



00238445

# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

**RECEIVED**  
**JUL 2 1964**

## WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Chess Operator Comanche Oil Company  
County Logan Address Box 30  
City Sterling State Colorado  
Lease Name Ramey-Croissant Well No. 2 Derrick Floor Elevation 4028  
Location NE SW Section 13 Township 9N Range 53W Meridian 6  
2085 (quarter quarter) feet from S Section line and 1900 feet from W Section Line  
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil X; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐  
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date July 1, 1964Signed \_\_\_\_\_  
Title \_\_\_\_\_

The summary on this page is for the condition of the well as above date.

Commenced drilling May 24, 1964, 1964 Finished drilling June 8, 1964

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
8-5/8	24#	H-40	89*	50	10	Time	Psi
4 1/2	9#	J-55	4832	150	24	2 Hr.	1000

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Notch		4785		4786

TOTAL DEPTH 4842PLUG BACK DEPTH 4810Oil Productive Zone: From 4782 To 4788Electric or other Logs run Gamma Ray

Gas Productive Zone: From \_\_\_\_\_ To \_\_\_\_\_

Was well cored? \_\_\_\_\_

Date May 26, 1964

Has well sign been properly posted? \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	DVR	REMARKS
			From	To		WRS	
						HHM	
						IAM	
						FJP	
						JJD	
						FILE	

Results of shooting and/or chemical treatment: \_\_\_\_\_

### DATA ON TEST

Test Commenced 8 A.M. or P.M. June 15, 1964

For Flowing Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Size Choke \_\_\_\_\_ in.

Shut-in Pressure \_\_\_\_\_

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

Test Completed 8 A.M. or P.M. June 16, 1964

For Pumping Well:

Length of stroke used 64 inches.Number of strokes per minute 10Diam. of working barrel 1 1/2 inchesSize Tbg. 2 1/2 in. No. feet run 4680Depth of Pump 4660 feet.TEST RESULTS: Bbls. oil per day 11API Gravity 38

Gas Vol. \_\_\_\_\_ Mcf/Day;

Gas-Oil Ratio 300

Cf/Bbl. of oil

B.S. & W. 70 %;

Gas Gravity \_\_\_\_\_

(Corr. to 15.025 psi &amp; 60°F)

SEE REVERSE SIDE

oil



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
			This well was re-entered, and originally completed in March 1963.
Pierre	surface	3764	
Niobrara	3764	4125	
Ft. Hays Ls.	4125	4172	
Carlile	4172	4396	
Greenhorn Ls.	4396	4404	
D	4634	4697	
J	4754	4842	