. Transporter's Phone			
						G. State Facility ID			
						H. State Facility Phone 303-732-0218			
GENERATOR	11. Description of Waste Materials			12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments	
	a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL			No.	Type				
	WM Profile # 112504CO								
	b. Waste Name			No.	Type				
	WM Profile #								
TRANSPORTER	c. Waste Name			No.	Type				
	WM Profile #								
	d. Waste Name			No.	Type				
	WM Profile #								
	J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS			K. Disposal Location					
FACILITY	15. Special Handling Instructions and Additional Information			Cell					Level
				Grid					
	Purchase Order #			EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
	16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.			Printed Name <i>Great Western Oil & Gas</i>					Month Day Year
	17. Transporter 1 Acknowledgement of Receipt of Materials			Signature <i>Taylor</i>					Month Day Year
FACILITY	18. Transporter 2 Acknowledgement of Receipt of Materials			Printed Name <i>Ricardo</i>					Month Day Year
				Signature <i>Ricardo</i>					Month Day Year
	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.			Printed Name <i>A Conner</i>					Month Day Year
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.			Signature <i>A Conner</i>					Month Day Year
									Month Day Year

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (If different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933480	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>CWW LLC # 103</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
		No. Type				I. Misc. Comments	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL		No. Type					
WM Profile # 112504CO							
b. Waste		No. Type					
WM Profile #							
c. Waste		No. Type					
WM Profile #							
d. Waste		No. Type					
WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
				Grid			
15. Special Handling Instructions and Additional Information							
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of"		Month <i>4</i>		Day <i>9</i>	
				Year <i>21</i>			
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>JERRY STENSON</i>		Signature		Month <i>4</i>	
						Day <i>9</i>	
						Year <i>21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month	
						Day	
						Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>A Conner</i>		Signature		Month <i>4</i>		Day <i>9</i>	
				Year <i>21</i>			

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: AFE/WELL #: <i>Davis 1-30</i>		A. Manifest Number WMNA		8933481	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name <i>North Country S #37</i>		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone <i>(303) 591-8030</i>	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
		No. Type				I. Misc. Comments	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO							
b. Waste Material WM Profile #							
c. Waste Material WM Profile #							
d. Waste Material WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
				Grid			
15. Special Handling Instructions and Additional Information							
Purchase Order #		EMERGENCY CONTACT / PHONE NO.:		1-800-424-9300		24HR TOLL FREE	
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.		Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>[Signature]</i>		Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name <i>Jim Bruno</i>		Signature <i>[Signature]</i>		Month Day Year <i>4 9 21</i>	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Printed Name <i>A. G. [Signature]</i>		Signature <i>[Signature]</i>	
				Month Day Year <i>4 9 21</i>			

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GENERATOR

TRANSPORTER

FACILITY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.	Manifest Doc No.	2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: Davis 1-30 AFE/WELL #:		A. Manifest Number WMNA	8933504		
4. Generator's Phone 970-685-9619		B. State Generator's ID					
5. Transporter 1 Company Name Nelsons Oil		6. US EPA ID Number		C. State Transporter's ID			
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID			
				F. Transporter's Phone 720-771-1968			
				G. State Facility ID			
				H. State Facility Phone 303-732-0218			
G E N E R A T O R	11. Description of Waste Materials		12. Containers		I. Misc. Comments		
	a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL		No.	Type		13. Total Quantity	14. Unit Wt./Vol.
	WM Profile # 112504CO						
	b.						
	WM Profile #						
	c.						
WM Profile #							
d.							
WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information							
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name Great Western Oil & Gas		Signature "On behalf of" Taylor		Month	Day	Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name Noel Chavez		Signature Noel Chavez		Month 4 Day 9 Year 21	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name A Conner		Signature A Conner		Month 4	Day 9	Year 21	

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Yellow- GENERATOR #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.	Manifest Doc No.	2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-3</i> AFE/WELL #:		A. Manifest Number WMNA	8933505
4. Generator's Phone 970-685-9619				B. State Generator's ID	
5. Transporter 1 Company Name <i>CWW LLC 103</i>		6. US EPA ID Number		C. State Transporter's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID	
				F. Transporter's Phone	
				G. State Facility ID	
				H. State Facility Phone 303-732-0218	
GENERATOR	11. Description of Waste Materials		12. Containers		13. Total Quantity
	a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL		No.	Type	14. Unit Wt./Vol.
	WM Profile # 112504CO				I. Misc. Comments
	b. Waste Name				
	WM Profile #				
TRANSPORTER	c. Waste Name				
	WM Profile #				
	d. Waste Name				
	WM Profile #				
FACILITY	J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		
			Cell	Level	
			Grid		
15. Special Handling Instructions and Additional Information					
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.					
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>		Month <i>4</i>	Day <i>9</i>
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials				Year <i>21</i>
	Printed Name <i>JERRY STENSON</i>	Signature <i>[Signature]</i>		Month <i>4</i>	Day <i>9</i>
					Year <i>21</i>
FACILITY	18. Transporter 2 Acknowledgement of Receipt of Materials				
	Printed Name	Signature		Month	Day
					Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.					
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.					
Printed Name <i>A. Conner</i>		Signature <i>[Signature]</i>		Month <i>4</i>	Day <i>9</i>
				Year <i>21</i>	

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Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No. <i>2500000000</i> Manifest Doc No. <i>2500000000</i>		2. Page 1 of <i>1</i>	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone <i>970-685-9619</i>		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-36</i> AFE/WELL #:		A. Manifest Number WMNA <i>8933569</i>	
5. Transporter 1 Company Name <i>#112</i> <i>nieto oilfield services</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		D. Transporter's Phone <i>720-425-1783</i>	
				E. State Transporter's ID	
				F. Transporter's Phone	
				G. State Facility ID	
				H. State Facility Phone <i>303-732-0218</i>	
11. Description of Waste Materials		12. Containers		13. Total Quantity	
		No. Type		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # <i>112504CO</i>				Wt./Vol.	
b. Waste Name WM Profile #		No. Type		Total Wt./Vol.	
c. Waste Name WM Profile #		No. Type		Total Wt./Vol.	
d. Waste Name WM Profile #		No. Type		Total Wt./Vol.	
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location			
		Cell		Level	
		Grid			
15. Special Handling Instructions and Additional Information					
Purchase Order # <i>2500000000</i> EMERGENCY CONTACT / PHONE NO.: <i>1-800-424-9300 24HR TOLL FREE</i>					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.					
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>[Signature]</i>		Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Orlando Guzman</i>		Signature <i>[Signature]</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Month Day Year	
Printed Name <i>San Antonio</i>		Signature <i>[Signature]</i>		Month Day Year <i>06 08 21</i>	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933565	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>M&S</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO		No. Type		Quantity		I. Misc. Comments	
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
15. Special Handling Instructions and Additional Information		Grid					
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.		Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Tygh</i>		Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>JOSE CORRAL</i>		Signature <i>[Signature]</i>		Month Day Year <i>6 8 21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Printed Name <i>A Conner</i>		Signature <i>[Signature]</i>	
				Month Day Year <i>6 8 21</i>			

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of				
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: AFE/WELL #: <i>Davis 1-30</i>		A. Manifest Number WMNA		8933566				
4. Generator's Phone 970-685-9619		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783				
5. Transporter 1 Company Name <i>Nickel Oil Field</i>		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone				
7. Transporter 2 Company Name		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218				
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643										
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments				
		No.	Type							
		a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL								
		WM Profile # 112504CO								
		b. <i>Waste</i>								
WM Profile #										
c. <i>Waste</i>										
WM Profile #										
d. <i>Waste</i>										
WM Profile #										
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location								
		Cell		Level						
		Grid								
15. Special Handling Instructions and Additional Information										
Purchase Order #				EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.										
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month	Day	Year		
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Alberto Perea</i>				Signature <i>Alberto Perea</i>		Month	Day	Year
								6	8	21
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.										
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.										
Printed Name <i>AGorner</i>		Signature <i>P</i>				Month	Day	Year		
						6	8	21		

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Dans 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933564	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>B. Nogan Trucking</i>		6. US EPA ID Number <i>greeley-co</i>		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO		No. Type		Quantity		I. Misc. Comments	
b. WM Profile #		No. Type		Quantity		I. Misc. Comments	
c. WM Profile #		No. Type		Quantity		I. Misc. Comments	
d. WM Profile #		No. Type		Quantity		I. Misc. Comments	
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
				Grid			
15. Special Handling Instructions and Additional Information <i>Contaminant soil</i>							
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor D...</i>		Month <i>06</i>		Day <i>08</i>	
				Year <i>21</i>			
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name <i>Narciso Ortiz</i>		Signature <i>Narciso Ortiz</i>		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>A. Conner</i>		Signature <i>A. Conner</i>		Month <i>6</i>		Day <i>8</i>	
				Year <i>21</i>			

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933568	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>Ventura & McNeil's Trucking</i>		6. US EPA ID Number <i>Correley CO</i>		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
		No. Type				I. Misc. Comments	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO							
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information <i>Contaminated Soil</i>							
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Tyler</i>		Month <i>06</i>		Day <i>08</i>	
				Year <i>21</i>			
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Alcides Ventura</i>		Signature <i>Alcides Ventura</i>		Month <i>06</i>	
						Day <i>08</i>	
						Year <i>21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month	
						Day	
						Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>A Conner</i>		Signature <i>A Conner</i>		Month <i>6</i>		Day <i>8</i>	
				Year <i>21</i>			

