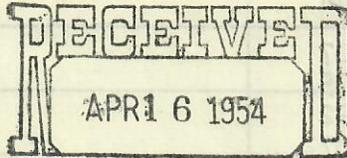



Locate Well Correctly



File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with  
 OFFICE OF DIRECTOR  
 OIL AND GAS CONSERVATION COMMISSION,  
 STATE OF COLORADO

551 ✓



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Walker Company The British-American Oil Producing Co.  
 County Logan Address 301 Insurance Bldg., Denver, Colo.  
 Lease Ramey  
 Well No. 6 Sec. 21 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.  
 Location 2310 Ft. (S) of North Line and 2310 Ft. (E) of West line of NW/4 Elevation 4150' KB  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hogan  
 Title District Superintendent

Date April 14, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling March 16, 1954 Finished drilling March 22, 1954

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4791 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from "J" 4896 to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
<u>9-5/8</u>	<u>25.4</u>	<u>Armco</u>	<u>215</u>	<u>160</u>	<u>24</u>	<u>500# - 30 mins.</u>
<u>5-1/2"</u>	<u>15.5</u>	<u>J-55</u>	<u>4920</u>	<u>150</u>	<u>72</u>	

COMPLETION DATA

Total Depth 4981 ft. Cable Tools from 4920 to 4977 Rotary Tools from 0 to 4981  
 Casing Perforations (prod. depth) from 4943 to 4948 ft. No. of holes 4 per foot.  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_

Shooting Record

Prod. began April 7, 1954 Making 166 bbls./day of 38.7 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Tub. Pres. 50 lbs./sq. in. Csg. Pres. 300 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke 64 in. Strokes per Min. 13 Diam. Pump 1 1/2 in.  
 B. S. & W. Trace % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date March 23, 1954 Straight Hole Survey Yes Type Totco  
 \_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record Geolograph (Note—Any additional data can be shown on reverse side.)

Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
<u>Sand &amp; Shale</u>	<u>0</u>	<u>190</u>	
<u>Shale</u>	<u>190</u>	<u>4075</u>	
<u>Niobrara</u>	<u>4075</u>	<u>4240</u>	
<u>Niobrara &amp; Shale</u>	<u>4240</u>	<u>4292</u>	
<u>Ft. Hays</u>	<u>4292</u>	<u>4335</u>	
<u>Shale &amp; Lime</u>	<u>4335</u>	<u>4465</u>	
<u>Greenhorn Lime</u>	<u>4465</u>	<u>4555</u>	
<u>Shale</u>	<u>4555</u>	<u>4786</u>	

(Continue on reverse side)

*Producer*

