

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

12/01/2020

Document Number:

402544012

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10447 Contact Person: Chris McRickard
Company Name: URSA OPERATING COMPANY LLC Phone: (720) 508-8362
Address: 950 17TH STREET, SUITE 1900 Email: cmcrickard@ursaresources.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466823 Flowline System Name: Castle Springs Gas System

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: GARFIELD
Qtr Qtr: SESW Section: 8 Township: 7S Range: 91W Meridian: 6
Latitude: 39.455007 Longitude: -107.578976
GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Measurement Date: 06/19/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 01/01/2003
Pipe Material: Flexsteel Bedding Material: Native Materials
Max outer Diameter (inches): 12.000 Type of Fluid Transferred: Natural Gas
Max Anticipated Operating PSI: 800 Testing Pressure: Test Date:

Description of Corrosion Protection:

Field was constructed and in production prior to Ursa ownership. Ursa will inform the COGCC of records and or information updates as it becomes available.
-Cathodic protection has been installed.
-Chemical corrosion inhibitors are used to prevent corrosion.

Description of Integrity Management Program:

-Field was constructed and in production prior to Ursa ownership. Ursa will inform the COGCC of records and or information updates as it becomes available.

-Ursa has continuous pressure monitoring through the use of Scada. Chemical corrosion inhibitors are used to minimize corrosion. Pigging of lines are performed daily, weekly, or monthly depending on the line segment. Anodes have been installed and are inspected routinely and replaced when necessary.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Field was constructed and in production prior to Ursa ownership. Ursa will inform the COGCC of records and or information updates as it becomes available.

FLOWLINE SYSTEM REALIGNMENT

Date: 11/30/2020

Description of Realignment:

This form 44 is being submitted to provide updates to the Flowline System, specifically adding details to "Description of Corrosion Protection", Description of Integrity Management Program" and "Description of Construction Methods" where construction information is available.

OPERATOR COMMENTS AND SUBMITTAL

Comments

This form 44 is being submitted to provide updates to the Flowline System, specifically adding details to "Description of Corrosion Protection", Description of Integrity Management Program" and "Description of Construction Methods" where construction information is available.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/01/2020 Email: cmcrickard@ursaresources.com

Print Name: Chris McRickard Title: Regulatory Manager

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: 8/11/2021

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

402544012	Form44 Submitted
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Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval

Total: 0 comment(s)