

State of Colorado
Oil and Gas Conservation Commission

01108333

DEPARTMENT OF NATURAL RESOURCES

ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 25245
Name of Operator: Babcock and Brown Energy Inc.
Address: 350 Interlocken Blvd., Suite 290
City: Broomfield State: CO Zip: 80021
API Number: 05- 075-063720
Well Name: Mt. Hope - Green Number: 20
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SW Sec. 19-T9N-R53W
County: Logan Federal, Indian or State lease number:
Field Name: Mt. Hope Field Number: 56150

Contact Name & Phone
Jim Rowland
No: 303-699-3566
Fax: 303-699-5920

FOR OGCC USE ONLY

RECEIVED

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COGCC

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24 hour notice required, contact

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Complete the
Attachment Checklist

Oper OGCC

Wellbore Diagram	X	
Cement Job Summary		
Wireline Job Summary		

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment: ☐ Dry ☒ Production Sub-economic ☐ Mechanical Problems ☐ Other
Casing to be pulled: ☐ No ☒ Yes Top of casing cement:
Fish in hole: ☒ No ☐ Yes If yes, explain details below:
Wellbore has uncemented casing leaks: ☒ No ☐ Yes If yes, explain details below:
Details:

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
D Sandstone	4864' - 4885' KB		CIBP	4814' KB

Casing History

Casing String	Size	Cement Top	Stage Cement Top
Surface	8-5/8" O.D., 32#/ft.	Circulated to sfc.	
Production	4-1/2" O.D., 9.5#/ft.	3965' KB (Temp. Svy.)	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth 4814' KB CIBP #2 Depth CIBP #3 Depth NOTE: Two (2) sacks cement required on all CIBPs
2. Set 40 sks cmt from 700' ft. to 800' 600 ft. in ☐ Casing ☒ Open Hole ☐ Annulus
3. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
4. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
5. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
6. Set sks cmt from ft. to ft. in ☐ Casing ☐ Open Hole ☐ Annulus
7. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
8. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
9. Perforate and squeeze @ ft. with SKS Leave at least 100 ft. in casing
10. Set 40 50 SKS 1/2 in 1/2 out surface casing from 300 ft. to 400 ft.
11. Set 15 SKS @ surface
Cut 4 feet below ground level, weld on plate Dry-Hole Marker ☐ No ☐ Yes
Set SKS in rate hole Set SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing recovered: ft. of in. casing Plugging date:
*Wireline contractor:
*Cementing contractor:
Type of cement and additives used:
*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name James Rowland

Signed James Rowland Title: Engineer Date: December 5, 2001

OGCC Approved: Col D. Matter Title: Date: 12/20/01

CONDITIONS OF APPROVAL, IF ANY:

48 Hour PA Notice required.
Contact COGCC NE Area Engineer
Ed Binkley @ (970) 842-4465