



STATE OF COLORADO
 CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR Walsh Production, Inc.			6. PERMIT NO.
3. ADDRESS OF OPERATOR P. O. Box 30			7. API NO. 05 075 06462
CITY Sterling	STATE CO	ZIP CODE 80751	8. WELL NAME C. F. Green
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 330' FNL; 990' FEL			9. WELL NUMBER #2
At proposed prod. zone			10. FIELD OR WILDCAT Walker
12. COUNTY Logan			11. QTR. QTR. SEC., T.R. AND MERIDIAN NW NE NE Sec. 20-T9N-R53W



Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 4-17-95 thru 4-26-95

1. Cemented perms with 15 sacks of cement.
2. Shoot casing and recovered.
3. Pumped 30 sacks cement in stub.
4. Pumped 45 sacks cement.
5. Set 5 sack cement plug at surface.
6. Cut off surface casing 4' below ground level and welded on cap.



16. I hereby certify that the foregoing is true and correct

SIGNED David G. Walsh TELEPHONE NO. 970-522-1839

NAME (PRINT) David G. Walsh TITLE Operator DATE 5-15-95

(This space for Federal or State office use)

APPROVED [Signature] TITLE SR. PETROLEUM ENGINEER DATE DEC 21 1995
 O & G Cons. Comm.

CONDITIONS OF APPROVAL, IF ANY:

Donnelly Casing Pulling Co.

Phone 522-1410

P.O. Box 791
Sterling, Colorado 80751

Bob Donnelly

5/04/95

SOLD TO Walsh Production, Inc.
Box 30
Sterling, CO 80751

INVOICE DATE

WELL C. F. Green #2

INVOICE NO. 95-103

Plug and abandon well		
Cement, 25 extra sacks @	\$ 8.00 per sack	\$6000.00
	tax	200.00
Pump Job, 1 @	\$500.00 per job	6.00
Vacuum Truck, 8 hours @	\$ 50.00 per hour	500.00
Hauled tubing to & from lease:		400.00
Mack Truck, 4 hours @	\$ 50.00 per hour	200.00
Trailer, 4 hours @	\$ 10.00 per hour	40.00
Backhoe, 8 hours @	\$ 35.00 per hour	280.00
	TOTAL	\$7626.00

DATE	DAY WORK	REMARKS
4/17/95	0 hours	Moved rig to lease. Backed into well. Raised poles and mast. Hooked up guy lines.
4/18/95	0 hours	Dug pit. Checked in on well. Could only get to 230'. Tried to pump down well with vacuum truck. Vacuum Truck, 4 hours.
4/19/95	0 hours	Ran 4900' 2 3/8" tubing. Cemented perfs with 15 sacks cement. Pulled tubing to 4000'. Washed out casing.
4/20/95	0 hours	Washed out casing with 200 bbls water. Pumped out heavy mud and oil. Pulled tubing. Dug cellar after tearing tubing floor down.
4/21/95	0 hours	Rigged up floor and jacks. Tried to jack casing slips out.
4/24/95	0 hours	Raised floor. Got slips out. Jacked casing to 13" tension. Could not get any more. Checked in on well. Could only get down to 1000'. Shot casing at 1000'. Came loose.
4/25/95	0 hours	Pulled casing. Partially tore down floor and

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WELL C. F. Green, #2

INVOICE NO. page 2

DATE	DAY WORK	REMARKS
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4/26/95	0 hours	
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rigged up tubing to tag stub. Ran 1000' tubing. Pumped 30 sacks cement in stub. Pulled tubing to surface at 30'. Pumped 45 sacks cement. Pulled rest of tubing.

Ran baler down to tag plug at surface shoe. Plug at 320'. Tore down floor, jacks and rig. Cut off surface. Set 5 sacks cement in top. Welded on cap.

WELL COMPLETE

THANK YOU