

FORM
6Rev
11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402608175

Date Received:

02/26/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633

Contact Name: Cole Carveth

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Phone: (303) 774-3979

Address: 1801 CALIFORNIA STREET #2500

Fax:

City: DENVER State: CO Zip: 80202

Email: cole.carveth@crestonepr.com

For "Intent" 24 hour notice required,

Name:

Tel:

COGCC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-014-20645-00

Well Name: BICKLER

Well Number: 4-6-34

Location: QtrQtr: NESW

Section: 34

Township: 1N

Range: 68W

Meridian: 6

County: BROOMFIELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.006918

Longitude: -104.990383

GPS Data: GPS Quality Value: 2.0

Type of GPS Quality Value: PDOP

Date of Measurement: 10/27/2009

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	8118	8134	01/05/2021	RETAINER/SQUEEZED	7770
NIOBRARA	7862	7878	01/05/2021	RETAINER/SQUEEZED	7770
J SAND	8562	8576	01/04/2021	B PLUG CEMENT TOP	8490

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24	0	1110	500	1110	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	0	8680	280	8680	7010	CBL
		4+1/2		Stage Tool		5571	220	5571	4280	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8490 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 7770 ft. to 7512 ft. Plug Type: CASING Plug Tagged: ☐
Set 15 sks cmt from 5643 ft. to 5385 ft. Plug Type: CASING Plug Tagged: ☐
Set 15 sks cmt from 4956 ft. to 4698 ft. Plug Type: CASING Plug Tagged: ☐
Set 75 sks cmt from 2800 ft. to 2551 ft. Plug Type: STUB PLUG Plug Tagged: ☒
Set 229 sks cmt from 754 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐

Perforate and squeeze at 7862 ft. with 105 sacks. Leave at least 100 ft. in casing 7770 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 130 sacks half in. half out surface casing from 1160 ft. to 754 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 2800 ft. of 4+1/2 inch casing

Number of Days from Setting Surface Plug to Capping or Sealing the Well: 9

Surface Plug Setting Date: 01/26/2021 Cut and Cap Date: 02/04/2021

*Wireline Contractor: STS

*Cementing Contractor: Schlumberger

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Provided 48-hour notice of plugging via Form 42 Doc 402558796
Form 17 Doc 402557883 on file with the COGCC.
Plugs and squeezes placed as stated in the plugging procedure.
After placing plug @ 7862', confirmed static conditions prior to pumping remaining plugs.
All plugs exceed 100'; plugs over mechanical isolation exceed 25'; plugs are tagged if circulation not maintained while pumping plug and displacing to depth.
Waited 18 hours after pumping stub plug from 2800 – 2551'.
Surface plug is 754' placed inside all annular spaces and confirmed to surface.
On-location flowline is in process of being removed from the location. Upon completion of flowline removal, a Form 42 will be filed.
Facility flowlines will be decommissioned as well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane Washburn
Title: Sr Prod Engineering Tech Date: 2/26/2021 Email: jane.washburn@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

Jacobson, Eric

COGCC Approved:

Date: 8/11/2021

CONDITIONS OF APPROVAL, IF ANY:

Condition of Approval

COA Type

Description

0 COA

Attachment List

Att Doc Num

Name

402608175	FORM 6 SUBSEQUENT SUBMITTED
402609415	OTHER
402609420	OTHER
402609430	OPERATIONS SUMMARY
402609431	WELLBORE DIAGRAM
402609433	WIRELINE JOB SUMMARY
402611078	OPERATIONS SUMMARY
402611464	CEMENT JOB SUMMARY

Total Attach: 8 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)