

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/29/2021

Document Number:

402762888

**Flowline System**

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade1 Gas Leaks from Flowlines per Rules 610 and 906.

**Operator Information**

OGCC Operator Number: 16700 Contact Person: PETER LACOBIE  
Company Name: CHEVRON USA INC Phone: (432) 202-8588  
Address: 100 CHEVRON ROAD Email: peterlacobie@chevron.com  
City: RANGELY State: CO Zip: 81648  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**FLOWLINE SYSTEM**

**FLOWLINE SYSTEM IDENTIFICATION**

Facility ID Number: 479406 Flowline System Name: CS39 MULTI PHASE PRODUCTIO

**FLOWLINE SYSTEM REGISTRATION**

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: RIO BLANCO  
Qtr Qtr: sww Section: 25 Township: 2N Range: 102W Meridian: 6  
Latitude: 40.110470 Longitude: -108.796310  
GPS Quality Value: 1.0 Type of GPS Quality Value: PDOP Measurement Date: 06/01/2109

**FLOWLINE DESCRIPTION AND TESTING**

Date Construction Completed: 12/27/2014  
Pipe Material: Fiberglass Bedding Material: Native Materials  
Max outer Diameter (inches): 10.000 Type of Fluid Transferred: Multiphase  
Max Anticipated Operating PSI: 275 Testing Pressure: 344 Test Date: 11/17/2014

**Description of Corrosion Protection:**

The Rangely Field follows strict Design Criteria during Construction. There is a Chemical Protection (Baker Petrolite) used throughout the Field focused on Corrosion Protection. There are sacrificial Anodes and Impressed Current Cathodic Protection Systems. Carbon Steel Flowlines are installed with a Fusion Bonded Epoxy Coating.

**Description of Integrity Management Program:**

The Program that describes the governance and systematic implementation of activities such as inspections, tests, surveillance, monitoring, preventative maintenance and repair tasks to help ensure that the equipment is suitable for its intended application throughout its projected service life. The Asset Integrity Program is focused on structures and equipment that are part of the layers of protection to prevent, detect, mitigate and control, and respond and recover to events that might result in severe or catastrophic consequences. Including but not limited to Strict Design Criteria, Continuous Monitoring, Weekly AVO's in Prioritized Areas, Periodic AVO's for all lines, Annual UT Testing, Static Pressure Tests, some Cathodic Protection– sacrificial and induced, and Pre-use/Post Repair/Periodic Hydrotesting.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

Boring was used for going under the creeks/river, focus areas, and across location roads.

## **FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE**

Date: 07/28/2021

### **Pre-Abandonment 30-day Notice**

☐ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☒ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☐ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

### **Description of Pre-Abandonment Notice:**

Per the attached BLM sundry line will be abandoned in place. Only the flowline from well head of MB Larson C11x25 to the riser connection of the main line will be abandoned in place.

## **OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 07/29/2021 Email: ATLX@CHEVRON.COM

Print Name: ANITA SANFORD Title: REGULATORY TECH.ASSISTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

### Conditions of Approval

COA Type

Description

### Attachment Check List

Att Doc Num

Name

402762919

ABANDONMENT IN PLACE DOCUMENTATION

Total Attach: 1 Files

### General Comments

User Group

Comment

Comment Date

Stamp Upon  
Approval

Total: 0 comment(s)