BOHLER WELL SERVICE LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
5/21/21	Foundation Energy	Cure 11-33	Yuma	CO	05-125-07884	X'	X'

Report Day	Rig Company	Rig Operator	Rig #	Daily Cost	Cumulative Cost	PO Amount
1	BOHLER WELL	John	2	$0	$0	$0

P&A	Most recent WO date	Company man	AFE Amount
		MIKE BOHLER	$0

Time Log From	To	Hrs	Cost Sheet values will carry over to this sheet.
			Crew to location. Performed form 17. Moved in rig and basebeam. Rigged up. Useated pump. Laid rods down. Unlanded
			tubing. Laid tubing down. RU. Wireline set CIBP @ 1479ft. Dump baled 2sks. Loaded and tested casing. Shot perf hole @
			331ft. RD wireline. RDMO.
TOTAL HOURS:		0	

ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)

Perforation Record

Formation	DEPTH From	DEPTH To	PLUGS Frac Plug	PLUGS CIBP
Kansas City	5047	5053		5377

TUBING DESC. (Top to Bottom)

# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
156	Tbg	2-7/8"	J55	8R EUE	6.4	4987.00	
1	On/Off Tool	2-7/8"		8R EUE		2.00	
1	Pkr (A-3)	2-7/8 x 5-1/2		8R EUE			5002
1	Tbg	2-3/8"	J55	8R EUE		31.00	
1	Mule Shoe	2-3/8"		8R EUE		0.50	5037

Emissions information (per Day):

	Model	Internal/ External (Check box)	HP	Hours operated
Rig engine		Click to choose:		
Flowback	→			

Other Equipment (Check if used - Input hours operated):

Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

BOHLER WELL SERVICE LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
5/25/21		Cure 11-33	Yuma	CO	05-125-07884	X'	X'

Report Day	Rig Company	Rig Operator	Rig #	Daily Cost	Cumulative Cost	PO Amount
2	BOHLER WELL	John	1	$0	$0	$0

P&A	Most recent WO date	Company man	AFE Amount
	0-Jan	MIKE BOHLER	

Time Log From	To	Hrs	
			Crew to location. Hooked up cement equipment. Established circulation. Mixed and pumped 80sks. 16.38bbls. 15.2lb.
			Cement in returns. Shut well in. WOC. Moved equipment out.
TOTAL HOURS:		0	

ITP	ICP	IFL	Flowing/Shut-In (?)	FTP	FCP	FFL	Flowing/Shut-In (?)

Perforation Record					TUBING DESC. (Top to Bottom)							
	DEPTH		PLUGS		# Jts.	Desc.	Size	Grade	Thread	Weight	Length	Set @
Formation	From	To	Frac Plug	CIBP	156	Tbg	2-7/8"	J55	8R EUE	6.4	4987.00	
Kansas City	5047	5053		5377	1	On/Off Tool	2-7/8"		8R EUE		2.00	
					1	Pkr (A-3)	2-7/8 x 5-1/2		8R EUE			5002
					1	Tbg	2-3/8"	J55	8R EUE		31.00	
					1	Mule Shoe	2-3/8"		8R EUE		0.50	5037

Emissions information (per Day):				
	Model	Internal/ External (Check box)	HP	Hours operated
Rig engine	0	Click to choose:	0	
Flowback				

Other Equipment (Check if used - Input hours operated):		
Other Equipment	Checkbox	Hours operated
Dehy	Click to choose:	
Boiler	Click to choose:	
Heater	Click to choose:	
Compressor	Click to choose:	
Generator	Click to choose:	
Pump	Click to choose:	

BOHLER WELL SERVICE LLC

DAILY WORKOVER REPORT

Date	Company	Well Name & Number	County	State	API Number	GL	KB
6/1/21		Cure 11-33	Yuma	CO	05-125-07884	X'	X'

Report Day	Rig Company	Rig Operator	Rig #	Daily Cost	Cumulative Cost	PO Amount
3	BOHLER WELL	John	2	$0	$0	$0

P&A	Most recent WO date	Company man	AFE Amount
	0-Jan	MIKE BOHLER	$0

Time Log From	To	Hrs	
			Crew to location. Hot work and locates approved. Dug out 6ft. Cut off. Topped off. Welded on cap w/info. Buried and
			smoothed out.
			JOB COMPLETE