

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402184324

Date Received:

09/20/2019

FIR RESOLUTION FORM

Overall Status: FRQ

CA Summary:

1 of 6 CAs from the FIR responded to on this Form

0 CA Completed

1 Factual Review Request

OPERATOR INFORMATION

OGCC Operator Number: 39560

Name of Operator: TOP OPERATING COMPANY

Address: 3609 S WADSWORTH BLVD STE 340

City: LAKEWOOD State: CO Zip: 80235

Contact Name and Telephone:

Name: _____

Phone: () _____ Fax: () _____

Email: _____

Additional Operator Contact:

Contact Name

Phone

Email

Ferrin, Jeremy

jeremy.ferrin@state.co.us

Herring, Paul

303-727-9915

paul.herring@topoperating.com

Gomez, Jason

jason.gomez@state.co.us

Pesika, Conor

conor.pesicka@state.co.us

Burn, Diana

diana.burn@state.co.us

COGCC INSPECTION SUMMARY:

FIR Document Number: 699300210

Inspection Date: 09/18/2019

FIR Submit Date: 09/18/2019

FIR Status: _____

Inspected Operator Information:

Company Name: TOP OPERATING COMPANY

Company Number: 39560

Address: 3609 S WADSWORTH BLVD STE 340

City: LAKEWOOD State: CO Zip: 80235

LOCATION - Location ID: 317954

Location Name: COUNTER-62N66W Number: 30NENE County: WELD

Qtrqr: NENE Sec: 30 Twp: 2N Range: 66W Meridian: 6

Latitude: 40.114650 Longitude: -104.813030

FACILITY - API Number: 05-123- -00 Facility ID: 240247

Facility Name: COUNTER Number: 2

Qtrqr: NENE Sec: 30 Twp: 2N Range: 66W Meridian: 6

Latitude: 40.114650 Longitude: -104.813030

CORRECTIVE ACTIONS:

6 ☒ CA# 130788

Corrective Action: Comply 912.b

Date: _____

Response: FACTUAL REVIEW REQUEST

Basis for Review: CA dates are not per the guidelines

Operator Comment: The leak on the well head was addressed on 9/19/2019. The roust about crew was unable to eliminate the leak at the well head. Casing gas was sent to the sales line, pressure was reduced on the well head and the well stopped leaking.

TOP is planning on having a rig to replace the rubbers and well head within a few days. The well is inspected periodically during the day to make sure it is not leaking.

The inspector addressed the leak at the well head as "venting". At the time of the report and according to Form 7s submitted to the COGCC, the well is Shut In. According to COGCC regulations, this leak is a mechanical failure and not related to "venting". This would not be classified as "venting" according to the COGCC regulations 912.b. TOP believes Rule 605.d should be applied to this corrective action.

COGCC Decision: Approved pending re-inspection

COGCC Representative: FIRR has been approved with Doc.#699300424

OPERATOR COMMENT AND SUBMITTAL

Comment: The leak on the well head was addressed on 9/19/2019. The roust about crew was unable to eliminate the leak at the well head. Casing gas was sent to the sales line, pressure was reduced on the well head and the well stopped leaking.

TOP is planning on having a rig to replace the rubbers and well head within a few days. The well is inspected periodically during the day to make sure it is not leaking.

The inspector addressed the leak at the well head as "venting". At the time of the report and according to Form 7s submitted to the COGCC, the well is Shut In. This would not be classified as venting according to the COGCC regulations.

In the COGCC comments for this inspection,

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Paul Herring

Signed: _____

Title: Landman

Date: 9/20/2019 4:35:54 PM

ATTACHMENT LIST

View Attachments in Imaged Documents on COGCC website (<http://ogccweblink.state.co.us/>) - Search by Document Number.

<u>Document Number</u>	<u>Description</u>
------------------------	--------------------

402184324	FIR RESOLUTION SUBMITTED
-----------	--------------------------

Total Attach: 1 Files