

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/23/2020

Document Number:

402223191

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 17180 Contact Person: Lee Ann Elsom
Company Name: CITATION OIL & GAS CORP Phone: (281) 891-1577
Address: 14077 CUTTEN RD Email: llesom@cogc.com
City: HOUSTON State: TX Zip: 77069
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 321704 Location Type: Production Facilities
Name: ARAPAHOE UNIT-614S42W Number: 36NENE
County: CHEYENNE
Qtr Qtr: NENE Section: 36 Township: 14S Range: 42W Meridian: 6
Latitude: 38.796837 Longitude: -102.054683

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480504 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.799037 Longitude: -102.054103 PDOP: Measurement Date: 10/28/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321704 Location Type: Well Site ☐ No Location ID
Name: ARAPAHOE UNIT-614S42W Number: 36NENE
County: CHEYENNE
Qtr Qtr: NENE Section: 36 Township: 14S Range: 42W Meridian: 6
Latitude: 38.796837 Longitude: -102.054683

Flowline Start Point Riser

Latitude: 38.796837 Longitude: -102.054683 PDOP: Measurement Date: 10/28/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 04/30/1988
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480505 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 38.799037 Longitude: -102.054103 PDOP: _____ Measurement Date: 10/28/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321703 Location Type: Well Site ☐ No Location ID
Name: ARAPAHOE UNIT-614S42W Number: 25SESW
County: CHEYENNE
Qtr Qtr: SESW Section: 25 Township: 14S Range: 42W Meridian: 6
Latitude: 38.800224 Longitude: -102.064771

Flowline Start Point Riser

Latitude: 38.800224 Longitude: -102.064771 PDOP: _____ Measurement Date: 10/28/2019
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
Bedding Material: Native Materials Date Construction Completed: 12/31/1987
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____
Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480506 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 38.799037 Longitude: -102.054103 PDOP: _____ Measurement Date: 10/28/2019
Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321713 Location Type: Well Site ☐ No Location ID
Name: ARAPAHOE UNIT-614S42W Number: 21SWNW
County: CHEYENNE
Qtr Qtr: SWNW Section: 21 Township: 14S Range: 42W Meridian: 6
Latitude: 38.822413 Longitude: -102.125644

Flowline Start Point Riser

Latitude: 38.800338 Longitude -102.069481 PDOP: Measurement Date: 10/28/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 02/17/1988

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480507 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.799037 Longitude: -102.054103 PDOP: Measurement Date: 10/28/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321695 Location Type: Well Site ☐ No Location ID

Name: ARAPAHOE UNIT-614S42W Number: 25SWSE

County: CHEYENNE

Qtr Qtr: SWSE Section: 25 Township: 14S Range: 42W Meridian: 6

Latitude: 38.800094 Longitude: -102.060050

Flowline Start Point Riser

Latitude: 38.800094 Longitude: -102.060050 PDOP: Measurement Date: 10/28/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 12/15/1987

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:

Test Date:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480508 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.799037 Longitude: -102.054103 PDOP: Measurement Date: 10/28/2019

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321685 Location Type: Well Site ☐ No Location ID

Name: ARAPAHOE UNIT-614S42W Number: 25SESE

County: CHEYENNE

Qtr Qtr: SESE Section: 25 Township: 14S Range: 42W Meridian: 6
Latitude: 38.799979 Longitude: -102.055389

Flowline Start Point Riser

Latitude: 38.799979 Longitude: -102.055389 PDOP: Measurement Date: 10/28/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 08/24/2005

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI:

Test Date:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Date: 12/23/2020 Email: HKennedy@cogc.com

Print Name: Herschel Kennedy Title: Senior Production Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  Director of COGCC Date: 8/17/2021

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402223191	Form44 Submitted
402560217	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)