

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/05/2021

Submitted Date:

08/05/2021

Document Number:

699803511

FIELD INSPECTION FORM

Loc ID: 335408 Inspector Name: De Paolo, Corey On-Site Inspection: 2A Doc Num: _____

Operator Information:
OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
15 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257640	WELL	PR	12/31/2005	OW	045-07419	UNOCAL GM 11-34	PR
262448	WELL	PR	09/17/2003	GW	045-08028	WILLIAMS GM 224-34	PR

General Comment:

COGCC Inspection Report Summary
On Thursday 8/5/21 at approximately 11:30 hours, I, Inspector Corey De Paolo, Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC UNOCAL-66S96W /34NWNW, Location #335408 in Garfield County Colorado.
While there, I observed normal production operations.
During this inspection the following compliance issues were observed:

1) Rill erosion occurring on cut slope. Ditch is filled with sediment and is no longer is controlling run on to location. Sediment is encroaching on production equipment. Access road lacks stabilization with a corrective action date of 8/20/21.

- The Location is located in a high priority habitat area. All drainages contribute to the Parachute creek.

A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with COGCC rules.
This is a summary of inspection report.

Location

Overall Good:

Signs/Marker:

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

Type: Horizontal Heated Separator	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 6		

Comment:		Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	All meter runs have been calibrated in the last year.		
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	No form of pressure monitoring equipment located on braden heads. All braden head valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 257640 Type: WELL API Number: 045-07419 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Facility ID: 262448 Type: WELL API Number: 045-08028 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Fail			Access road lacks stabilization
Gravel						
		Culverts				
		Ditches				
Compaction						
		Berms				
		Check Dams				
		Gravel				
Other	Fail					Rill erosion occurring on cut slope
Ditches	Fail					Ditch is filled with sediment
		Compaction				
Berms						
Waddles						

Comment: Rill erosion occurring on cut slope. Ditch is filled with sediment and is no longer is controlling run on to location. Sediment is encroaching on production equipment. Access road lacks stabilization.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations.

Date: 08/20/2021

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Refer to Storm water for corrective actions.	depaoloc	08/05/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699803512	Photos for Insp. #699803511	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5499991