

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

07/01/2021

Document Number:

402736132

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 16700 Contact Person: ANITA SANFORD
Company Name: CHEVRON USA INC Phone: (970) 675-3842
Address: 100 CHEVRON ROAD Email: AT LX@CHEVRON.COM
City: RANGELY State: CO Zip: 81648
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 479406 Flowline System Name: CS39 MULTI PHASE PRODUCTIO

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: RIO BLANCO
Qtr Qtr: SWNW Section: 36 Township: 2N Range: 102W Meridian: 6
Latitude: 40.101459 Longitude: -108.800696
GPS Quality Value: 1.0 Type of GPS Quality Value: PDOP Measurement Date: 06/01/2109

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 12/15/2014
Pipe Material: Fiberglass Bedding Material: Native Materials
Max outer Diameter (inches): 10.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 275 Testing Pressure: 344 Test Date: 11/20/2014

Description of Corrosion Protection:

The Rangely Field follows strict Design Criteria during Construction. There is a Chemical Protection (Baker Petrolite) used throughout the Field focused on Corrosion Protection. There are sacrificial Anodes and Impressed Current Cathodic Protection Systems. Carbon Steel Flowlines are installed with a Fusion Bonded Epoxy Coating.

Description of Integrity Management Program:

The Program that describes the governance and systematic implementation of activities such as inspections, tests, surveillance, monitoring, preventative maintenance and repair tasks to help ensure that the equipment is suitable for its intended application throughout its projected service life. The Asset Integrity Program is focused on structures and equipment that are part of the layers of protection to prevent, detect, mitigate and control, and respond and recover to events that might result in severe or catastrophic consequences. Including but not limited to Strict Design Criteria, Continuous Monitoring, Weekly AVO's in Prioritized Areas, Periodic AVO's for all lines, Annual UT Testing, Static Pressure Tests, some Cathodic Protection- sacrificial and induced, and Pre-use/Post Repair/Periodic Hydrotesting.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Boring was used for going under the creeks/river, focus areas, and across location roads.

FLOWLINE SYSTEM OUT OF SERVICE

Date: 07/01/2021

Entire Line Removal Partial Line Removal

Description of Out of Service:

API# 05-103-07173 WILL BE PLUGGED AND ABANDONED PENDING APPROVAL OF FORM 6; THE SECTION OF MULTIPHASE LINE FROM THE WELLHEAD TO THE RISER IS DISCONNECTED, BLINDED AND ISOLATED, IT IS OOSLAT. PLEASE REFER TO ATTACHED MAP. MOST RECENT HYDRO TEST IS ALSO ATTACHED.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/01/2021 Email: ATLX@CHEVRON.COM

Print Name: ANITA SANFORD Title: REGULATORY TECH.ASSISTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 8/18/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402736132	Form44 Submitted
402736148	OFF-LOCATION FLOWLINE GIS DATA
402736149	PRESSURE TEST

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)