

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/23/2020 Document Number: 402222423

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 17180 Contact Person: Lee Ann Elsom Company Name: CITATION OIL & GAS CORP Phone: (281) 8911577 Address: 14077 CUTTEN RD Email: lelsom@cogc.com City: HOUSTON State: TX Zip: 77069 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 480451 Location Type: Production Facilities Name: Arapahoe Unit Tank Battery Number: County: CHEYENNE Qtr Qtr: SWSW Section: 26 Township: 14S Range: 42W Meridian: 6 Latitude: 38.800905 Longitude: -102.089549

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480459 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 38.800905 Longitude: -102.089549 PDOP: Measurement Date: 10/25/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321750 Location Type: Well Site [] No Location ID Name: ARAPAHOE UNIT-614S42W Number: 26NESE County: CHEYENNE Qtr Qtr: NESE Section: 26 Township: 14S Range: 42W Meridian: 6 Latitude: 38.803280 Longitude: -102.074168

Flowline Start Point Riser

Latitude: 38.803280 Longitude: -102.074168 PDOP: Measurement Date: 10/25/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 05/09/1988
 Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480460 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 38.800905 Longitude: -102.089549 PDOP: _____ Measurement Date: 10/25/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321678 Location Type: _____ Well Site No Location ID
 Name: ARAPAHOE UNIT-614S42W Number: 26NESW
 County: CHEYENNE
 Qtr Qtr: NESW Section: 26 Township: 14S Range: 42W Meridian: 6
 Latitude: 38.803495 Longitude: -102.083974

Flowline Start Point Riser

Latitude: 38.803495 Longitude -102.083974 PDOP: _____ Measurement Date: 10/31/2019
 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500
 Bedding Material: Native Materials Date Construction Completed: 09/06/1987
 Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____
 Test Date: _____

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 480461 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION**Flowline End Point Riser**

Latitude: 38.800905 Longitude: -102.089549 PDOP: _____ Measurement Date: 10/25/2019
 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 321670 Location Type: _____ Well Site No Location ID
 Name: ARAPAHOE UNIT-614S42W Number: 26SWSW
 County: CHEYENNE
 Qtr Qtr: SWSW Section: 26 Township: 14S Range: 42W Meridian: 6
 Latitude: 38.800550 Longitude: -102.088499

Flowline Start Point Riser

Latitude: 38.800550 Longitude -102.088499 PDOP: _____ Measurement Date: 10/25/2019

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Crude Oil Emulsion Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.500

Bedding Material: Native Materials Date Construction Completed: 08/06/1987

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: _____

Test Date: _____

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/23/2020 Email: HKennedy@cogc.com

Print Name: Herschel Kennedy Title: Senior Production Foreman

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 8/16/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

40222423	Form44 Submitted
402560195	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)