

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/14/2021

Submitted Date:

08/19/2021

Document Number:

692200503

**FIELD INSPECTION FORM**

Loc ID 314338 Inspector Name: Chollett, Shannon On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

OGCC Operator Number: 12950  
Name of Operator: CALIFORNIA OIL GROUP, LTD  
Address: \_\_\_\_\_  
City: DENVER State: CO Zip: \_\_\_\_\_

**Findings:**

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

| Contact Name      | Phone | Email                        | Comment |
|-------------------|-------|------------------------------|---------|
| Conklin, Curtis   |       | curtis.conklin@state.co.us   |         |
| Katz, Aaron       |       | aaron.katz@state.co.us       |         |
| Chollett, Shannon |       | shannon.chollett@state.co.us |         |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name              | Insp Status |
|-------------|------|--------|-------------|------------|-----------|----------------------------|-------------|
| 228408      | WELL | TA     | 01/11/1911  | GW         | 103-05254 | A C MCLAUGHLIN JR (OWP) 33 | TA          |

**General Comment:**

The following is an account of the OWP Plugging and abandonment of this well.

**Inspected Facilities**

Facility ID: 228408 Type: WELL API Number: 103-05254 Status: TA Insp. Status: TA

**Workover**

Comment: 3/19/2021 Drive to location, Have safety meeting, MIRU slick line, Run in hole tag at 1037'. Rig down slick lin move off well.

3/30/2021 Drive to location, Have safety meeting, Fill casing with 42 bbls fresh water.

4/1/2021 Drive to location, Have safety meeting, MIRU wireline make up CBL logging tools, Run in tag up at 1034', Log out of hole, Bond log showing 100 % bond, Was not getting CCL to read any collars until 38' in hole, 1 joint of casing is all that's in the hole, RDMO Wireline truck, Had 10 ton 1 1/2 gravel and 10 ton reject sand delivered to location.

4/5/2021 Travel to location, Have safety meeting, Rig up conveyor belt to drop gravel and sand in hole. Dumped 20 backhoe bucket load down hole.

4/6/2021 Drive to location, Have safety meeting, MIRU slick line run in hole tag gravel at 600'. Put 25.5 more backhoe bucket in hole with Gravel, Run in with slick line tag up @ 84' Release slick line and vac truck.

4/7/2021 Drive to location, Have safety meeting, MIRU water truck suck out 72' of water from hole, MIRU MSG Mix up 1 yard cement pump down hole bring cement to surface, Release water truck and cement truck.

4/8/2021 Drive to location, Have safety meeting, Dig around well 6' deep, Put fince up around hole.

4/14/2021 Fab up dry hole marker plate, cut off casing 4' below ground level, back fill cover up marker, load up approximately 7 yards of soil from around well load up haul off

Corrective Action:

Date: