

FORM  
6Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402587599

Date Received:

02/01/2021

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Cole Carveth

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 7743979

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: cole.carveth@crestonepr.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-014-20653-00

Well Name: KATS

Well Number: 31-34

Location: QtrQtr: SWNE

Section: 34

Township: 1N

Range: 68W

Meridian: 6

County: BROOMFIELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

### Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.010370

Longitude: -104.986068

GPS Data: GPS Quality Value: 2.5

Type of GPS Quality Value:

Date of Measurement: 03/22/2010

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

### Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8109	8128	12/17/2020	RETAINER/SQUEEZED	7775
NIOBRARA	7852	7868	12/17/2020	RETAINER/SQUEEZED	7775
J SAND	8552	8570	12/17/2020	B PLUG CEMENT TOP	8500

Total: 3 zone(s)

### Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24		1079	480	1079	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6		8662	280	8662	7080	CBL
				Stage Tool		5496	220	5496	4390	CBL

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8500 with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 7775 ft. to 7517 ft. Plug Type: CASING Plug Tagged: ☐  
Set 10 sks cmt from 5550 ft. to 5445 ft. Plug Type: CASING Plug Tagged: ☐  
Set 20 sks cmt from 4870 ft. to 4670 ft. Plug Type: CASING Plug Tagged: ☐  
Set 100 sks cmt from 2800 ft. to 2526 ft. Plug Type: STUB PLUG Plug Tagged: ☒  
Set 212 sks cmt from 682 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at 7852 ft. with 100 sacks. Leave at least 100 ft. in casing 7775 CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 130 sacks half in. half out surface casing from 1130 ft. to 682 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2800 ft. of 4+1/2 inch casing

Surface Plug Setting Date: 12/29/2020 Cut and Cap Date: 01/06/2021 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 8

\*Wireline Contractor: STS

\*Cementing Contractor: Schlumberger

Type of Cement and Additives Used: Class G, Type III

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Provided Form 42 - 48 Hour notice of plugging Doc 402549441  
Form 17 Doc 402524478 on file with the COGCC.  
Crestone Peak Resources engineer was in communication with COGCC regarding changes made to the procedures stated in the Plugging Procedures section of the approved Form 6 NOI.  
Confirmed well static prior to placing cement plugs and maintained full circulation while pumping plugs, all exceeding 100'.  
Mechanical isolation plugs exceed 25'.  
Pumped 682' surface plug, circulated to surface and confirmed in all strings.  
Waited 8 hours after pumping the stub plug at 2800' with no signs of fluid migration, LEL's or pressure before proceeding with plugging operations.  
On-Location flowline is in process of being removed from the location. Upon completion of flowline removal, a form 42 will be filed.  
Pre-Abandonment Doc 402569634 is on file with the COGCC.  
COGCC Area Inspector was contacted prior to commencing plugging operations.  
Form 5A not necessary as this well was not a refrac in 2012. (See email correspondence attached)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Katelyn Davis

Title: Engineering Tech

Date: 2/1/2021

Email: katelyn.davis@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 8/11/2021

**CONDITIONS OF APPROVAL, IF ANY:****Condition of Approval****COA Type****Description**

0 COA

**Attachment List****Att Doc Num****Name**

402587599	FORM 6 SUBSEQUENT SUBMITTED
402587657	CEMENT JOB SUMMARY
402587659	OPERATIONS SUMMARY
402587663	OPERATIONS SUMMARY
402587672	OTHER
402588272	WIRELINER JOB SUMMARY
402588273	WELLBORE DIAGRAM

Total Attach: 7 Files

**General Comments****User Group****Comment****Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)