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Yellow- GENERATOR #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933573	
5. Transporter 1 Company Name <i>JADE TRUCKING</i>		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments	
		No.	Type				
		a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL					
		WM Profile # 112504CO					
		b.					
c.		d.		J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location	
15. Special Handling Instructions and Additional Information		Cell		Level			
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.		Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Rayh Sh</i>		Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Luisa Ruiz</i>		Signature <i>Luisa Ruiz</i>		Month Day Year 6 8 21	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Printed Name <i>A Conner</i>		Signature <i>A Conner</i>	
				Month Day Year 6 8 21			

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Yellow- GENERATOR #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933575		
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>HTY Trucking LLC</i> <i>501</i>		6. US EPA ID Number		B. State Generator's ID		
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID <i>720/670-7489</i>		F. Transporter's Phone		
				G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # _____ EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>[Signature]</i>		Month <i>6</i>	Day <i>8</i>	Year <i>21</i>		
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Humberto Torres</i>		Signature <i>[Signature]</i>		Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>A CONNER</i>		Signature <i>[Signature]</i>		Month <i>6</i>	Day <i>8</i>	Year <i>21</i>		

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of				
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933574				
4. Generator's Phone 970-685-9619				B. State Generator's ID						
5. Transporter 1 Company Name <i>FM Nova Services LLC</i>		6. US EPA ID Number		C. State Transporter's ID						
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783						
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID						
				F. Transporter's Phone						
				G. State Facility ID						
				H. State Facility Phone 303-732-0218						
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments				
		No.	Type							
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO										
b. WM Profile #										
c. WM Profile #										
d. WM Profile #										
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location								
		Cell		Level						
		Grid								
15. Special Handling Instructions and Additional Information										
Purchase Order #				EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.										
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>		
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Aaron Amaya</i>				Signature <i>Aaron Amaya</i>		Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonja Ladd</i>		Signature <i>Sonja Ladd</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>		

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Pink- FACILITY USE ONLY Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933570	
5. Transporter 1 Company Name		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO		No. Type		Qty		I. Misc. Comments	
b. WM Profile #		No. Type		Qty		I. Misc. Comments	
c. WM Profile #		No. Type		Qty		I. Misc. Comments	
d. WM Profile #		No. Type		Qty		I. Misc. Comments	
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information							
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>[Signature]</i>				Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Luis Carlos Gonzalez</i>				Signature <i>[Signature]</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.				Month Day Year	
Printed Name <i>Almer</i>		Signature <i>[Signature]</i>				Month Day Year <i>6 8 21</i>	

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Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.	Manifest Doc No.	2. Page 1 of
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933579
4. Generator's Phone 970-685-9619		B. State Generator's ID		
5. Transporter 1 Company Name <i>FUNNA Services LLC</i>		6. US EPA ID Number		C. State Transporter's ID
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID
				F. Transporter's Phone
				G. State Facility ID
				H. State Facility Phone 303-732-0218
GENERATOR	11. Description of Waste Materials		12. Containers	13. Total Quantity
	a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL		No. Type	Unit Wt./Vol.
	WM Profile # 112504CO			
	b.			
	WM Profile #			
TRANSPORTER	c.			
	WM Profile #			
	d.			
	WM Profile #			
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		
		Cell	Level	
		Grid		
15. Special Handling Instructions and Additional Information				
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE				
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.				
Printed Name <i>Great Western Oil & Gas</i>		Signature <i>Taylor</i>		Month Day Year
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials		Signature <i>Jesús Amaya</i>	
	Printed Name <i>Jesús Amaya</i>	Month Day Year		
FACILITY	18. Transporter 2 Acknowledgement of Receipt of Materials		Signature	
	Printed Name	Month Day Year		
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.				
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.				
Printed Name <i>Sonyia Hadson</i>		Signature <i>[Signature]</i>		Month Day Year

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Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No. Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933576 B. State Generator's ID	
5. Transporter 1 Company Name		6. US EPA ID Number		C. State Transporter's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID	
				F. Transporter's Phone	
				G. State Facility ID	
				H. State Facility Phone 303-732-0218	
GENERATOR	11. Description of Waste Materials		12. Containers		13. Total
			No. Type		Quantity
	a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # 112504CO				14. Unit
	b. WM Profile #				Wt./Vol.
	c. WM Profile #				I. Misc. Comments
d. WM Profile #					
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location			
		Cell		Level	
		Grid			
15. Special Handling Instructions and Additional Information					
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.					
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>		Month	Day
				Year	
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials				
	Printed Name <i>Fernando L</i>	Signature <i>[Signature]</i>	Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
FACILITY	18. Transporter 2 Acknowledgement of Receipt of Materials				
	Printed Name	Signature	Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.					
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.					
Printed Name <i>A Conner</i>		Signature <i>[Signature]</i>		Month <i>6</i>	Day <i>8</i>
				Year <i>21</i>	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933577		B. State Generator's ID		
5. Transporter 1 Company Name <i>Aguirre Trucking #12</i>		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID <i>(970) 590-7407</i>		F. Transporter's Phone		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Tayeh</i>				Month <i>6</i>	Day <i>08</i>	Year <i>21</i>
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Royce Aguirre</i>				Signature <i>Royce Aguirre</i>		
		Month <i>6</i>				Day <i>08</i>	Year <i>21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
		Month				Day	Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Spawarth</i>		Signature <i>A</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY Blue- GENERATOR #2 COPY Yellow- GENERATOR #1 COPY
Pink- FACILITY USE ONLY Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504				Generator's Site Address (If different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933578			
4. Generator's Phone 970-685-9619				B. State Generator's ID					
5. Transporter 1 Company Name <i>YPM # 6</i>				6. US EPA ID Number		C. State Transporter's ID			
7. Transporter 2 Company Name				8. US EPA ID Number		D. Transporter's Phone 720-425-1783			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643				10. US EPA ID Number		E. State Transporter's ID			
						F. Transporter's Phone			
						G. State Facility ID			
						H. State Facility Phone 303-732-0218			
GENERATOR	11. Description of Waste Materials			12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments	
	a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL			No.	Type				
	WM Profile # 112504CO								
	b. Waste				Type			Comments	
	WM Profile #								
RECEIVER	c. Waste Name					Qty	Wt./Vol.		
	WM Profile #								
	d. Waste Name					Total	Wt./Vol.	Comments	
	WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS				K. Disposal Location					
				Cell		Level			
				Grid					
15. Special Handling Instructions and Additional Information									
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE									
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.									
Printed Name <i>Great Western Oil & Gas</i>				Signature "On behalf of" <i>Taylor</i>			Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials								
	Printed Name <i>Marco Hernandez</i>		Signature <i>[Signature]</i>		Month <i>6</i>	Day <i>8</i>	Year <i>21</i>		
	18. Transporter 2 Acknowledgement of Receipt of Materials								
FACILITY	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
	Printed Name <i>Concepcion</i>		Signature <i>[Signature]</i>		Month <i>6</i>	Day <i>8</i>	Year <i>21</i>		

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone 970-685-9619				Generator's Site Address (If different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933580			
5. Transporter 1 Company Name <i>G.R. Trucking LLC</i> 110				6. US EPA ID Number		B. State Generator's ID			
7. Transporter 2 Company Name				8. US EPA ID Number		C. State Transporter's ID			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643				10. US EPA ID Number		D. Transporter's Phone 720-425-1783			
						E. State Transporter's ID			
						F. Transporter's Phone			
						G. State Facility ID			
						H. State Facility Phone 303-732-0218			
GENERATOR	11. Description of Waste Materials			12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments	
	a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # 112504CO			No.	Type				
	b. <i>WM Profile #</i>								
	c. <i>WM Profile #</i>								
	d. <i>WM Profile #</i>								
TRANSPORTER	J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS			K. Disposal Location					
				Cell		Level			
				Grid					
FACILITY	15. Special Handling Instructions and Additional Information								
	Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
	16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
	Printed Name <i>Great Western Oil & Gas</i>			Signature "On behalf of" <i>Tygh</i>			Month	Day	Year
	17. Transporter 1 Acknowledgement of Receipt of Materials Printed Name <i>Joel Garcia</i>			Signature <i>Joel Garcia</i>			Month	Day	Year
18. Transporter 2 Acknowledgement of Receipt of Materials Printed Name			Signature			Month	Day	Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.									
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.									
Printed Name			Signature			Month	Day	Year	

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Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933581	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>#792</i> <i>nceto oilfield services</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
		No. Type				I. Misc. Comments	
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # 112504CO							
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information							
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month Day Year 6 8 21	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Orlando Guzman</i>				Signature <i>[Signature]</i>	
						Month Day Year 06 08 21	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature	
						Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>A Connor</i>		Signature <i>[Signature]</i>				Month Day Year 6 8 21	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of				
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: AFE/WELL #: <i>Davis 1-30</i>		A. Manifest Number WMNA 8933605				
5. Transporter 1 Company Name <i>Micro Oil Field</i>		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783				
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone				
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218				
11. Description of Waste Materials		12. Containers		13. Total	14. Unit	I. Misc. Comments				
		No.	Type	Quantity	Wt./Vol.					
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL								
		WM Profile # 112504CO								
		b. Waste Name								
WM Profile #										
c. Waste Name										
WM Profile #										
d. Waste Name										
WM Profile #										
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location								
		Cell		Level						
		Grid								
15. Special Handling Instructions and Additional Information										
Purchase Order #				EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.										
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of"				Month	Day	Year		
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Alberto Perce</i>				Signature		Month	Day	Year
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.										
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.										
Printed Name <i>A. Conner</i>		Signature				Month	Day	Year		
						6	8	21		

