

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/04/2021

Submitted Date:

08/05/2021

Document Number:

690102582

FIELD INSPECTION FORMLoc ID 317672 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 16910

Name of Operator: CHURCHILL ENERGY INC

Address: 2435 REED STREET

City: LAKEWOOD State: CO Zip: 80214

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|--------------------|-------|-------------------------------|---------|
| Kluksdahl, Gary | | gary.kluksdahl@comcast.net | |
| Crawford, John | | ckccolorado@gmail.com | |
| Carroll, Kathy | | kc2121@prodigy.net | |
| Schlagenhauf, Mark | | mark.schlagenhauf@state.co.us | |
| Love, Kimberley J. | | kjlkjcar@aol.com | |
| Schultz, Scott | | Scott.Schultz@coag.gov | |
| Clark, Kellie | | kmckmc2@aol.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-------------------|-------------|
| 239757 | WELL | SI | 07/01/2017 | GW | 123-07545 | KINSMAN UNIT 1-18 | TA |

General Comment:

COGCC Engineering Integrity Field Inspection conducted on 8/4/2021; Followup Inspection
 NO Corrective Actions outlined on COGCC FIR Doc #690101848 submitted on 05/04/2020 have been completed by operator
 Photos uploaded

LocationOverall Good: ☐

Emergency Contact Number:

Comment: **Corrective Action not completed by operator**
NO ECN on location/ wellhead signageCorrective Action: **Update well sign to comply with Rule 210.b.**

Date: 08/07/2020

Overall Good: ☐**Spills:**

| Type | Area | Volume | | |
|------|------|--------|--|--|
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Other

#

Comment: **Corrective Action not completed by operator**
Domestic Tap is present at wellhead; off location endpoint(s) unknown.
No COGCC form 44 registration in place for domestic tap.Corrective Action: **Submit an eForm 44 Flowline Report (domestic tap registration) per Rule 1101.b. within 30 days**
1101.b. Domestic Tap Registration.
(1) Within 30-days of installation or discovery of a domestic tap connected to the operators flowline, an operator must submit a Flowline Report, Form 44, to the Director to register the tap. Operators must register known domestic taps that were installed prior to May 1, 2018, by submitting a Flowline Report, Form 44, to the Director on or before October 31, 2019. The registration must include the latitude and longitude of the flowline or wellhead connection for the domestic tap and the street address or the latitude and longitude of the point of delivery.

Date: 06/07/2020

Type: Flow Line

#

Comment: **Corrective Action not completed by operator;**
No flowline risers observed; on location flowlines appear to be abandoned in place and/ or removed. Work completed prior to conducting field inspection. Form 42 Notice of Pre-Abandonment of Flowlines has not been filed with COGCC.Corrective Action: **File COGCC Form 42 Notice of Pre-Abandonment of Flowlines with COGCC. 1105.d. Pre-abandonment notice requirements for flowline or crude oil transfer line for inspection.**
(1) For on-location flowlines, the operator must submit notice to the Director of the scheduled date for commencing abandonment with a Field Operations Notice, Form 42 Abandonment of Flowlines no less than 30 days before the operator will commence abandonment.

Date: 05/07/2020

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|----------------|---|-----------|----------------|---------|-----------------------|
| PRODUCED WATER | | <100 BBLS | PBV FIBERGLASS | | 40.307300,-104.709170 |

Comment: **Corrective Action not completed by operator;**
The produced water fiberglass PBV has been removed (60 bbl).Corrective Action: **Operator shall submit an eForm 27, Site Investigation and Remediation Workplan, for the removal of the partially buried water vessel. The Workplan shall be submitted for prior COGCC approval and shall include a description of the proposed investigation and remediation activities in accordance with Rule 909.**

Date: 06/07/2020

Paint

Condition

Other (Content)

Other (Capacity)

Other (Type)

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|--|--|-------|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected FacilitiesFacility ID: 239757 Type: WELL API Number: 123-07545 Status: SI Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned

Reminder: _____

Comment: Corrective Action not completed by operator;
Well is currently TA status; No flowline available. Production equipment has been removed; tank battery has been decommissioned and removed. Tank berms removed, location recontoured.

No MIT found in well file.

326. MECHANICAL INTEGRITY TESTING

c. Temporarily Abandoned Wells; All temporarily abandoned wells shall pass a mechanical integrity test.

(1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.

Corrective Action: **Well must be either:**Date: 08/07/2020

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 402771589 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5498976 |
| 690102590 | Incomplete signage at wellhead | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5498968 |
| 690102591 | Wellhead (TA) and domestic house tap | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5498969 |
| 690102592 | View of location and OOS gas meter run; to S | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5498970 |