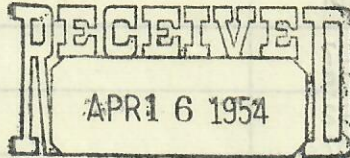



Locate  
Well  
CorrectlyFile in \_\_\_\_\_ indicate on Fee and Patented lands and in  
\_\_\_\_\_ indicate on State and School lands, with  
OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL

Field Walker Company The British-American Oil Producing Co.  
County Logan Address 301 Insurance Bldg., Denver, Colo.  
Lease Ramey  
Well No. 6 Sec. 21 Twp. 9N Rge. 53W Meridian 6 P M State or Pat. Pat.  
Location 2310 Ft. (S) of North Line and 2310 Ft. (E) of West line of NW/4 Elevation 4150' KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Thomas M. Hoggan  
Title District Superintendent

Date April 14, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling March 16, 1954 Finished drilling March 22, 1954

## OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4791 to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from "J" 4896 to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	215	160	24	500# - 30 mins.
5-1/2"	15.5	J-55	4920	150	72	

## COMPLETION DATA

Total Depth 4981 ft. Cable Tools from 4920 to 4977 Rotary Tools from 0 to 4981  
Casing Perforations (prod. depth) from 4943 to 4948 ft. No. of holes 4 per foot.  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began April 7, 1954 Making 166 bbls./day of 38.7 A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☒  
Tub. Pres. 50 lbs./sq. in. Csg. Pres. 300 lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke 64 in. Strokes per Min. 13 Diam. Pump 1 1/2 in.  
B. S. & W. Trace % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date March 23, 1954 Straight Hole Survey Yes Type Totco  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Geolograph  
(Note—Any additional data can be shown on reverse side.)  
Core Analysis None Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Sand & Shale	0	190	
Shale	190	4075	
Niobrara	4075	4240	
Niobrara & Shale	4240	4292	
Ft. Hays	4292	4335	
Shale & Lime	4335	4465	
Greenhorn Lime	4465	4555	
Shale	4555	4786	

(Continue on reverse side)

Producer



[illegible]