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933582	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>M&S</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
		No. Type				I. Misc. Comments	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO							
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information							
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>JOSE CORRAL</i>				Signature <i>JCO</i>	
						Month Day Year <i>6 8 21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature	
						Month Day Year	
19. Certificate of Final Treatment/Disposal		I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.					
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Printed Name <i>A Connor</i>				Signature <i>AC</i>	
						Month Day Year <i>6 8 21</i>	

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Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933586	
5. Transporter 1 Company Name <i>B. Nogan Trucking</i>		6. US EPA ID Number <i>greeley.co</i>		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # 112504CO		No. Type		Total		Unit/Vol.	
b. WM Profile #		No. Type		Total		Unit/Vol.	
c. WM Profile #		No. Type		Total		Unit/Vol.	
d. WM Profile #		No. Type		Total		Unit/Vol.	
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
15. Special Handling Instructions and Additional Information <i>Containment soil</i>		Grid					
Purchase Order #		EMERGENCY CONTACT / PHONE NO.:		1-800-424-9300 24HR TOLL FREE			
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.		Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>		Month Day Year <i>6 8 21</i>	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Narciso</i>		Signature <i>Yuffit</i>		Month Day Year <i>6 8 21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Printed Name <i>A Conner</i>		Signature <i>[Signature]</i>	
				Month Day Year <i>6 8 21</i>			

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis I-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933583	
5. Transporter 1 Company Name <i>Ventura & Cholas</i>		6. US EPA ID Number <i>Greely CO</i>		B. State Generator's ID			
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		D. Transporter's Phone 720-425-1783			
				E. State Transporter's ID			
				F. Transporter's Phone			
				G. State Facility ID			
				H. State Facility Phone 303-732-0218			
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
		No. Type				I. Misc. Comments	
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL							
WM Profile # 112504CO							
b. Waste							
WM Profile #							
c. Waste							
WM Profile #							
d. Waste							
WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information <i>Contaminated Soil</i>							
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of"				Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Alcides Ventura</i>		Signature <i>Alcides Ventura</i>		Month Day Year <i>06 8/ 21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>A Connor</i>		Signature <i>A Connor</i>				Month Day Year <i>6 8 21</i>	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933584		
5. Transporter 1 Company Name <i>TADE TRUCKING</i>		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # _____ EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Tygh</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>LOISA RUIZ</i>				Signature <i>Loisa Ruiz</i>		
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.						
Printed Name <i>A Conner</i>		Signature <i>A Conner</i>				Month	Day	Year
						<i>6</i>	<i>8</i>	<i>21</i>

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933585			
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>Fm Nava Services LLC FMN03</i>		6. US EPA ID Number		B. State Generator's ID			
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone			
				G. State Facility ID		H. State Facility Phone 303-732-0218			
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments			
		No.	Type						
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL							
		WM Profile # 112504CO							
		b.							
WM Profile #									
c.									
WM Profile #									
d.									
WM Profile #									
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location							
		Cell		Level					
		Grid							
15. Special Handling Instructions and Additional Information									
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE									
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.									
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>	
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Aracón Amaya</i>		Signature <i>Aracón Amaya</i>		Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
	18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month	Day	Year
FACILITY	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonja Haddock</i>		Signature <i>[Signature]</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933563	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>C+B Trucking</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
		No. Type				I. Misc. Comments	
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO							
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information							
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Luis Carlos Gonzalez</i>				Signature <i>[Signature]</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.				Month Day Year	
Printed Name <i>Sony H. H. H.</i>		Signature <i>[Signature]</i>				Month Day Year <i>6 8 21</i>	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone 970-685-9619				Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <u>Davis 1-30</u> AFE/WELL #:		A. Manifest Number WMNA 8933571			
5. Transporter 1 Company Name <u>FM NAVA SERVICE LLC</u>				6. US EPA ID Number		B. State Generator's ID			
7. Transporter 2 Company Name				8. US EPA ID Number		C. State Transporter's ID			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643				10. US EPA ID Number		D. Transporter's Phone 720-425-1783			
						E. State Transporter's ID			
						F. Transporter's Phone			
						G. State Facility ID			
						H. State Facility Phone 303-732-0218			
GENERATOR	11. Description of Waste Materials			12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments	
	a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL WM Profile # 112504CO			No.	Type				
	b. WM Profile #								
	c. WM Profile #								
	d. WM Profile #								
TRANSPORTER	J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS			K. Disposal Location					
				Cell		Level			
				Grid					
FACILITY	15. Special Handling Instructions and Additional Information								
	Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
	16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
FACILITY	Printed Name <u>Great Western Oil & Gas</u>			Signature "On behalf of" <u>[Signature]</u>			Month	Day	Year
	17. Transporter 1 Acknowledgement of Receipt of Materials			Printed Name <u>Hugo Aceves</u>			Signature <u>Hugo Aceves</u>		
							Month	Day	Year
FACILITY	18. Transporter 2 Acknowledgement of Receipt of Materials			Printed Name			Signature		
							Month	Day	Year
							Month	Day	Year
FACILITY	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
	Printed Name <u>Sonja Haddock</u>			Signature <u>[Signature]</u>			Month	Day	Year

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: AFE/WELL #: <i>Davis 1-30</i>		A. Manifest Number WMNA		8933562		
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>Revolution Trucking</i>		6. US EPA ID Number		B. State Generator's ID		
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone		
				G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
		WM Profile #						
		c.						
		WM Profile #						
		d.						
		WM Profile #						
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Ray J. Shi</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Fernando L.</i>				Signature <i>[Signature]</i>		
						Month	Day	Year
						6	8	21
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
						Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonyetta Hodge</i>		Signature <i>[Signature]</i>				Month	Day	Year
						6	8	21

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933572		
4. Generator's Phone 970-685-9619		6. US EPA ID Number		C. State Transporter's ID		B. State Generator's ID		
5. Transporter 1 Company Name <i>Aguine Trucking #24</i>		8. US EPA ID Number		D. Transporter's Phone 720-425-1783 <i>(970) 590 7407</i>		E. State Transporter's ID		
7. Transporter 2 Company Name		10. US EPA ID Number		F. Transporter's Phone		G. State Facility ID		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643				H. State Facility Phone 303-732-0218				
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b. <i>Waste Name</i>						
WM Profile #								
c. <i>Waste Name</i>								
WM Profile #								
d. <i>Waste Name</i>								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # _____ EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
17. Transporter 1 Acknowledgement of Receipt of Materials						Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
Printed Name <i>Royce Aguirre</i>		Signature <i>Royce Aguirre</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
18. Transporter 2 Acknowledgement of Receipt of Materials						Month	Day	Year
Printed Name		Signature				Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Alonzo</i>		Signature <i>Alonzo</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (If different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933587		
5. Transporter 1 Company Name <i>HT4 Trucking LLC</i>		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID <i>720-607489</i>		F. Transporter's Phone		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # 112504CO					WL/Vol.	Comments		
b.					WL/Vol.			
c.					WL/Vol.			
d.					WL/Vol.			
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # _____ EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Humberto Torres</i>				Signature <i>Humberto Torres</i>		
						Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
						Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>A Connor</i>		Signature <i>A Connor</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933588		
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>G.R. Trucking LLC</i>		6. US EPA ID Number		C. State Transporter's ID		
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783		E. State Transporter's ID		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		F. Transporter's Phone		G. State Facility ID		
				H. State Facility Phone 303-732-0218				
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
		WM Profile #						
		c.						
		WM Profile #						
		d.						
		WM Profile #						
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order #				EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE				
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Signature <i>Joel Garcia</i>				Month	Day	Year
Printed Name <i>Joel Garcia</i>						6	8	21
18. Transporter 2 Acknowledgement of Receipt of Materials		Signature				Month	Day	Year
Printed Name								
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonya Haddock</i>		Signature <i>Sonya Haddock</i>				Month	Day	Year
						6	8	21

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933589		
4. Generator's Phone 970-685-9619				B. State Generator's ID				
5. Transporter 1 Company Name <i>#712</i> <i>nieto oilfield services</i>		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature <i>Tayeh</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Orlando Guzman</i>				Signature		
						Month	Day	Year
						06	08	21
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
						Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonja Halboch</i>		Signature <i>Sonja Halboch</i>				Month	Day	Year
						6	8	21

