

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402768234

Date Received:

08/02/2021

Spill report taken by:

Hughes, Jim

Spill/Release Point ID:

480361

### SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

### OPERATOR INFORMATION

Name of Operator: <u>LOGOS OPERATING LLC</u>	Operator No: <u>10679</u>	<b>Phone Numbers</b>
Address: <u>2010 AFTON PLACE</u>		Phone: <u>(505) 419-8420</u>
City: <u>FARMINGTON</u> State: <u>NM</u> Zip: <u>87401</u>		Mobile: <u>(505) 419-8420</u>
Contact Person: <u>Marie Florez</u>		Email: <u>mflorez@logosresourcesllc.com</u>

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402768234

Initial Report Date: 08/02/2021 Date of Discovery: 07/30/2021 Spill Type: Recent Spill

#### Spill/Release Point Location:

QTRQTR SESW SEC 2 TWP 33N RNG 9W MERIDIAN N

Latitude: 37.128935 Longitude: -107.799304

Municipality (if within municipal boundaries): \_\_\_\_\_ County: LA PLATA

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

#### Reference Location:

Facility Type: OTHER  Facility/Location ID No 216532  
 Spill/Release Point Name: \_\_\_\_\_  Well API No. (Only if the reference facility is well) 05- \_\_\_\_\_  
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Has the subject Spill/Release been controlled at the time of reporting? Yes

#### Land Use:

Current Land Use: OTHER Other(Specify): \_\_\_\_\_

Weather Condition: Rainy during Monsoon season

Surface Owner: FEE Other(Specify): \_\_\_\_\_

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

LOGOS Operating believes less than 1 barrel of compressor oil and produced water was released into containment and less than 5 gallons ended up outside of that containment. LOGOS was unable to locate any signs of this flood created release greater than a few feet from the containment ring. It appears that the containment did its job. LOGOS Operating will remove and properly manage gravel, rock, and material displaced and discharged downslope of the well pad as soon as a one call can be cleared and crews become available. LOGOS began working on this issue as soon as it came to our attention and will continue to resolve the issues until they are complete.

**List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):**

Data not required

## REPORT CRITERIA

**Rule 912.b.(1) Report to the Director (select all criteria that apply):**

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: \_\_\_\_\_ Public Water System: \_\_\_\_\_  
Residence or Occupied Structure: \_\_\_\_\_ Livestock: \_\_\_\_\_  
Wildlife: \_\_\_\_\_ Publicly-Maintained Road: \_\_\_\_\_

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery \_\_\_\_\_ (HH:MM)  
Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 \_\_\_\_\_  
Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? \_\_\_\_\_  
Enter the Document Number of the Initial Accident Report, Form 22 \_\_\_\_\_  
Was there damage during excavation? \_\_\_\_\_  
Was CO 811 notified prior to excavation? \_\_\_\_\_

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): \_\_\_\_\_

No Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:

- The presence of free product or hydrocarbon sheen Surface Water
- The presence of free product or hydrocarbon sheen on Groundwater
- The presence of contaminated soil in contact with Groundwater
- The presence of contaminated soil in contact with Surface water

No Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylights from the subsurface.

No Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.

- Areas offsite of Oil & Gas Location
- Off-Location Flowline right of way

No Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.

**OPERATOR COMMENTS:**

LOGOS Operating believes less than 1 barrel of compressor oil and produced water was released into containment and less than 5 gallons ended up outside of that containment. LOGOS was unable to locate any signs of this flood created release greater than a few feet from the containment ring. It appears that the containment did its job. LOGOS Operating will remove and properly manage gravel, rock, and material displaced and discharged downslope of the well pad as soon as a one call can be cleared and crews become available. LOGOS began working on this issue as soon as it came to our attention and will continue to resolve the issues until they are complete.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marie Florez  
 Title: Regulatory Specialist Date: 08/02/2021 Email: mflorez@logosresourcesllc.com

**Condition of Approval**

<b>COA Type</b>	<b>Description</b>
	Per Rule 912.a.(5): For any Spills or Releases that do not meet the reporting requirements of Rule 912.b, Operators will document cleanup efforts and provide documentation of the cleanup to the Director upon request.
	The Operator will comply with Rule 912.e.
	Additional information required by Rule 912.b.(4) will be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 7/30/2021). Within 90 days of spill discovery date, the Operator shall comply with Spill/Release closure requirements outlined in Rule 912.b.(6).
	The Operator has indicated on the Initial Spill/Release Report tab that "less than 1 barrel of compressor oil and produced water was released into containment and less than [sic] 5 gallons ended up outside of that containment." On the Reporting Criteria tab the Operator has stated that this document was submitted because "A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment." The Operator will provide an accurate estimate of the volume on a Supplemental Form 19.
4 COAs	

**Attachment List**

<b>Att Doc Num</b>	<b>Name</b>
402768234	SPILL/RELEASE REPORT(INITIAL)
402772126	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Environmental	The coordinates submitted by the Operator contained an apparent typographical error. The corrected coordinates submitted by the Operator indicate the Spill/Release Point was the wellhead. With verbal permission from the Operator on 8/5/21, COGCC SW EPS corrected the coordinates. Per Rule 912.b.(2).A the specific location of the Spill or Release will be reported. Ensure that accurate coordinates are submitted on future notifications.	08/05/2021

Total: 1 comment(s)