



J00683682
Well Services

NO. 67850
N96-62196
67850

Date 6-30-21
Customer Behler State CO
Well / Lease NW Graylin D Sand Unit 12 County Weld ✓
Company Rep. Cody Jones Time 0500 To 1600 Area 05-075-06129 Rig No. Behler #7
START FINISH

DESCRIPTION

#1 CCR 1516', Perfs 1116'-1616'
1616's G/Perf TOC 1116'

#2 CCR 1010', Perfs 1110'-900'
755's G/Perf TOC 900'

#3 Perfs 270', CCR 265'
305's G/Perf

TOOL BOX SAFETY MEETING

ATTENDEES OTHER THAN LISTED BELOW

TOPIC

CHARGE RECORD

Rig Time	Hrs. @	Per Hr.	\$
Crew Travel x			\$
Mud Pump x Tank			\$
Base Beam			\$
Power Swivel x			\$
Washington Head			\$
Blow-out Preventer x			\$
Flanges x			\$
Tool Pusher			\$
Mud Tank x			\$
Power Rod Tongs x			\$
Fuel	Gals. @	Per Gal.	\$
Pipe Dope @ \$		Per Trip	\$
Washington/Stripper Rubber	# @ \$		\$

Fishing Tools x		\$
Light Plant x		\$
Swab Cups	# @ \$	\$
Swab Cups	# @ \$	\$
Oil Svr. Rbr.	# @ \$	\$
TBG Wiper Rubber	# @ \$	\$
Rod Wiper Rubber	# @ \$	\$

CHARGE RECORD

Type Well Head	Mud Anchor	No. & Size Rods
Packer Settings	Size Tubing	No. & Size Subs
Type Packer	Subs	Pump Description (out)
No. Jts. Tubing	Perf. Nppl.	(in)

SIGNATURE - CUSTOMER REPRESENTATIVE

SIGNATURE - SUPERVISOR

	RIG	TRAVEL	TOTAL
OPERATOR			
DERRICKMAN			
FLOOR HAND			
FLOOR HAND			

Superior Energy

TREATMENT REPORT

P.O. BOX 329

FORT LUPTON, CO 80621

303-654-9202

DATE 6/30/21
FIELD TICKET # _____

WELL NAME & NO. <u>NW Graylin D sand unit 12</u>		LOC. <u>Bohler 7</u> <u>CR 30 1/2 27</u>	SERIAL # <u>05-075-06129</u>	LIFT PRESSURE & POP OFF LIFT: <u>1383, 922, 210</u> POP OFF: <u>1250, 820, 2000</u>
PUMP: <u>2905</u>	BULK: <u>2883</u>	JOB PUMPED THRU:	<input checked="" type="checkbox"/> TUBING <input type="checkbox"/> CASING <input type="checkbox"/> ANNULUS	WATER PH: <u>7 chl-0</u>
COUNTY: <u>Lyon</u>	STATE: <u>CO</u>	WELL TYPE: OIL GAS WATER INJ.	AGE OF WELL: NEW Rework	TYPE OF CEMENT: <u>G</u>
CUSTOMER NAME: <u>Cody Jones - Bohler</u>		JOB TYPE: <u>P/A</u>		CASING SIZE: <u>5 1/2" 14#</u>
JOB SUPERVISOR: <u>Jonathan Snyder</u>				CASING DEPTH: _____
SERVICE RATED: POOR FAIR EXCELLENT				TUBING SIZE: <u>2 3/8" 4.7#</u>
				TUBING DEPTH: <u>1,516'</u>
				OPEN HOLE: <u>9"</u>
				CSG OR ANRL VOL: _____
				TBG VOLUME: <u>5.86 BBL</u>

REMARKS: <u>6 cement - 353 SKS</u> <u>Sugar - 50 LB</u> <u>chem Wash - 10 BBL</u>	WELL INFORMATION	
	DESCRIPTION	DEPTH
	#1 perfs	116-1616
	#1 Retainer	1,516'
	#2 perfs	1,110'-900'
	#2 Retainer	1,010'
	#3 perfs	270'
	#3 Retainer	260'

CUSTOMER SIGNATURE: _____

TIME	INJECTION		PRESSURE		CEMENT SLURRY		REMARKS
	RATE	BBLs IN	CSG	TBG	WEIGHT	YIELD	
0700							Arrive on location
0715							Crew JSA
0725							Rig up
0800							JSA
0822	0.5			2,500			Test Lines
0824	2	7		1,000	8.33#		Establish Injection
0830	2	23		500	15.8#	1.15	G cement (16 SKS)
0845							Shutdown/sting out
0846	2	3.9		300	15.8#	1.15	G cement (19 SKS)
0847	2	4.2		400	8.33#		Displace w/ Fresh Water
0849							Shutdown
0852							POOH
0855							Wash up
0908	2	19	300	300	8.33#		Reverse Out
1059	2	5		1,000	8.33#		Establish Injection
1115	2	19.4		700	15.8#	1.15	G cement (25 SKS)
1123	1.5	1.22		400	8.33#		Displace w/ Fresh Water
1124							Shutdown/sting out
1125	1.5	2.23		300	8.33#		Displace w/ Fresh Water
1127							Shutdown
1151	2	10		200	8.33#		Reverse out
1327	2	10		150	8.5#		chem Wash spacer / Fresh Water spacer
1338	2	12		250	15.8#	1.15	G Cement (59 SKS)
1344							Shutdown/sting out
1352	1.5	8		200	15.8#	1.15	G Cement (34 SKS)
1357							Shutdown
1410							Wash up
1445							Leave location