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.	Manifest Doc No.	2. Page 1 of
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (If different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933591
4. Generator's Phone 970-685-9619		B. State Generator's ID		
5. Transporter 1 Company Name <i>B. Nojan</i>		6. US EPA ID Number	C. State Transporter's ID	
7. Transporter 2 Company Name		8. US EPA ID Number	D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number	E. State Transporter's ID	
			F. Transporter's Phone	
			G. State Facility ID	
			H. State Facility Phone 303-732-0218	
GENERATOR	11. Description of Waste Materials		12. Containers	13. Total Quantity
	a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL		No. Type	14. Unit Wt./Vol.
	WM Profile # 112504CO			I. Misc. Comments
	b. WM Profile #			
	c. WM Profile #			
TRANSPORTER	d. WM Profile #			
	J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location	
			Cell	Level
FACILITY	15. Special Handling Instructions and Additional Information <i>Contaminated soil</i>		Grid	
	Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE	
	16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.			
	Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of"	Month Day Year
	17. Transporter 1 Acknowledgement of Receipt of Materials		Signature	Month Day Year
FACILITY	18. Transporter 2 Acknowledgement of Receipt of Materials		Signature	Month Day Year
	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.			
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.			
Printed Name <i>Sonja Hardock</i>		Signature	Month Day Year	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933590		
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>Ventura Chelais</i>		6. US EPA ID Number		B. State Generator's ID		
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone		
				G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total	14. Unit	I. Misc. Comments		
		No.	Type	Quantity	Wt./Vol.			
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information <i>Contaminated</i>								
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE						
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Alfred Ventura</i>				Signature <i>Alfred Ventura</i>		
						Month	Day	Year
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
						Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonyak</i>		Signature <i>Sonyak</i>				Month	Day	Year
						Month	Day	Year

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-3C</i> AFE/WELL #:		A. Manifest Number WMNA		8933593		
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>SADE TRUCKING</i>		6. US EPA ID Number		C. State Transporter's ID		
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783		E. State Transporter's ID		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		F. Transporter's Phone		G. State Facility ID		
				H. State Facility Phone 303-732-0218				
11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
		No.	Type					
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Luisa Ruiz</i>				Signature <i>Luisa Ruiz</i>		
						Month	Day	Year
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
						Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonja Haddock</i>		Signature <i>Sonja Haddock</i>				Month	Day	Year
						6	8	21

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933594	
4. Generator's Phone 970-685-9619				B. State Generator's ID			
5. Transporter 1 Company Name <i>MES</i>		6. US EPA ID Number		C. State Transporter's ID			
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783			
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID			
				F. Transporter's Phone <i>303 501 5921</i>			
				G. State Facility ID			
				H. State Facility Phone 303-732-0218			
11. Description of Waste Materials		12. Containers		13. Total	14. Unit	I. Misc. Comments	
		No.	Type	Quantity	Wt./Vol.		
a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL							
WM Profile # 112504CO							
b.							
WM Profile #							
c.							
WM Profile #							
d.							
WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location					
		Cell		Level			
		Grid					
15. Special Handling Instructions and Additional Information							
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>John Taylor</i>		Month	Day	Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>JOSE CORRAL</i>		Signature <i>[Signature]</i>		Month	Day
						6	8
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month	Day
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>Sonya Anderson</i>		Signature <i>[Signature]</i>		Month	Day	Year	
				10	8	21	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933595	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>Victo oil field</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
				G. State Facility ID		H. State Facility Phone 303-732-0218	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # 112504CO		No. Type		Total		I. Misc. Comments	
b. <i>Waste</i> WM Profile #		No. Type		Total		I. Misc. Comments	
c. <i>Waste</i> WM Profile #		No. Type		Total		I. Misc. Comments	
d. <i>Waste</i> WM Profile #		No. Type		Total		I. Misc. Comments	
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
				Grid			
15. Special Handling Instructions and Additional Information							
Purchase Order # <i>Purchase Order 1000000</i> EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE							
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials Printed Name <i>Herberto Perea</i>		Signature <i>Herberto Perea</i>				Month Day Year <i>6 8 21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials Printed Name		Signature				Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>Sonyia Underlock</i>		Signature <i>Sonyia Underlock</i>				Month Day Year <i>6 8 21</i>	

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of			
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933596			
4. Generator's Phone 970-685-9619				B. State Generator's ID					
5. Transporter 1 Company Name <i>Fm Nava Services LLC</i>		6. US EPA ID Number <i>FMN013</i>		C. State Transporter's ID					
7. Transporter 2 Company Name		8. US EPA ID Number		D. Transporter's Phone 720-425-1783					
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID					
				F. Transporter's Phone					
				G. State Facility ID					
				H. State Facility Phone 303-732-0218					
GENERATOR	11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments		
	a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL		No.	Type					
	WM Profile # 112504CO								
	b.								
	WM Profile #								
TRANSPORTER	c.								
	WM Profile #								
	d.								
	WM Profile #								
	J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level					
		Grid							
15. Special Handling Instructions and Additional Information									
Purchase Order #				EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.									
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>[Signature]</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>	
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials		Signature <i>Arón Amaya</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>
	Printed Name <i>Arón Amaya</i>								
	18. Transporter 2 Acknowledgement of Receipt of Materials		Signature				Month	Day	Year
Printed Name									
FACILITY	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
	Printed Name <i>Sonya Haddock</i>		Signature <i>[Signature]</i>				Month <i>6</i>	Day <i>8</i>	Year <i>21</i>

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NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of					
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504 4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Oavis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933597					
5. Transporter 1 Company Name <i>CB Trucking</i>		6. US EPA ID Number		B. State Generator's ID							
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID							
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		D. Transporter's Phone		720-425-1783					
				E. State Transporter's ID							
				F. Transporter's Phone							
				G. State Facility ID							
				H. State Facility Phone		303-732-0218					
GENERATOR	11. Description of Waste Materials		12. Containers		13. Total Quantity	14. Unit Wt./Vol.	I. Misc. Comments				
	a. NON REGULATED LIQUID - HYDROCARBON IMPACTED SOIL		No.	Type							
	WM Profile # 112504CO										
	b.										
	WM Profile #										
TRANSPORTER	c.										
	WM Profile #										
	d.										
	WM Profile #										
FACILITY	J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location								
			Cell			Level					
			Grid								
15. Special Handling Instructions and Additional Information											
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE											
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.											
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month	Day	Year			
TRANSPORTER	17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Luis Carlos Gonzalez</i>				Signature <i>[Signature]</i>		Month	Day	Year
	18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		Month	Day	Year
FACILITY	19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.										
	20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.										
Printed Name <i>Sonya Haddock</i>		Signature <i>[Signature]</i>				Month	Day	Year			

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of		
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		4. Generator's Phone 970-685-9619		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA 8933598		
5. Transporter 1 Company Name <i>FM NAVA SERVICE LLC</i>		6. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783		
7. Transporter 2 Company Name		8. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone		
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		G. State Facility ID		H. State Facility Phone 303-732-0218		
11. Description of Waste Materials		12. Containers		13. Total	14. Unit	I. Misc. Comments		
		No.	Type	Quantity	Wt./Vol.			
		a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL						
		WM Profile # 112504CO						
		b.						
WM Profile #								
c.								
WM Profile #								
d.								
WM Profile #								
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location						
		Cell		Level				
		Grid						
15. Special Handling Instructions and Additional Information								
Purchase Order # EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE								
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.								
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>				Month	Day	Year
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Eliza ACEVES</i>				Signature		
						Month	Day	Year
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name				Signature		
						Month	Day	Year
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.								
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.								
Printed Name <i>Sonya Hobbs</i>		Signature <i>[Signature]</i>				Month	Day	Year
						6	8	21

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (If different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Ravis 1-30</i> AFE/WELL #:		A. Manifest Number WMNA		8933599	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>YPM #6</i>		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID <i>9109785871</i>		F. Transporter's Phone	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL		No. Type		Quantity		Misc. Comments	
WM Profile # 112504CO							
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
15. Special Handling Instructions and Additional Information		Grid					
Purchase Order #		EMERGENCY CONTACT / PHONE NO.: 1-800-424-9300 24HR TOLL FREE					
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.		Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>		Month Day Year 6 8 21	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Marco Hernandez</i>		Signature <i>[Signature]</i>		Month Day Year 6 8 21	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.		20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.		Printed Name <i>Sonya Haddock</i>		Signature <i>[Signature]</i>	
				Month Day Year 6 8 21			

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



NON-HAZARDOUS MANIFEST

NON-HAZARDOUS MANIFEST		1. Generator's US EPA ID No.		Manifest Doc No.		2. Page 1 of	
3. Generator's Mailing Address: GREAT WESTERN OIL & GAS 4093 SPECIALTY PL LONGMONT, CO 80504		Generator's Site Address (if different than mailing): GREAT WESTERN OIL & GAS WELL NAME: <i>Davis 130</i> AFE/WELL #:		A. Manifest Number WMNA		8933600	
4. Generator's Phone 970-685-9619		5. Transporter 1 Company Name <i>meto oilfield services</i> #72		6. US EPA ID Number		B. State Generator's ID	
7. Transporter 2 Company Name		8. US EPA ID Number		C. State Transporter's ID		D. Transporter's Phone 720-425-1783	
9. Designated Facility Name and Site Address BUFFALO RIDGE LANDFILL 11655 WCR 59 KEENESBURG, CO 80643		10. US EPA ID Number		E. State Transporter's ID		F. Transporter's Phone	
11. Description of Waste Materials		12. Containers		13. Total Quantity		14. Unit Wt./Vol.	
a. NON REGULATED LIQUID – HYDROCARBON IMPACTED SOIL WM Profile # 112504CO		No. Type				I. Misc. Comments	
b. WM Profile #							
c. WM Profile #							
d. WM Profile #							
J. Additional Descriptions for Materials Listed Above ACCOUNT: BR 279 GREAT WESTERN OIL & GAS		K. Disposal Location		Cell		Level	
15. Special Handling Instructions and Additional Information		Grid					
Purchase Order #		EMERGENCY CONTACT / PHONE NO.:		1-800-424-9300		24HR TOLL FREE	
16. GENERATOR'S CERTIFICATE: I hereby certify that the above-described materials are not hazardous wastes as defined by CFR Part 261 or any applicable state law, have been fully and accurately described, classified and packaged and are in proper condition for transportation according to applicable regulations.							
Printed Name <i>Great Western Oil & Gas</i>		Signature "On behalf of" <i>Taylor</i>		Month		Day Year	
17. Transporter 1 Acknowledgement of Receipt of Materials		Printed Name <i>Orlando Guzman</i>		Signature <i>[Signature]</i>		Month Day Year <i>06 08 21</i>	
18. Transporter 2 Acknowledgement of Receipt of Materials		Printed Name		Signature		Month Day Year	
19. Certificate of Final Treatment/Disposal I certify, on behalf of the above listed treatment facility, that to the best of my knowledge, the above-described waste was managed in compliance with all applicable laws, regulations, permits and licenses on the dates listed above.							
20. Facility Owner or Operator: Certification of receipt of non-hazardous materials covered by this manifest.							
Printed Name <i>A. Conne</i>		Signature <i>[Signature]</i>		Month		Day Year <i>6 8 21</i>	

