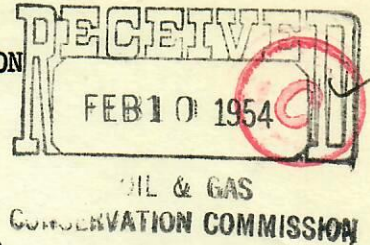




COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

Notice of intention to drill XXXXX
 Notice of intention to change plans _____
 Notice of date for test of water shut-off _____
 Report on result of test of water shut-off _____
 Notice of intention to re-drill or repair well _____
 Notice of intention to clean out well _____
 Statement of shooting _____
 Statement of perforating _____
 Notice to pull or otherwise alter casing _____
 Notice of intention to abandon well _____
 Report of work done on well since previous report _____

Following is a (notice of intention to do work) February 8, 1954
 (~~report of work done~~) (~~On land~~) (patented) described as follows:

Colorado Logan Walker
 State County Field

6 Ramey NW/4 Sec. 21 9N 53W 6 P M
 (Well No.) (Lease) (Sec. and $\frac{1}{4}$ Sec.) (Twp.) (Range) (Meridian)

The well is located 2310 ft. (~~NW~~) of North Line and 2310 ft. (E) of West
 (~~S~~) (~~Line~~)
Line of Sec. 21

The elevation above sea level is 4150 ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands:

Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.) To drill & test subject well to the

"J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax with 2% gel & circulated to surface. WOC 24 hrs. Production Casing: 5 1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" and "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring & Testing: No coring planned. DST if warranted by samples or electric log inspection. Logging: Schlumberger elec. log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to any DST & at TD. Samples: 10' samples from 3900' to 4700'; 5' samples from 4700' to TD. Completion Program: Set 5 1/2" casing thru pay, displace cement with thin mud. WOC 8 hrs & run temperature survey. Move in cable tools. Swab & bail casing dry. Drill cement to the oil-water contact of the "J" Sand. Load the casing with 3000' of oil. Run Gamma Ray survey. Use Gamma Ray for top & perforate the better developed oil sand from elec. log. Determine fillup. Run tubing with seating nipple. Swab oil load & swab test for a few hours to establish capacity. Run pump & rods & pump test well on the beam.

Approved: FEB 10 1954

Company THE BRITISH-AMERICAN OIL PROD. CO.

Address 301 Insurance Building, Denver, Colo.

By Thomas M. H. Cooper

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.