

FORM

6

Rev  
11/20

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402783589

Date Received:

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (970) 3812990

Address: 1001 NOBLE ENERGY WAY

Fax:

City: HOUSTON State: TX Zip: 77070

Email: kevin.monaghan@nblenergy.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-075-06129-00

Well Name: NW GRAYLIN D SAND UNIT

Well Number: 12

Location: QtrQtr: SENW Section: 5 Township: 8N Range: 53W Meridian: 6

County: LOGAN

Federal, Indian or State Lease Number:

Field Name: GRAYLIN NW

Field Number: 31880

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.690551

Longitude: -103.328530

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: Date of Measurement: 07/06/2016

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	4879	4885	06/29/2021	B PLUG CEMENT TOP	4829
J SAND	4986	4994	06/29/2021	B PLUG CEMENT TOP	4936

Total: 2 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	9+5/8	NA	25.4	0	217	160	217	0	VISU
1ST	7+7/8	5+1/2	NA	15.5	0	5083	150	5083	4082	CALC

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4936 with 4 sacks cmt on top. CIBP #2: Depth 4829 with 4 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 1516 ft. to 1116 ft. Plug Type: CASING Plug Tagged: ☐  
Set 25 sks cmt from 1010 ft. to 900 ft. Plug Type: CASING Plug Tagged: ☐  
Set 39 sks cmt from 260 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Perforate and squeeze at 1616 ft. with 150 sacks. Leave at least 100 ft. in casing 1516 CICR Depth  
Perforate and squeeze at 1110 ft. with 50 sacks. Leave at least 100 ft. in casing 1010 CICR Depth  
Perforate and squeeze at 270 ft. with 59 sacks. Leave at least 100 ft. in casing 260 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug  
Surface Plug Setting Date: 06/30/2021 Cut and Cap Date: 07/22/2021 to Capping or Sealing the Well: 22

\*Wireline Contractor: NexTier, SPN

\*Cementing Contractor: SPN, NexTier

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

**\*\*Due to the inability to submit bradenhead Form 17s for other operators, the Form 17 completed at the time of P&A was emailed directly to the COGCC to be inputted manually into the COGCC online database\*\***

COAs have been addressed.  
RBL attached.

Perfs @ 1616' and 1116' for CICR @ 1516'  
Perfs @ 1110' and 900' for CICR @ 1010'  
Perfs @ 270' for CICR @ 260'

Form 17 DocNum: Submitted to Diane 7/8/21  
Form 27 DocNum: 402694585  
Form 42 DocNum: 402725135  
Form 44 DocNum: Flowline will be abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Lauren Hoff

Title: HSE Reg Affairs Coord

Date: \_\_\_\_\_

Email: DenverRegulatory@nblenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

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**Attachment List****Att Doc Num****Name**

402783615	CEMENT JOB SUMMARY
402783616	OPERATIONS SUMMARY
402783617	CEMENT BOND LOG
402783618	WELLBORE DIAGRAM
402783619	WIRELINE JOB SUMMARY

Total Attach: 5 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)