White- TREATMENT, STORAGE, DISPOSAL FACILITY COPY

Blue- GENERATOR #2 COPY

Yellow- GENERATOR #1 COPY

Pink- FACILITY USE ONLY

Gold- TRANSPORTER #1 COPY



INVOICE

Customer ID:**11-01707-63008**

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

04/01/21-04/30/21

Invoice Date:

05/03/2021

Invoice Number:

0012434-2516-0

How To Contact Us

Visit wm.com to sign up for paperless billing or pay your invoices.

Visit wmsolutions.com to manage your waste streams and access additional disposal documentation.



Customer Service:
(720) 977-2102

Your Payment Is Due**06/16/2021**

If full payment of the invoiced amount is not received within your contractual terms, you may be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum monthly charge of \$5, or such late charge allowed under applicable law, regulation or contract.

Your Total Due**\$33,798.34****Previous Balance**

23,937.19

+

Payments

0.00

+

Adjustments

0.00

+

Current Invoice Charges

9,861.15

=

Total Account Balance Due**33,798.34****DETAILS OF SERVICE****Details for Service Location:**

Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO
80290-1723

Customer ID: 11-01707-63008

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: 19	04/08/21	1122976				0.00
PO#:DAVIS 1-30						0.00
Cont. Soil - Petroleum			8.70	TON	23.10	200.97
Haz-Substance Response Fee Cont. Soil						2.35
Fuel Surcharge - Landfill			1.00	PCT	6.57	13.20
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	35.17
Regulatory Cost Recovery			1.00	PCT	3.60	7.23
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	17.08
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933478						0.00



----- Please detach and send the lower portion with payment ----- (no cash or staples) -----



WASTE MANAGEMENT OF COLORADO, INC.
BUFFALO RIDGE LANDFILL
PO BOX 43350
PHOENIX, AZ 85080
(720) 977-2102
(970) 686-2800 TICKET COPIES

Invoice Date

05/03/2021

Invoice Number

0012434-2516-0

Customer ID

(Include with your payment)

11-01707-63008**Payment Terms**

Total Due by 06/16/2021

Total Due

\$33,798.34

Amount

2516000110170763008000124340000098611500003379834 9

10306L95

GREAT WESTERN OPERATING LLC
7780 E 96TH AVE
KRIS MARTINEZ
COMMERCE CITY CO 80640-8534

Remit To: WM CORPORATE SERVICES, INC.
AS PAYMENT AGENT
PO BOX 7400
PASADENA, CA 91109-7400

THINK GREEN.

DETAILS OF SERVICE - continued

Details for Service Location:

Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO
80290-1723

Customer ID: 11-01707-63008

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Ticket Total						276.00
Vehicle#: 418	04/08/21	1122977				0.00
PO#:DAVIS 1-30						0.00
Cont. Soil - Petroleum			10.74	TON	23.10	248.09
Haz-Substance Response Fee Cont. Soil						2.90
Fuel Surcharge - Landfill			1.00	PCT	6.57	16.30
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	43.42

5 EASY WAYS TO PAY

**Automatic Payment**

Set up recurring payments with us at
wm.com/myaccount.

**Pay Through Your Financial Institution**

Make a payment from your financial institution using
your Customer ID.

**One-Time Payment**

At your desk or on the go, use wm.com or our WM
mobile app for a quick and easy payment.

**Pay by Phone**

Payable 24/7 using our automated system at
866-964-2729.

**Mail it**

Write it, stuff it, stamp it, mail it. Envelope provided.

HOW TO READ YOUR INVOICE

</

1

States the date payment is due to Waste Management. Anything beyond that date may incur additional charges. Your **Total Due** is the total amount of current charges and any previous unpaid balances combined.

2

Previous balance is the total due from your previous invoice. We subtract any **Payments Received/Adjustments** and add your **Current Charges** from this billing cycle to get a **Total Due** on this invoice. If you have not paid all or a portion of your previous balance, please pay the entire **Total Due** to avoid a late charge or service interruption.

3

Service location details the total current charges of this invoice.



Automatic Payments

Don't worry about missing bills or payments. With AutoPay, you can set it once and let us do the rest.

Get started by visiting wm.com/autopay

If your service is suspended for non-payment, you may be charged a Resume charge to restart your service. For each returned check, a charge will be assessed on your next invoice equal to the maximum amount permitted by applicable state law.

CHECK HERE TO CHANGE CONTACT INFO

List your new billing information below. For a change of service address, please contact Waste Management.

Address 1	
Address 2	
City	
State	
Zip	
Email	
Date Valid	

CHECK HERE TO SIGN UP FOR AUTOMATIC PAYMENT ENROLLMENT

If I enroll in Automatic Payment services, I authorize Waste Management to pay my invoice by electronically deducting money from my bank account. I can cancel authorization by notifying Waste Management at wm.com or by calling the customer service number listed on my invoice. Your enrollment could take 1-2 billing cycles for Automatic Payments to take effect. Continue to submit payment until page one of your invoice reflects that your payment will be deducted.

Email Address	
Date	
Bank Account Holder Signature	

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. The electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

In order for us to service your account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number that you provided in connection with your account, including wireless telephone numbers, which could result in charges to you. Methods of contact may include text messages and using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable. We may also contact you by email or other methods as provided in our contract.

Please send all bankruptcy correspondence to RMCbankruptcy@wm.com or PO Box 43290 Phoenix, AZ 85080. Using the email option will expedite your request. (this language is in compliance with 11 USC 342(c)(2) of the Bankruptcy Code)

Customer ID:
11-01707-63008

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

04/01/21-04/30/21

Invoice Date:

05/03/2021

Invoice Number:

0012434-2516-0

DETAILS OF SERVICE - continued

Details for Service Location:				Customer ID: 11-01707-63008		
Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO 80290-1723						
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Regulatory Cost Recovery			1.00	PCT	3.60	8.93
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	21.09
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933477						0.00
Ticket Total						340.73
Vehicle#: N13	04/08/21	1123028				0.00
Cont. Soil - Petroleum			11.10	TON	23.10	256.41
Haz-Substance Response Fee Cont. Soil						3.00
Fuel Surcharge - Landfill			1.00	PCT	6.57	16.85
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	44.87
Regulatory Cost Recovery			1.00	PCT	3.60	9.23
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	21.79
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933516						0.00
Ticket Total						352.15
Vehicle#: 37	04/09/21	1123104				0.00
Cont. Soil - Petroleum			17.93	TON	23.10	414.18
Haz-Substance Response Fee Cont. Soil						4.84
Fuel Surcharge - Landfill			1.00	PCT	6.57	27.21
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	72.48
Regulatory Cost Recovery			1.00	PCT	3.60	14.91
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	35.21
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933432						0.00
Ticket Total						568.83
Vehicle#: 01	04/09/21	1123105				0.00
Cont. Soil - Petroleum			19.31	TON	23.10	446.06
Haz-Substance Response Fee Cont. Soil						5.21
Fuel Surcharge - Landfill			1.00	PCT	6.57	29.31
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	78.06
Regulatory Cost Recovery			1.00	PCT	3.60	16.06
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	37.92
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933503						0.00
Ticket Total						612.62
Vehicle#: 003	04/09/21	1123117				0.00
Cont. Soil - Petroleum			17.71	TON	23.10	409.10
Haz-Substance Response Fee Cont. Soil						4.78
Fuel Surcharge - Landfill			1.00	PCT	6.57	26.88
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	71.59
Regulatory Cost Recovery			1.00	PCT	3.60	14.73
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	34.77
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933436						0.00
Ticket Total						561.85
Vehicle#: 103	04/09/21	1123120				0.00
Cont. Soil - Petroleum			17.95	TON	23.10	414.65
Haz-Substance Response Fee Cont. Soil						4.85

DETAILS OF SERVICE - continued

Details for Service Location:**Customer ID: 11-01707-63008****Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO
80290-1723**

