

FORM
21Rev
11/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

402759884

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10112	Contact Name: Jeremiah Jones	Pressure Chart	
Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC	Phone: (918) 218-3425	Cement Bond Log	
Address: 5057 KELLER SPRINGS RD STE 650		Tracer Survey	
City: ADDISON State: TX Zip: 75001 Email: jjones@foundationenergy.com		Temperature Survey	
API Number: 05-103-08768	OGCC Facility ID Number: 231099	Inspection Number	701101802
Well/Facility Name: COLUMBINE SP FED	Well/Facility Number: 8-32-4-103		
Location QtrQtr: NESE Section: 32 Township: 4S Range: 103W Meridian: 6			

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 6/17/2019 12:00:00 AM

Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MNCSB	3153-3520	
Tubing Casing/Annulus Test		
Tubing Size:	Tubing Depth:	Top Packer Depth:
2.375		

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

3103

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
08-04-2021	51	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
571	567	564	563	8

Test Witnessed by State Representative? ☒

OGCC Field Representative

Longworth, Mike

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Jeremiah Jones

Print Name:

Jeremiah Jones

Title:

Area Foreman

Email:

jjones@foundationenergy.com

Date:

8/4/2021

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Michael Longworth

Date:

8-4-2021

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Stamp Upon
Approval

Total: 0 comment(s)