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OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

C. F. Green

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Walker

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T 9 N, R 53 W

12. COUNTY

Logan

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER Combination oil well & disposal well

2. NAME OF OPERATOR
Skelly Oil Company

292-3660

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 330' from north line, 990' from east line
At proposed prod. zone of Section 20, T 9 N, R 53 W, Logan County, Colorado

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4,170' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

On September 25, 1972, the Commission approved a S.W.D. plan at this well whereby some of the produced waters from the Dakota "J" would continue to be beneficially used from earthen pits by the Green Bros. ranching operation and the remainder of the water would be pumped down the casing annulus for disposal into the Pierre Shale Formation. On May 21, 1973, administrative approval was received to dispose of excess produced waters from the C. Green, G. A. Henderson and the J. H. Montague leases into the Henderson water disposal system. This system was installed and injection started June 3, 1974, injecting approximately 350 B.W.P.D. at 90 psig.

We request cancellation of the Order No. 1-13 in Cause No. 1 for underground disposal of water in the Green No. 2.

Please call Speedy 8/12/74 2:10

DVR	
FJP	
HHM	
JAM	✓
JJD	✓
GCH	

18. I hereby certify that the foregoing is true and correct

SIGNED Franklin Wheeler TITLE Environmental Engineer DATE July 23, 1974

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR DATE AUG 13 1974

CONDITIONS OF APPROVAL, IF ANY:

T

file