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Fuel Surcharge - Landfill			1.00	PCT	6.57	27.24
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	72.56
Regulatory Cost Recovery			1.00	PCT	3.60	14.93
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	35.25
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933437						0.00
Ticket Total						569.48
Vehicle#: 01	04/09/21	1123149				0.00
Cont. Soil - Petroleum			24.34	TON	23.10	562.25
Haz-Substance Response Fee Cont. Soil						6.57
Fuel Surcharge - Landfill			1.00	PCT	6.57	36.94
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	98.39
Regulatory Cost Recovery			1.00	PCT	3.60	20.24
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	47.79
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933489						0.00
Ticket Total						772.18
Vehicle#: 37	04/09/21	1123152				0.00
Cont. Soil - Petroleum			24.51	TON	23.10	566.18
Haz-Substance Response Fee Cont. Soil						6.62
Fuel Surcharge - Landfill			1.00	PCT	6.57	37.20
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	99.08
Regulatory Cost Recovery			1.00	PCT	3.60	20.38
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	48.13
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933488						0.00
Ticket Total						777.59
Vehicle#: 003	04/09/21	1123160				0.00
Cont. Soil - Petroleum			22.73	TON	23.10	525.06
Haz-Substance Response Fee Cont. Soil						6.14
Fuel Surcharge - Landfill			1.00	PCT	6.57	34.50
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	91.89
Regulatory Cost Recovery			1.00	PCT	3.60	18.90
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	44.63
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933487						0.00
Ticket Total						721.12
Vehicle#: 103	04/09/21	1123166				0.00
Cont. Soil - Petroleum			25.93	TON	23.10	598.98
Haz-Substance Response Fee Cont. Soil						7.00
Fuel Surcharge - Landfill			1.00	PCT	6.57	39.35
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	104.82
Regulatory Cost Recovery			1.00	PCT	3.60	21.56
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	50.91
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933480						0.00
Ticket Total						822.62
Vehicle#: 37	04/09/21	1123194				0.00
Cont. Soil - Petroleum			26.77	TON	23.10	618.39
Haz-Substance Response Fee Cont. Soil						7.23
Fuel Surcharge - Landfill			1.00	PCT	6.57	40.63
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	108.22
Regulatory Cost Recovery			1.00	PCT	3.60	22.26
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	52.56
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933481						0.00

Customer ID:
11-01707-63008

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

04/01/21-04/30/21

Invoice Date:

05/03/2021

Invoice Number:

0012434-2516-0

DETAILS OF SERVICE - continued

Details for Service Location:				Customer ID: 11-01707-63008		
Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO 80290-1723						
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Ticket Total						849.29
Vehicle#: 01	04/09/21	1123197				0.00
Cont. Soil - Petroleum			30.99	TON	23.10	715.87
Haz-Substance Response Fee Cont. Soil						8.37
Fuel Surcharge - Landfill			1.00	PCT	6.57	47.03
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	125.28
Regulatory Cost Recovery			1.00	PCT	3.60	25.77
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	60.85
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933504						0.00
Ticket Total						983.17
Vehicle#: 003	04/09/21	1123203				0.00
Cont. Soil - Petroleum			26.94	TON	23.10	622.31
Haz-Substance Response Fee Cont. Soil						7.27
Fuel Surcharge - Landfill			1.00	PCT	6.57	40.89
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	108.90
Regulatory Cost Recovery			1.00	PCT	3.60	22.40
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	52.90
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933506						0.00
Ticket Total						854.67
Vehicle#: 103	04/09/21	1123207				0.00
Cont. Soil - Petroleum			25.18	TON	23.10	581.66
Haz-Substance Response Fee Cont. Soil						6.80
Fuel Surcharge - Landfill			1.00	PCT	6.57	38.22
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	101.79
Regulatory Cost Recovery			1.00	PCT	3.60	20.94
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	49.44
Profile # 112504CO						0.00
Generator GREAT WESTERN OIL AND GAS						0.00
Manifest#: 8933505						0.00
Ticket Total						798.85
Total Current Charges						9,861.15



INVOICE

Customer ID:**11-01707-63008**

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

06/01/21-06/30/21

Invoice Date:

07/01/2021

Invoice Number:

0012625-2516-3

How To Contact Us

Visit wm.com to sign up for paperless billing or pay your invoices.

Visit wmsolutions.com to manage your waste streams and access additional disposal documentation.



Customer Service:
(720) 977-2102

Your Payment Is Due**08/14/2021**

If full payment of the invoiced amount is not received within your contractual terms, you may be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum monthly charge of \$5, or such late charge allowed under applicable law, regulation or contract.

Your Total Due**\$15,379.81****Previous Balance**

33,798.34

+

Payments

(33,798.34)

+

Adjustments

0.00

+

Current Invoice Charges

15,379.81

=

Total Account Balance Due**15,379.81****DETAILS OF SERVICE****Details for Service Location:**

Great Western Oil And Gas Llc, 1700 Broadway 650, Denver CO
80290-1723

Customer ID: 11-01707-63008

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: N2	06/08/21	1129421				0.00
Cont. Soil - Petroleum			13.45	TON	23.10	310.70
Haz-Substance Response Fee Cont. Soil						3.63
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.62
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	54.37
Regulatory Cost Recovery			1.00	PCT	3.60	11.19
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	26.41
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933569						0.00
Ticket Total						427.92



----- Please detach and send the lower portion with payment ----- (no cash or staples) -----



WASTE MANAGEMENT OF COLORADO, INC.
BUFFALO RIDGE LANDFILL
PO BOX 43350
PHOENIX, AZ 85080
(720) 977-2102
(970) 686-2800 TICKET COPIES

Invoice Date	Invoice Number	Customer ID (Include with your payment)
07/01/2021	0012625-2516-3	11-01707-63008
Payment Terms	Total Due	Amount
Total Due by 08/14/2021	\$15,379.81	

2516000110170763008000126250000153798100001537981 5

I0306L01

GREAT WESTERN OPERATING LLC
7780 E 96TH AVE
KRIS MARTINEZ
COMMERCE CITY CO 80640-8534

Remit To: WM CORPORATE SERVICES, INC.
AS PAYMENT AGENT
PO BOX 7400
PASADENA, CA 91109-7400

THINK GREEN.®

DETAILS OF SERVICE - continued

Details for Service Location:

Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO
80290-1723

Customer ID: 11-01707-63008

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: 125	06/08/21	1129424				0.00
Cont. Soil - Petroleum			13.34	TON	23.10	308.15
Haz-Substance Response Fee Cont. Soil						3.60
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.45
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.93
Regulatory Cost Recovery			1.00	PCT	3.60	11.09
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	26.19

5 EASY WAYS TO PAY

**Automatic Payment**

Set up recurring payments with us at
wm.com/myaccount.

**Pay Through Your Financial Institution**

Make a payment from your financial institution using
your Customer ID.

**One-Time Payment**

At your desk or on the go, use wm.com or our WM
mobile app for a quick and easy payment.

**Pay by Phone**

Payable 24/7 using our automated system at
866-964-2729.

**Mail it**




Write it, stuff it, stamp it, mail it. Envelope provided.

HOW TO READ YOUR INVOICE

How To Contact Us

Visit **wm.com**

To set up your online profile, sign up for paperless billing, manage your account, view holidays schedules, pay your bill or schedule a pickup.



Customer Service
(866) 909-4458

Your Payment Is Due

August 19, 2017

If full payment of the invoiced amount is not received by the invoice due date, you will be charged a monthly late charge of 2.5% of the unpaid amount, with a minimum charge of \$5.00, or such lesser late charge allowed under applicable law, regulation or contract.

Your Total Due

\$124.73

If payment is received after 08/19/2017 - **\$126.60**

See reverse for important messages.

Previous Balance

97.12

+

Payments

(97.12)

+

Adjustments

0.00

+

Current Charges

124.73

=

Total Due

124.73

Details for Service Location:
311 Jackson Street, Stockton CA 95205

Customer ID: 2-82290-00885
PO Numbers: 45693

Description	Date	Ticket	Quantity	Amount
96 Fuel Toter	07/01/17		1.00	90.00
96 Fuel Toter Recycle	07/01/17		1.00	0.00
Extr. Cleanup Service	07/01/17	5934	1.00	15.00
Fuel/Environmental Charge				19.73
Total Current Charges				124.73

1

States the date payment is due to Waste Management. Anything beyond that date may incur additional charges. Your **Total Due** is the total amount of current charges and any previous unpaid balances combined.

2

Previous balance is the total due from your previous invoice. We subtract any **Payments Received/Adjustments** and add your **Current Charges** from this billing cycle to get a **Total Due** on this invoice. If you have not paid all or a portion of your previous balance, please pay the entire **Total Due** to avoid a late charge or service interruption.

3

Service location details the total current charges of this invoice.



Automatic Payments

Don't worry about missing bills or payments. With AutoPay, you can set it once and let us do the rest.

Get started by visiting wm.com/autopay

If your service is suspended for non-payment, you may be charged a Resume charge to restart your service. For each returned check, a charge will be assessed on your next invoice equal to the maximum amount permitted by applicable state law.

CHECK HERE TO CHANGE CONTACT INFO

List your new billing information below. For a change of service address, please contact Waste Management.

Address 1	
Address 2	
City	
State	
Zip	
Email	
Date Valid	

CHECK HERE TO SIGN UP FOR AUTOMATIC PAYMENT ENROLLMENT

If I enroll in Automatic Payment services, I authorize Waste Management to pay my invoice by electronically deducting money from my bank account. I can cancel authorization by notifying Waste Management at wm.com or by calling the customer service number listed on my invoice. Your enrollment could take 1-2 billing cycles for Automatic Payments to take effect. Continue to submit payment until page one of your invoice reflects that your payment will be deducted.

