

Document Number:
 402617522
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 03/04/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633 Contact Name: Cole Carveth
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 7743979
 Address: 1801 CALIFORNIA STREET #2500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: cole.carveth@crestonepr.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-014-20646-00
 Well Name: BICKLER Well Number: 23-34
 Location: QtrQtr: NESW Section: 34 Township: 1N Range: 68W Meridian: 6
 County: BROOMFIELD Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.006980 Longitude: -104.990500
 GPS Data: GPS Quality Value: 3.8 Type of GPS Quality Value: PDOP Date of Measurement: 06/05/2012
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8067	8087	01/22/2021	B PLUG CEMENT TOP	7710
NIOBRARA	7810	7826	01/22/2021	RETAINER/SQUEEZED	7710
J SAND	8510	8530	01/22/2021	B PLUG CEMENT TOP	8445

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1108	460	1108	0	VISU
S.C. 1.1	7+7/8	4+1/2	I-80	11.6	0	8642	280	8642	6970	CBL
				Stage Tool		5478	220	5478	4320	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8445 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 7710 ft. to 7452 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 5530 ft. to 5401 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 4950 ft. to 4692 ft. Plug Type: CASING Plug Tagged:
 Set 75 sks cmt from 2800 ft. to 2600 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 225 sks cmt from 770 ft. to 0 ft. Plug Type: CASING Plug Tagged:

Perforate and squeeze at 7810 ft. with 100 sacks. Leave at least 100 ft. in casing 7710 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 140 sacks half in. half out surface casing from 1160 ft. to 770 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2800 ft. of 4+1/2 inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6
 Surface Plug Setting Date: 01/29/2021 Cut and Cap Date: 02/04/2021

*Wireline Contractor: STS

*Cementing Contractor: Schlumberger, NexTier

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Provided 48-hour notice of plugging via Form 42 Doc 402568565.
 Form 17 Doc 402557867 on file with the COGCC.
 Crestone Peak Resources Engineer in communication with COGCC regarding changes made to the procedures stated in the plugging procedure.
 After placing the shallowest hydrocarbon isolating plug at 7710', confirmed static conditions prior to pumping remaining plugs.
 All plugs exceed 100'; plugs over mechanical isolation exceed 25'; plugs are tagged if circulation not maintained whilst pumping plug and displacing to depth.
 Surface plug is 770' placed inside all annular spaces and confirmed to surface.
 On-Location flowline is in process of being removed from the location. Upon completion of flowline removal, a form 42 will be filed.
 Facility flowlines will be decommissioned as well.
 Form 5A on file with COGCC for refrac in 2012.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katelyn Davis

Title: Engineering Tech Date: 3/4/2021 Email: katelyn.davis@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric

Date: 8/11/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type **Description**

COA Type	Description
0 COA	

Attachment List

Att Doc Num **Name**

402617522	FORM 6 SUBSEQUENT SUBMITTED
402617896	CEMENT JOB SUMMARY
402617899	OPERATIONS SUMMARY
402617903	WELLBORE DIAGRAM
402617908	OPERATIONS SUMMARY
402618361	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group **Comment**

Comment Date

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)