

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402774690			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10243 Contact Name Whitney Lancaster
 Name of Operator: GMT EXPLORATION COMPANY LLC Phone: (303) 586 9289
 Address: 1560 BROADWAY STE 2000 Fax: ()
 City: DENVER State: CO Zip: 80202 Email: w.eberhardt@gmtexploration.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 039 00 OGCC Facility ID Number: 479194
 Well/Facility Name: Irwin-Taylor Well/Facility Number: Pad
 Location QtrQtr: SESE Section: 23 Township: 6S Range: 65W Meridian: 6
 County: ELBERT Field Name: _____
 Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- Change of Location * As-Built GPS Location Report As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
 Longitude _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<input type="text" value="1034"/>	<input type="text" value="FSL"/>	<input type="text" value="451"/>	<input type="text" value="FEL"/>

Change of **Surface** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Current **Surface** Location **From** QtrQtr Sec

Twp Range Meridian

New **Surface** Location **To** QtrQtr Sec

Twp Range Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Top of Productive Zone** Location **From** Sec

Twp Range

New **Top of Productive Zone** Location **To** Sec

Twp Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
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Change of **Bottomhole** Footage **To** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	**
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Current **Bottomhole** Location Sec Twp

Range ** attach deviated drilling plan

New **Bottomhole** Location Sec Twp

Range

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name IRWIN-TAYLOR Number PAD Effective Date: _____

To: Name _____ Number _____

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Natural Resource Assessment memo

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date _____

REPORT OF WORK DONE Date Work Completed 08/04/2021

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Bradenhead Plan
- Status Update/Change of Remediation Plans for Spills and Releases
- Other Update BMP

COMMENTS:

As discussed with Greg Deranleau on-site on 8/4, and by phone on 8/6, GMT is providing the attached Natural Resource Assessment memo (as 'Other') to confirm that no Ordinary High Water Mark (OHWM) or Ordinary High Water Line (OHWL) exist within 500 ft of the Irwin-Taylor Well Pad or access road. GMT acknowledges and accepts the Best Management Practices (BMPs) specified by CPW and included on Doc# 402673029 and approved on 5/27/21 associated with the Crystal-Ruby Well Pad.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No	<u>BMP/COA Type</u>	<u>Description</u>
1	Wildlife	Wildlife Aquatic Species Conservation Waters HPH and NLF (CSU) Through an abundance of caution a silt fence will be installed around the disturbance area and downgradient of the access road three inches deep and 20 inches high, to act as a barrier to possible NLF using uplands.
2	Wildlife	Wildlife Raptors and Migratory Birds (TL) A pre-construction presence/absence survey for raptors will be completed prior to the initial site disturbance at the proposed location. If initial site disturbance will occur between February 15, and August 31, and existing nests are found on-site, or within the CPW's Recommended Buffer Zone for Colorado Raptors (Attachment F), then a further survey will be conducted for activity/occupancy. If raptors are documented during the surveys, the Operator will adhere to the relevant seasonal timing recommendations.
3	Wildlife	Wildlife Mule Deer Severe Winter Range HPH (a blend of TL, CSU) The initial site disturbance will occur prior to December 1 or after April 30 to mitigate population fragmentation and/or mule deer avoiding certain areas of severe winter habitat.

Total: 3 comment(s)

Operator Comments:

This sundry is intended as a supplement to the in-process sundry Doc #402673034 for the Irwin Taylor Pad and to allow for the approval of the Form 2 currently in-process:

Irwin 6-65 23-11	1HN	402073356
Irwin 6-65 23-11	2HN	402073358
Irwin 6-65 23-11	3HN	402073359
Irwin 6-65 23-11	4HN	402073360
Irwin 6-65 23-11	5HN	402073361
Irwin 6-65 23-11	6HN	402073362
Irwin 6-65 23-11	7HN	402073364
Irwin 6-65 23-11	8HN	402073365
Irwin 6-65 23-11	9HN	402073366
Irwin 6-65 23-11	10HN	402073367
Taylor 6-65 23-26	1HN	402073368
Taylor 6-65 23-26	2HN	402073370
Taylor 6-65 23-26	3HN	402076585
Taylor 6-65 23-26	4HN	402076586
Taylor 6-65 23-26	5HN	402076587
Taylor 6-65 23-26	6HN	402076588
Taylor 6-65 23-26	7HN	402076589
Taylor 6-65 23-26	8HN	402076590
Taylor 6-65 23-26	9HN	402076591
Taylor 6-65 23-26	10HN	402076592

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

<u>COA Type</u>	<u>Description</u>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402774695	OTHER

Total Attach: 1 Files