Email Address	
Date	
Bank Account Holder Signature	

NOTICE: By sending your check, you are authorizing the Company to use information on your check to make a one-time electronic debit to your account at the financial institution indicated on your check. The electronic debit will be for the amount of your check and may occur as soon as the same day we receive your check.

In order for us to service your account or to collect any amounts you may owe (for non-marketing or solicitation purposes), we may contact you by telephone at any telephone number that you provided in connection with your account, including wireless telephone numbers, which could result in charges to you. Methods of contact may include text messages and using pre-recorded/artificial voice messages and/or use of an automatic dialing device, as applicable. We may also contact you by email or other methods as provided in our contract.

Please send all bankruptcy correspondence to RMCbankruptcy@wm.com or PO Box 43290 Phoenix, AZ 85080. Using the email option will expedite your request. (this language is in compliance with 11 USC 342(c)(2) of the Bankruptcy Code)

Customer ID:
11-01707-63008

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

06/01/21-06/30/21

Invoice Date:

07/01/2021

Invoice Number:

0012625-2516-3

DETAILS OF SERVICE - continued

Details for Service Location:				Customer ID: 11-01707-63008				
Great Western Oil And Gas Llc, 1700 Broadway 650, Denver CO 80290-1723								
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount		
Profile # 112504CO	06/08/21	1129425				0.00		
Generator GREAT WESTERN OPERATING CO VARIOUS					0.00			
Manifest#: 8933565					0.00			
Ticket Total					424.41			
Vehicle#: N13					0.00			
Cont. Soil - Petroleum			11.50	TON	23.10	265.65		
Haz-Substance Response Fee Cont. Soil					3.11			
Fuel Surcharge - Landfill			1.00	PCT	6.96	18.49		
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	46.49		
Regulatory Cost Recovery			1.00	PCT	3.60	9.56		
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	22.58		
Profile # 112504CO					0.00			
Generator GREAT WESTERN OPERATING CO VARIOUS					0.00			
Manifest#: 8933566			0.00					
Ticket Total			365.88					
Vehicle#: 16	06/08/21	1129427				0.00		
Cont. Soil - Petroleum			10.87	TON	23.10	251.10		
Haz-Substance Response Fee Cont. Soil					2.93			
Fuel Surcharge - Landfill			1.00	PCT	6.96	17.48		
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	43.94		
Regulatory Cost Recovery			1.00	PCT	3.60	9.04		
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	21.34		
Profile # 112504CO					0.00			
Generator GREAT WESTERN OPERATING CO VARIOUS					0.00			
Manifest#: 8933564					0.00			
Ticket Total					345.83			
Vehicle#: 10			06/08/21	1129428				0.00
Cont. Soil - Petroleum					11.49	TON	23.10	265.42
Haz-Substance Response Fee Cont. Soil					3.10			
Fuel Surcharge - Landfill	1.00	PCT			6.96	18.47		
Standard Environmental Fee - Percent (Landfill)	1.00	PCT			17.50	46.45		
Regulatory Cost Recovery	1.00	PCT			3.60	9.56		
Waste Water Management - Percent (Landfill)	1.00	PCT			8.50	22.56		
Profile # 112504CO					0.00			
Generator GREAT WESTERN OPERATING CO VARIOUS					0.00			
Manifest#: 8933568					0.00			
Ticket Total					365.56			
Vehicle#: 001	06/08/21	1129431						0.00
Cont. Soil - Petroleum					12.94	TON	23.10	298.91
Haz-Substance Response Fee Cont. Soil					3.49			
Fuel Surcharge - Landfill			1.00	PCT	6.96	20.80		
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	52.31		
Regulatory Cost Recovery			1.00	PCT	3.60	10.76		
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.41		
Profile # 112504CO					0.00			
Generator GREAT WESTERN OPERATING CO VARIOUS					0.00			
Manifest#: 8933573					0.00			
Ticket Total					411.68			
Vehicle#: 501			06/08/21	1129448				0.00
Cont. Soil - Petroleum					14.19	TON	23.10	327.79
Haz-Substance Response Fee Cont. Soil					3.83			
Fuel Surcharge - Landfill	1.00	PCT			6.96	22.81		
Standard Environmental Fee - Percent (Landfill)	1.00	PCT			17.50	57.36		

DETAILS OF SERVICE - continued

Details for Service Location:

Customer ID: 11-01707-63008

Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO
80290-1723

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Regulatory Cost Recovery			1.00	PCT	3.60	11.80
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	27.86
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933575						0.00
Ticket Total						451.45
Vehicle#: 013	06/08/21	1129449				0.00
Cont. Soil - Petroleum			11.33	TON	23.10	261.72
Haz-Substance Response Fee Cont. Soil						3.06
Fuel Surcharge - Landfill			1.00	PCT	6.96	18.22
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	45.80
Regulatory Cost Recovery			1.00	PCT	3.60	9.42
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	22.25
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933574						0.00
Ticket Total						360.47
Vehicle#: VIN7086	06/08/21	1129450				0.00
Cont. Soil - Petroleum			13.27	TON	23.10	306.54
Haz-Substance Response Fee Cont. Soil						3.58
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.34
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.64
Regulatory Cost Recovery			1.00	PCT	3.60	11.04
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	26.06
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933570						0.00
Ticket Total						422.20
Vehicle#: 701	06/08/21	1129451				0.00
Cont. Soil - Petroleum			13.59	TON	23.10	313.93
Haz-Substance Response Fee Cont. Soil						3.67
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.85
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	54.94
Regulatory Cost Recovery			1.00	PCT	3.60	11.30
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	26.68
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933579						0.00
Ticket Total						432.37
Vehicle#: 001	06/08/21	1129452				0.00
Cont. Soil - Petroleum			12.09	TON	23.10	279.28
Haz-Substance Response Fee Cont. Soil						3.26
Fuel Surcharge - Landfill			1.00	PCT	6.96	19.44
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	48.87
Regulatory Cost Recovery			1.00	PCT	3.60	10.05
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	23.74
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933576						0.00
Ticket Total						384.64
Vehicle#: 12	06/08/21	1129460				0.00
Cont. Soil - Petroleum			13.19	TON	23.10	304.69
Haz-Substance Response Fee Cont. Soil						3.56
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.21
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.32
Regulatory Cost Recovery			1.00	PCT	3.60	10.97
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.90
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933577						0.00
Ticket Total						419.65

Customer ID:
11-01707-63008

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

06/01/21-06/30/21

Invoice Date:

07/01/2021

Invoice Number:

0012625-2516-3

DETAILS OF SERVICE - continued

Details for Service Location:			Customer ID: 11-01707-63008			
Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO 80290-1723						
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Vehicle#: 06	06/08/21	1129462				0.00
Cont. Soil - Petroleum			10.01	TON	23.10	231.23
Haz-Substance Response Fee Cont. Soil						2.70
Fuel Surcharge - Landfill			1.00	PCT	6.96	16.09
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	40.47
Regulatory Cost Recovery			1.00	PCT	3.60	8.32
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	19.65
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933578						0.00
Ticket Total						318.46
Vehicle#: 110	06/08/21	1129469				0.00
Cont. Soil - Petroleum			11.42	TON	23.10	263.80
Haz-Substance Response Fee Cont. Soil						3.08
Fuel Surcharge - Landfill			1.00	PCT	6.96	18.36
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	46.17
Regulatory Cost Recovery			1.00	PCT	3.60	9.50
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	22.42
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933580						0.00
Ticket Total						363.33
Vehicle#: N2	06/08/21	1129485				0.00
Cont. Soil - Petroleum			11.68	TON	23.10	269.81
Haz-Substance Response Fee Cont. Soil						3.15
Fuel Surcharge - Landfill			1.00	PCT	6.96	18.78
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	47.22
Regulatory Cost Recovery			1.00	PCT	3.60	9.71
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	22.93
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933581						0.00
Ticket Total						371.60
Vehicle#: N13	06/08/21	1129490				0.00
Cont. Soil - Petroleum			10.44	TON	23.10	241.16
Haz-Substance Response Fee Cont. Soil						2.82
Fuel Surcharge - Landfill			1.00	PCT	6.96	16.78
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	42.20
Regulatory Cost Recovery			1.00	PCT	3.60	8.68
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	20.50
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933605						0.00
Ticket Total						332.14
Vehicle#: 125	06/08/21	1129491				0.00
Cont. Soil - Petroleum			13.25	TON	23.10	306.08
Haz-Substance Response Fee Cont. Soil						3.58
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.30
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.56
Regulatory Cost Recovery			1.00	PCT	3.60	11.02
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	26.02
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933582						0.00

DETAILS OF SERVICE - continued

Details for Service Location:

