

FORM
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Rev
12/20

State of Colorado Oil and Gas Conservation Commission

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Document Number:

402771115

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: <u>10669</u>	Contact Name: <u>Erin Lind</u>
Name of Operator: <u>NICKEL ROAD OPERATING LLC</u>	Phone: <u>(314) 374-5572</u>
Address: <u>44 COOK ST STE 705</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80206</u>	Email: <u>erin.lind@nickelroadoperating.com</u>

API Number <u>05-123-51470-00</u>	County: <u>WELD</u>
Well Name: <u>BLEHM</u>	Well Number: <u>7X-HC-10-07-67</u>
Location: QtrQtr: <u>NENE</u> Section: <u>9</u> Township: <u>7N</u> Range: <u>67W</u> Meridian: <u>6</u>	
	FNL/FSL FEL/FWL
Footage at surface: Distance: <u>557</u> feet Direction: <u>FNL</u> Distance: <u>713</u> feet Direction: <u>FEL</u>	
As Drilled Latitude: <u>40.594428</u> As Drilled Longitude: <u>-104.891198</u>	
GPS Data: GPS Quality Value: <u>1.5</u> Type of GPS Quality Value: <u>PDOP</u> Date of Measurement: <u>07/02/2021</u>	
	FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: <u>1313</u> feet Direction: <u>FSL</u> Dist: <u>460</u> feet Direction: <u>FWL</u>	
Sec: <u>9</u> Twp: <u>7N</u> Rng: <u>67W</u>	
	FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: <u>1358</u> feet Direction: <u>FSL</u> Dist: <u>370</u> feet Direction: <u>FEL</u>	
Sec: <u>10</u> Twp: <u>7N</u> Rng: <u>67W</u>	
Field Name: <u>WATTENBERG</u> Field Number: <u>90750</u>	
Federal, Indian or State Lease Number: _____	

Spud Date: (when the 1st bit hit the dirt) 05/01/2021 Date TD: 05/22/2021 Date Casing Set or D&A: 05/23/2021
 Rig Release Date: 06/29/2021 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD <u>19467</u> TVD** <u>7182</u> Plug Back Total Depth MD <u>19423</u> TVD** <u>7182</u>
Elevations GR <u>5094</u> KB <u>5121</u> Digital Copies of ALL Logs must be Attached <input checked="" type="checkbox"/>

List All Logs Run:
CBL, MWD/LWD, MUD, RES/GR IN API # 123-51479-00

FLUID VOLUMES USED IN DRILLING OPERATIONS
 (Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 1665 Fresh Water (bbls): 302
 Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	24	16	H-40	43	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1705	625	1705	0	VISU
1ST	8+1/2	5+1/2	HCP110	20	0	19448	3075	19448	0	CBL

Bradenhead Pressure Action Threshold 512 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,244		NO	NO	
SUSSEX	5,437		NO	NO	
SHANNON	5,928		NO	NO	
SHARON SPRINGS	9,144		NO	NO	
NIOBRARA	9,197		NO	NO	
FORT HAYS	9,743		NO	NO	
CODELL	9,960		NO	NO	

Operator Comments:

SURFACE HOLE COORDINATES PROVIDED ON THE WELL INFORMATION TAB ARE ACTUAL, AS-DRILLED COORDINATES.

THE PORTION OF THE WELLBORE DRILLED BEYOND THE 460' DSU SETBACK WILL NOT BE COMPLETED. TPZ FOOTAGES ARE ESTIMATED AS THE WELL HAS NOT YET BEEN COMPLETED. ACTUAL TPZ AND BPZ FOOTAGES WILL BE PROVIDED WITH THE FORM 5A SUBMITTAL.

ALTERNATIVE LOGGING PROGRAM – NO OPEN HOLE LOGS WERE RUN ON THIS WELL. RESISTIVITY WITH GAMMA RAY LOG WAS RUN ON THE BLEHM 5X-HC-10-07-67 (API # 123-51479-00).

PRODUCTION CEMENT RETURNS OF 25 BBLs TO SURFACE, CEMENT JOB REPORT ATTACHED.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Erin Lind

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
402773308	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402773306	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
402773300	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402773302	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402773304	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402773305	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402773307	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)