



## Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

## MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. For injection wells, test pressures must be at 300 psig or minimum injection pressure whichever is greater.
5. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
6. Do not use this form if submitting under provisions of Rule 326.a. (1) B. or C.
7. OGCC notification must be provided prior to the test.
8. Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 25245 Contact Name & Phone  
Name of Operator: Duncan Energy Company Larry Moore  
Address: 600 17th Street Suite 2630-S No: (303) 575-1453  
City: Denver State: CO Zip: 80202 Fax: (303) 575-1479  
API Number: 05- 075-6372 Field Name: Mt Hope Field No: 56150  
Well Name: Mt Hope Number: 20  
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW SWSW Sec. 19-9N-53W

FOR OGCC USE ONLY

RECEIVED

JUL 22 1999

ET OE PR ES

Complete the Attachment  
Checklist

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL FACILITY NO: \_\_\_\_\_

## Part I Pressure Test

- ☐ 5-Year Test ☒ Test to Maintain SI/TA Status ☐ Reset Packer  
☐ Verification of Repairs (describe repairs): \_\_\_\_\_

NA - Not Applicable

## Wellbore Data at Time Test

Injection/Producing Zone(s) Perforated Interval Open Hole Interval  
☐ NA ☐ NA

Casing Test ☐ NA

Use when perforations or open hole is isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth  
4814

## Tubing Casing/Annulus Test

☒ NA

Tubing Size Tubing Depth Top Packer Depth Multiple Packers  
☐ YES ☐ NO

## Test Data

Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
6/2/99	SI		0	NA	
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test	
350	350	345	340	-10	

Test Witnessed by State Representative  
☒ NO ☐ YES

OGCC Field Representative: \_\_\_\_\_

## Part II Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey Run Date \_\_\_\_\_ ☐ CBL or Equiv. Run Date \_\_\_\_\_ ☐ Temperature Survey Run Date \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

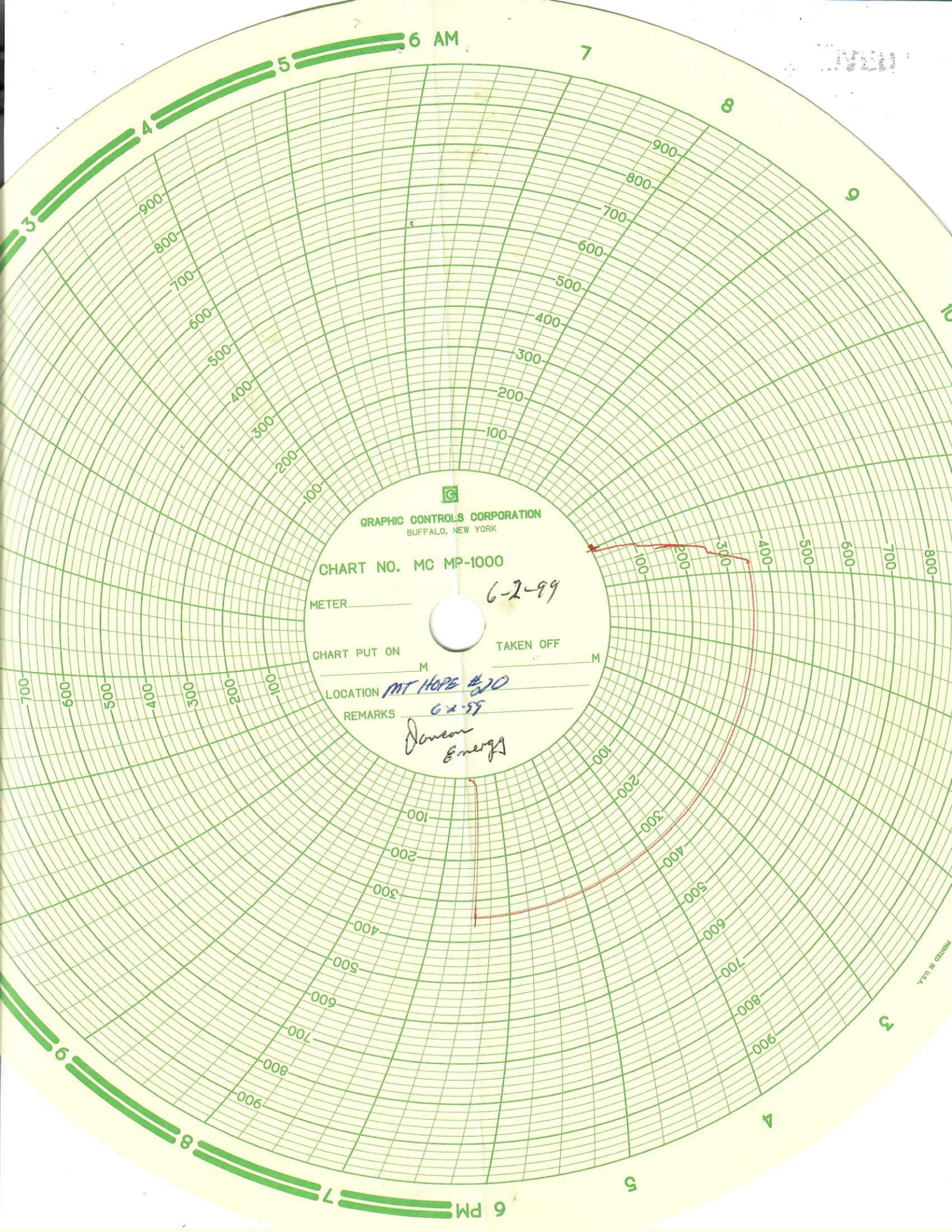
Print Name: Larry Moore

Signed: \_\_\_\_\_ Title: Sr. Engineer Date: 7/20/99

OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_ Date: 8/24/99

Conditions of Approval, if any:





GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER \_\_\_\_\_

6-2-99

CHART PUT ON \_\_\_\_\_

TAKEN OFF \_\_\_\_\_

LOCATION MT HOPE #20

REMARKS

6-2-99

*Danear Energy*

PRINTED IN U.S.A.