Customer ID: 11-01707-63008

Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO
80290-1723

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Ticket Total						421.56
Vehicle#: 16	06/08/21	1129495				0.00
Cont. Soil - Petroleum			11.24	TON	23.10	259.64
Haz-Substance Response Fee Cont. Soil						3.03
Fuel Surcharge - Landfill			1.00	PCT	6.96	18.07
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	45.44
Regulatory Cost Recovery			1.00	PCT	3.60	9.35
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	22.07
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933586						0.00
Ticket Total						357.60
Vehicle#: 10	06/08/21	1129496				0.00
Cont. Soil - Petroleum			9.63	TON	23.10	222.45
Haz-Substance Response Fee Cont. Soil						2.60
Fuel Surcharge - Landfill			1.00	PCT	6.96	15.48
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	38.93
Regulatory Cost Recovery			1.00	PCT	3.60	8.01
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	18.91
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933583						0.00
Ticket Total						306.38
Vehicle#: 001	06/08/21	1129497				0.00
Cont. Soil - Petroleum			14.48	TON	23.10	334.49
Haz-Substance Response Fee Cont. Soil						3.91
Fuel Surcharge - Landfill			1.00	PCT	6.96	23.28
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	58.54
Regulatory Cost Recovery			1.00	PCT	3.60	12.04
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	28.43
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933584						0.00
Ticket Total						460.69
Vehicle#: 013	06/08/21	1129516				0.00
Cont. Soil - Petroleum			13.12	TON	23.10	303.07
Haz-Substance Response Fee Cont. Soil						3.54
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.09
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.04
Regulatory Cost Recovery			1.00	PCT	3.60	10.91
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.76
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933585						0.00
Ticket Total						417.41
Vehicle#: VIN7086	06/08/21	1129518				0.00
Cont. Soil - Petroleum			12.42	TON	23.10	286.90
Haz-Substance Response Fee Cont. Soil						3.35
Fuel Surcharge - Landfill			1.00	PCT	6.96	19.97
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	50.21
Regulatory Cost Recovery			1.00	PCT	3.60	10.33
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	24.39
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933563						0.00
Ticket Total						395.15
Vehicle#: 701	06/08/21	1129519				0.00
Cont. Soil - Petroleum			14.40	TON	23.10	332.64
Haz-Substance Response Fee Cont. Soil						3.89
Fuel Surcharge - Landfill			1.00	PCT	6.96	23.15
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	58.21

Customer ID:
11-01707-63008

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

06/01/21-06/30/21

Invoice Date:

07/01/2021

Invoice Number:

0012625-2516-3

DETAILS OF SERVICE - continued

Details for Service Location:				Customer ID: 11-01707-63008		
Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO 80290-1723						
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Regulatory Cost Recovery			1.00	PCT	3.60	11.98
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	28.27
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933571						0.00
Ticket Total						458.14
Vehicle#: 001	06/08/21	1129521				0.00
Cont. Soil - Petroleum			12.83	TON	23.10	296.37
Haz-Substance Response Fee Cont. Soil						3.46
Fuel Surcharge - Landfill			1.00	PCT	6.96	20.63
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	51.86
Regulatory Cost Recovery			1.00	PCT	3.60	10.67
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.19
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933562						0.00
Ticket Total						408.18
Vehicle#: 24	06/08/21	1129525				0.00
Cont. Soil - Petroleum			13.47	TON	23.10	311.16
Haz-Substance Response Fee Cont. Soil						3.64
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.66
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	54.45
Regulatory Cost Recovery			1.00	PCT	3.60	11.20
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	26.45
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933572						0.00
Ticket Total						428.56
Vehicle#: 501	06/08/21	1129529				0.00
Cont. Soil - Petroleum			17.57	TON	23.10	405.87
Haz-Substance Response Fee Cont. Soil						4.74
Fuel Surcharge - Landfill			1.00	PCT	6.96	28.25
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	71.03
Regulatory Cost Recovery			1.00	PCT	3.60	14.61
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	34.50
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933587						0.00
Ticket Total						559.00
Vehicle#: 110	06/08/21	1129538				0.00
Cont. Soil - Petroleum			13.11	TON	23.10	302.84
Haz-Substance Response Fee Cont. Soil						3.54
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.08
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.00
Regulatory Cost Recovery			1.00	PCT	3.60	10.90
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.74
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933588						0.00
Ticket Total						417.10
Vehicle#: N2	06/08/21	1129541				0.00
Cont. Soil - Petroleum			12.53	TON	23.10	289.44
Haz-Substance Response Fee Cont. Soil						3.38

DETAILS OF SERVICE - continued

Details for Service Location:

Customer ID: 11-01707-63008

Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO
80290-1723

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Fuel Surcharge - Landfill			1.00	PCT	6.96	20.15
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	50.65
Regulatory Cost Recovery			1.00	PCT	3.60	10.42
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	24.60
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933589						0.00
Ticket Total						398.64
Vehicle#: N16	06/08/21	1129555				0.00
Cont. Soil - Petroleum			12.54	TON	23.10	289.67
Haz-Substance Response Fee Cont. Soil						3.39
Fuel Surcharge - Landfill			1.00	PCT	6.96	20.16
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	50.69
Regulatory Cost Recovery			1.00	PCT	3.60	10.43
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	24.62
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933591						0.00
Ticket Total						398.96
Vehicle#: 10	06/08/21	1129556				0.00
Cont. Soil - Petroleum			13.20	TON	23.10	304.92
Haz-Substance Response Fee Cont. Soil						3.56
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.22
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.36
Regulatory Cost Recovery			1.00	PCT	3.60	10.98
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.92
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933590						0.00
Ticket Total						419.96
Vehicle#: 001	06/08/21	1129570				0.00
Cont. Soil - Petroleum			12.42	TON	23.10	286.90
Haz-Substance Response Fee Cont. Soil						3.35
Fuel Surcharge - Landfill			1.00	PCT	6.96	19.97
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	50.21
Regulatory Cost Recovery			1.00	PCT	3.60	10.33
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	24.39
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933593						0.00
Ticket Total						395.15
Vehicle#: 125	06/08/21	1129577				0.00
Cont. Soil - Petroleum			15.85	TON	23.10	366.14
Haz-Substance Response Fee Cont. Soil						4.28
Fuel Surcharge - Landfill			1.00	PCT	6.96	25.48
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	64.07
Regulatory Cost Recovery			1.00	PCT	3.60	13.18
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	31.12
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933594						0.00
Ticket Total						504.27
Vehicle#: N13	06/08/21	1129579				0.00
Cont. Soil - Petroleum			14.63	TON	23.10	337.95
Haz-Substance Response Fee Cont. Soil						3.95
Fuel Surcharge - Landfill			1.00	PCT	6.96	23.52
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	59.14
Regulatory Cost Recovery			1.00	PCT	3.60	12.17
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	28.73
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933595						0.00

Customer ID:
11-01707-63008

Customer Name:

GREAT WESTERN OPERATING LLC

Service Period:

06/01/21-06/30/21

Invoice Date:

07/01/2021

Invoice Number:

0012625-2516-3

DETAILS OF SERVICE - continued

Details for Service Location:				Customer ID: 11-01707-63008		
Great Western Oil And Gas LLC, 1700 Broadway 650, Denver CO 80290-1723						
Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Ticket Total						465.46
Vehicle#: 013	06/08/21	1129587				0.00
Cont. Soil - Petroleum			11.67	TON	23.10	269.58
Haz-Substance Response Fee Cont. Soil						3.15
Fuel Surcharge - Landfill			1.00	PCT	6.96	18.76
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	47.18
Regulatory Cost Recovery			1.00	PCT	3.60	9.70
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	22.91
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933596						0.00
Ticket Total						371.28
Vehicle#: VIN7086	06/08/21	1129588				0.00
Cont. Soil - Petroleum			16.40	TON	23.10	378.84
Haz-Substance Response Fee Cont. Soil						4.43
Fuel Surcharge - Landfill			1.00	PCT	6.96	26.37
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	66.30
Regulatory Cost Recovery			1.00	PCT	3.60	13.64
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	32.20
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933597						0.00
Ticket Total						521.78
Vehicle#: 701	06/08/21	1129590				0.00
Cont. Soil - Petroleum			13.17	TON	23.10	304.23
Haz-Substance Response Fee Cont. Soil						3.56
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.17
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.24
Regulatory Cost Recovery			1.00	PCT	3.60	10.95
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.86
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933598						0.00
Ticket Total						419.01
Vehicle#: 06	06/08/21	1129594				0.00
Cont. Soil - Petroleum			7.57	TON	23.10	174.87
Haz-Substance Response Fee Cont. Soil						2.04
Fuel Surcharge - Landfill			1.00	PCT	6.96	12.17
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	30.60
Regulatory Cost Recovery			1.00	PCT	3.60	6.30
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	14.86
Profile # 112504CO						0.00
Generator GREAT WESTERN OPERATING CO VARIOUS						0.00
Manifest#: 8933599						0.00
Ticket Total						240.84
Vehicle#: N2	06/08/21	1129599				0.00
Cont. Soil - Petroleum			13.11	TON	23.10	302.84
Haz-Substance Response Fee Cont. Soil						3.54
Fuel Surcharge - Landfill			1.00	PCT	6.96	21.08
Standard Environmental Fee - Percent (Landfill)			1.00	PCT	17.50	53.00
Regulatory Cost Recovery			1.00	PCT	3.60	10.90
Waste Water Management - Percent (Landfill)			1.00	PCT	8.50	25.74
Profile # 112504CO						0.00

DETAILS OF SERVICE - continued

Details for Service Location:
Great Western Oil And Gas Llc, 1700 Broadway 650, Denver CO
80290-1723

Customer ID: 11-01707-63008

Description	Date	Ticket	Quantity	Unit of Measure	Rate	Amount
Generator GREAT WESTERN OPERATING CO VARIOUS Manifest#: 8933600						0.00
Ticket Total						0.00 417.10
Total Current Charges						15,379.81