

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/13/2021

Submitted Date:

08/13/2021

Document Number:

697004358

FIELD INSPECTION FORM

Loc ID 430441 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10459
Name of Operator: EXTRACTION OIL & GAS INC
Address: 370 17TH STREET SUITE 5200
City: DENVER State: CO Zip: 80202

Findings:

26 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		COGCCInspections@extractionog.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450583	WELL	PR	12/14/2017	OW	123-44810	MLD 9	PR
450585	WELL	PR	12/12/2017	OW	123-44812	MLD 2	PR
450586	WELL	PR	01/01/2018	OW	123-44813	MLD 3	PR
450588	WELL	PR	12/12/2017	OW	123-44815	MLD 4	PR
450589	WELL	PR	12/01/2017	OW	123-44816	MLD 11	PR
450590	WELL	PR	12/14/2017	OW	123-44817	MLD 10	PR
450591	WELL	PR	12/14/2017	OW	123-44818	MLD 8	PR
450594	WELL	PR	12/13/2017	OW	123-44821	MLD 5	PR
450595	WELL	PR	12/01/2017	OW	123-44822	MLD 7	PR

General Comment:

Location

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Methanol and chemical systems		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	x 9		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease road entrance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Chainlink with tree screening		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Soundwalls at compressor		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Gathering Line	# 1		

Comment:			
Corrective Action:			Date:
Type: Pig Station	# 3		
Comment:			
Corrective Action:			Date:
Type: VRT	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 9		
Comment:	Bradenhead valves are exposed at surface.		
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:	Calibration card is current		
Corrective Action:			Date:
Type: Ancillary equipment	#		
Comment:	Automation arrays, solar arrays, ECD scrubbers, methanol and chemical systems in secondary containment, electrical systems, genset, lube oil storage in secondary containment with wildlife netting		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 2		
Comment:	Natural gas engines on compressor and genset		
Corrective Action:			Date:
Type: Prime Mover	# 3		
Comment:	Electric motors on LACT and VRU		
Corrective Action:			Date:
Type: Vertical Separator	# 5		
Comment:			
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: LACT	# 2		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 4		

Comment:	Pilots are on		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 13			
Comment:			Date:	
Corrective Action:			Date:	
Type: Flow Line	# 9			
Comment:			Date:	
Corrective Action:			Date:	
Type: Other	#			
Comment:	Fire extinguisher inspection tags are current		Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,
Comment:	Maintenance tank is anchored.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	<50 BBLs	BV CONCRETE		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
Date:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	<100 BBLS	BV CONCRETE		,	
Comment:		60 bbls				
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	400 BBLS	STEEL AST		,	
Comment:		Produced water tanks are anchored.				
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		
Comment:						
Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	8	400 BBLS	STEEL AST		,	
Comment:		Crude oil tanks are anchored.				
Corrective Action:					Date:	
<u>Paint</u>						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
<u>Berms</u>						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate		

Comment:		
Corrective Action:		Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 450583 Type: WELL API Number: 123-44810 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 50 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 450585 Type: WELL API Number: 123-44812 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 9 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 450586 Type: WELL API Number: 123-44813 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 24 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 450588 Type: WELL API Number: 123-44815 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 450589 Type: WELL API Number: 123-44816 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 1 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 450590 Type: WELL API Number: 123-44817 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 45 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 450591 Type: WELL API Number: 123-44818 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 27 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 450594 Type: WELL API Number: 123-44821 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Facility ID: 450595 Type: WELL API Number: 123-44822 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/20/2021 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 31 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	Self Inspection	Pass	
Berms	Pass	Tracking Pad	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697004363	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5506159