

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.RECEIVED
JAN - 6 1966

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. OIL & GAS									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. INDIAN ALLOTMENT OR TRIBE NAME									
2. NAME OF OPERATOR Kimbark Exploration Company						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR 201 University Blvd. Denver 6, Colorado						8. FARM OR LEASE NAME Ramey									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NW NE At top prod. interval reported below At total depth NW NE						9. WELL NO. 1									
14. PERMIT NO. 65511 DATE ISSUED 12/1/65						10. FIELD AND POOL, OR WILDCAT Wildcat <i>Chess</i>									
15. DATE SPUDDED 12/6/65 16. DATE T.D. REACHED 12/12/65 17. DATE COMPL. (Ready to prod.) 12/12/65 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 3982KB						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13 T9N R53W									
20. TOTAL DEPTH, MD & TVD 5020 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY --- 23. INTERVALS DRILLED BY --> 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) None 25. WAS DIRECTIONAL SURVEY MADE						12. COUNTY OR PARISH Logan 13. STATE Colorado									
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-ML						19. ELEV. CASINGHEAD									
27. WAS WELL CORED No						20. ROTARY TOOLS 0-TD									
28. CASING RECORD (Report all strings set in well)						21. CABLE TOOLS									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8		24		108		12 1/4		80		0					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						33. PRODUCTION			
DATE FIRST PRODUCTION						PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		FILE	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY						JAM			
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						FJP			
SIGNED <i>W. A. Ramey</i> TITLE President						DATE Jan. 4, 1966						FILE			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores.
			DST # 1 4736-40 J sand Open 2 hrs. SI 30". Rec. 770' water sl. Gas cut. FP 16-361 SIP 823# HP 2613-2595#.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Niobrara	3767	
Ft. Hays	4109	
Carlile	4141	
Greenhorn	4349	
D sand	4594	
J sand	4708	
Skull Creek	4830	
M sand	4936	
O sand	4986	