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OCT 19 1994

COLO. OIL & GAS CONS. COMM.

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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FOR OFFICE USE ONLY
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. FEDERAL/INDIAN OR STATE LEASE NO.

1. OIL WELL GAS WELL COALBED METHANE INJECTION WELL OTHER

6. PERMIT NO.

2. NAME OF OPERATOR
Walsh Production, Inc.

7. API NO.
05-075-06462

3. ADDRESS OF OPERATOR
P. O. Box 30

8. WELL NAME
C. F. Green

CITY STATE ZIP CODE
Sterling CO 80751

9. WELL NUMBER
#2

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 330' FNL; 990' FEL
At proposed prod. zone

10. FIELD OR WILDCAT
Walker

12. COUNTY
Logan

11. QTR. QTR. SEC., T.R. AND MERIDIAN
NW NE NE Sec 20-T9N-R53W

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - REPAIRED WELL
 - OTHER
- *Use Form 3 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commungled Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE _____)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK December 1, 1994 thru December 31, 1994

1. Dump sand to cover perms @ 4922'-64'.
2. Set 5 sack cement plug on top of sand.
3. Shoot and recover casing at approximately 3500'. *— SEE CONDITIONS OF APPROVAL.*
4. Set 30 sack cement plug in and out of base of surface pipe.
5. Set 5 sack cement plug at surface.
6. Cut off surface casing 4' below ground level and weld on cap.
7. Restore surface use.

VP

16. I hereby certify that the foregoing is true and correct

SIGNED David G. Walsh TELEPHONE NO. 303-522-1839

NAME (PRINT) David G. Walsh TITLE Operator DATE 10-18-94

(This space for Federal or State office use)

APPROVED [Signature] TITLE SR. PETROLEUM ENGINEER O & G Cons. Comm. DATE OCT 31 1994