

FORM

21

Rev  
11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402775094

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 46685	Contact Name: Michael Hannigan	Pressure Chart		
Name of Operator: KINDER MORGAN CO2 CO LP	Phone: (970) 882-5532	Cement Bond Log		
Address: 1001 LOUISIANA ST SUITE 1000		Tracer Survey		
City: HOUSTON State: TX Zip: 77002 Email: co2source_regulatory@kindermorgan.com		Temperature Survey		
API Number: 05-083-06688 OGCC Facility ID Number: 419726		Inspection Number		
Well/Facility Name: GOODMAN POINT (GP) Well/Facility Number: 23				
Location QtrQtr: SENE Section: 32 Township: 37N Range: 18W Meridian: N				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 7/30/2020 12:00:00 AM

## Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST

☐ Describe Repairs or Other Well Activities: Approved variance (Doc #401050332) requires annual MIT for this well due to packer being set greater than 100 feet above first open set of perforations.

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
LDVLL		8225' to 8328'

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
7.0	8075	8040	<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-10-2021	SHUT-IN	0	736	736
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1095	1092	1090	1088	

Test Witnessed by State Representative? ☐

OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Michael Hannigan

Title: EHS Supervisor

Email: michael\_hannigan@kindermorgan.com

Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
402776129	PRESSURE CHART
402776130	FORM 21 ORIGINAL
402776131	OTHER

Total Attach: 3 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)