



OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

RECEIVED  
JAN - 6 1966

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
Kimbark Exploration Company

3. ADDRESS OF OPERATOR  
201 University Blvd. Denver 6, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface NW NE  
At top prod. interval reported below  
At total depth NW NE

14. PERMIT NO. 65511 DATE ISSUED 12/1/65

5. LEASE DESIGNATION AND SERIAL NO.  
OIL & GAS

6. THE INDIAN ALLOTMENT OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Ramey

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Wildcat *Chess*

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 13 T9N R53W

12. COUNTY OR PARISH Logan 13. STATE Colorado

15. DATE SPUDDED 12/6/65 16. DATE T.D. REACHED 12/12/65 17. DATE COMPL. (Ready to prod.) 12/12/65 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3982KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5020 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY -- 23. INTERVALS DRILLED BY --> 24. ROTARY TOOLS 0-TD 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
None 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN IES-ML 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	108	12 1/4	80	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	DVR
	WRS
	HMM
	JAM

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		FJP

  

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

  

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *W.A. Ramey* TITLE President DATE Jan. 4, 1966

