

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

06/18/2021

Document Number:

402723158

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 76840 Contact Person: Jeff Schneider  
Company Name: SCHNEIDER ENERGY SERVICES INC Phone: (970) 381-9588  
Address: P O BOX 889 Email: jeff@schneiderenergy.com  
City: FORT MORGAN State: CO Zip: 80701  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 478605 Flowline System Name: SchneiderOLF

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: MORGAN  
Qtr Qtr: NWSE Section: 5 Township: 3N Range: 59W Meridian: 6  
Latitude: 40.252790 Longitude: -104.006500  
GPS Quality Value: 3.0 Type of GPS Quality Value: PDOP Measurement Date: 03/01/2015

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 01/10/2009  
Pipe Material: Carbon Steel Bedding Material: Native Materials  
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase  
Max Anticipated Operating PSI: 150 Testing Pressure: 220 Test Date: 09/10/2020

Description of Corrosion Protection:

Use of corrosion inhibitors as needed, line inspections and annual flowline testing.

Description of Integrity Management Program:

See attached integrity management document.  
Monthly AVOs and annual flowline testing.

**Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.**

All lines pre-date 2018. Repairs are completed per COGCC flowline rules.

**FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE**

Date: 07/19/2021

**Pre-Abandonment 30-day Notice**

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

Schneider Energy Services is proposing to plug and abandon the Coordes #4, API 05-001-05545, and the Reggie #1, API # 05-087-05905. This pre-abandonment notice is for the segments attached to these two wells. The rest of the system will remain as-is. The attached GIS file updates the status of the relevant flowline segments.

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 06/18/2021 Email: jdonahue@ardorenvironmental.com

Print Name: Jessica Donahue Title: Compliance Specialist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 8/4/2021

## Conditions of Approval

**COA Type**

**Description**

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### Attachment Check List

**Att Doc Num**

**Name**

402723158	Form44 Submitted
402723443	FLOWLINE SYSTEM GIS SHP

Total Attach: 2 Files

### General Comments

**User Group**

**Comment**

**Comment Date**

Engineer	Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit a Site Investigation and Remediation Workplan via Form 27 for COGCC prior approval before conducting flowline abandonment.	08/04/2021
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Total: 1 comment(s)