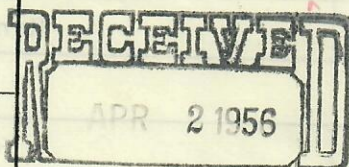


			X
	20		

Locate
Well
CorrectlyOIL & GAS
CONSERVATION COMMISSIONFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

ATION COMMISSION,

LOG OF OIL AND GAS WELL

Field Walker Company Skelly Oil Company
County Logan Address Box 310 - Sterling, Colorado
Lease C. F. Green
Well No. 2 Sec. 20 Twp. 9N Rge. 53W Meridian 11E State or Pat. Pat.
Location 330 Ft. (S) of north Line and 990 Ft. (W) of east line of 20 Elevation 4170'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed G. F. BassDate March 30, 1956Title District Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling May 10, 19 51 Finished drilling May 27, 19 51

OIL AND GAS SANDS OR ZONES

No. 1, from 4799 to 5184 No. 4, from _____ to _____
No. 2, from 4902 to 5224 No. 5, from _____ to _____
No. 3, from 5140 to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
10-3/4" OD	29	Armco	402	300	24	300
7" OD	23	SS J-55	5010	250	72	3550
All measurements taken from top of rotary drive bushing which is 9' above ground level.						

COMPLETION DATA

Total Depth 5249' ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 5249
Casing Perforations (prod. depth) from 4962 to 4963.5 ft. No. of holes 8
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began June 7, 19 51 Making 114 bbls./day of 40.1 A. P. I. Gravity Fluid on 20/64" Pump ☐
Tub. Pres. 620 lbs./sq. in. Csg. Pres. 760 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio 450/1 Choke ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. 1/10 of 1 % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date May 27, 19 51 Straight Hole Survey yes Type Totco
Date _____ 19 _____ Other Types of Hole Survey _____ Type _____

Time Drilling Record _____

(Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____
_____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ
				DVR
				FJK
Ft. Hayes Lime	4314			WRS
1st. Dakota D	4799			HHM
3rd. Dakota J	4902			AH
1st. Lakota	5140			JJD
				FILE

(Continue on reverse side)

oil prod.
Producers

FORMATION RECORD

Formation	Top	Bottom	Remarks
2nd Lakota	5184		
3rd. Lakota	5224		
CORE NO. 1:	4801'-06' RECOVERED 1'		1' Hard, dark gray sand & shale. NS
CORE NO. 2:	4806'-14' RECOVERED 8'6"		1' Shaly tight sand. NS
			6" Black shale
			3' Sand & shale. No odor or stain.
			4' Fine grained tight sand, no odor or stain.
CORE NO. 3:	4814'-24' RECOVERED 4'		4' Hard, very fine sand. NS
CORE NO. 4:	4940'-50' RECOVERED 10'		4' Firm sand, no fluorescence, no stain, good gas odor.
			5' Firm, fine grained sand.
			1' Firm, slightly shaley sand
CORE NO. 5:	4950'-55' RECOVERED 5'		1' Sand
			1'6" Firm, fine grained sand.
			2'6" Sand with light brown stain.
CORE NO. 6:	4955'-59' RECOVERED 4'		4' Firm, slightly shaley sand.
DRILL STEM TEST NO. 1:	4954'-59'		Tool open 1 hr. and 10 minutes. Gas in 3 minutes. Flowed 20 B.O. for 1 hr. GOR 6000/1.
			I.B.H.F.P. 1175#
			F.B.H.F.P. 1175#
			S.I.B.H.P. 1350#/15 min.
			Hydro. Pressure 2550#
CORE NO. 7:	4959'-65' RECOVERED 4'		1' Firm sand.
			3' Firm, slightly shaley sand with siltstone.
CORE NO. 8:	4965'-70' RECOVERED 4'		1'6" Hard, gray shale.
			6" Firm, shaley tight sand.
			6" Hard, black, platy shale.
			1' Shaley sand.