

FORM
5A
Rev
09/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>8960</u>	4. Contact Name: <u>Kate Miller</u>
2. Name of Operator: <u>BONANZA CREEK ENERGY OPERATING COMPANY</u>	Phone: <u>(720) 440-6116</u>
3. Address: <u>410 17TH STREET SUITE #1400</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>regulatory@bonanzacr.com</u>

5. API Number <u>05-123-50287-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>STATE ANTELOPE</u>	Well Number: <u>Y44-E14-13HNB</u>
8. Location: QtrQtr: <u>SENE</u> Section: <u>13</u> Township: <u>5N</u> Range: <u>62W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 05/01/2021 End Date: 05/09/2021 Date this Formation was Completed: 07/07/2021

Perforations Top: 6922 Bottom: 11630 No. Holes: 936 Hole size: 0.3 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Niobrara frac'd with 284,770 bbls of fluids: 311 bbls 15% HCl, 4,829 bbls Treated Water (Recycled), 279,631 bbls slickwater; Proppants: 3,182,310 lbs 40/70 White Sand, 4,680,300 lbs 100 mesh

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 284771 Max pressure during treatment (psi): 8395

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): 311 Number of staged intervals: 26

Recycled or Reused Fluids used in treatment (bbl): 4829 Flowback volume recovered (bbl): 3388

Fresh water used in treatment (bbl): 279631 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7862610

Fracture stimulations must be reported on FracFocus.org

Test Information:

07/13/2021 Hours: 24 Bbl oil: 209 Mcf Gas: 56 Bbl H2O: 277
Date Calculated 24 hour rate: Bbl oil: 209 Mcf Gas: 56 Bbl H2O: 277 GOR: 268
Test Method: Flowing Casing PSI: 675 Tubing PSI: 931 Choke Size: 7/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1309 API Gravity Oil: 41
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6591 Tbg setting date: 06/06/2021 Packer Depth: 6581

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ location: 453' FSL and 482' FEL Section 13, T5N, R62W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jenna Behm

Title: Regulatory Analyst Date: Email: regulatory@bonanzacrk.com

Attachment List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group Comment Comment Date

Stamp Upon Approval

Total: 0 comment(s)