

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/28/2021

Submitted Date:

08/03/2021

Document Number:

688310986

FIELD INSPECTION FORMLoc ID 320641 Inspector Name: Sherman, Susan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 74165

Name of Operator: RENEGADE OIL & GAS COMPANY LLC

Address: 6155 S MAIN STREET #225

City: AURORA State: CO Zip: 80016

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|----------------|--------------------------|---------------------------------|
| Espinosa, Bill | (303) 829-4982 | billespinosa30@yahoo.com | All Inspections |
| Condill, JB | 303-680-4725 | jbcrog@aol.com | All Inspections |
| Ingve, Ed | 303-829-2354 | ed@renegadeoilandgas.com | All Inspections |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 204238 | WELL | PR | 08/01/2019 | OW | 005-06322 | CHAMPLIN 126 AMOCO B 1 | PR |

General Comment:

Routine Inspection

Document 402536652 04 (--VENT_FLARE) -00 Attachment count: 3 IN PROCESS 12/18/2020

COAs:

Form: (04) 402099307 5/8/2020 This approval is good for one year and new application must be made before July 1, 2020. Compliance with CDPHE requirements shall be documented at that time.

Form: (04) 402099307 5/8/2020 1) Flaring of natural gas shall comply with COGCC Rule 912. 2) Submit requests to flare annually to COGCC on Form 4 (Sundry Notice), which discusses timing to connect to sales line, plans to develop infrastructure, and justification for continued venting/flaring. Provide gas analysis including H2S with each Sundry Notice. 3) Report metered flaring volumes on Form 7, Operator's Monthly Report of Operations. 4) The operator is required to obtain and maintain any required air permits from CDPHE. 5) The expectation for permanent flares controlling separators will be an enclosed combustion device with a 98% design destruction efficiency for hydrocarbons. Operator shall manage this well so that production volumes do not exceed the combustor capacity. 6) Notify the local emergency dispatch or the local governmental designee of natural gas flaring.

LocationOverall Good: ☒

| | | | |
|----------------------|---|-------|--|
| Signs/Marker: | | | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | No sign at wellhead (see attached photo). | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 303-680-4725

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | OTHER | | |
| Comment: | Cleanup stained soil in and around treater shed and clean of oil from side of oil tanks (see attached photos). | | |
| Corrective Action: | "For localized stained soils or oily waste - ""Properly dispose of oily waste in accordance with 905.e."" | Date: | 08/24/2021 |
| Type | WEEDS | | |
| Comment: | Weeds are sprayed. | | |
| Corrective Action: | | Date: | |

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|-------------------------------|----------------|-------|-----------------|
| | | | corrective date |
| Type: Vertical Heater Treater | # 0 | | |
| Comment: | being repaired | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | electric | | |

| | | | |
|-------------------------------|---|-------|--|
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 0 | | |
| Comment: | Anadarko riser remains on with orange fence around it (see attached photo). | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Emission Control Device | # 1 | | |
| Comment: | on | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|------------------|----------|----------------|---------|--------|
| PRODUCED WATER | 1 | 300 BBLs | FIBERGLASS AST | | , |
| Comment: | one enardo valve | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|-------------------------------------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | same earth berms as crude oil tanks | | | |
| Corrective Action: | | | | Date: |

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|--|----------|-----------|---------|--------|
| CRUDE OIL | 2 | 300 BBLs | STEEL AST | | , |
| Comment: | old leaked from thief hatches, clean oil from outside of tanks | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | | | |

| | | |
|--------------------|--|-------|
| Comment: | | |
| Corrective Action: | | Date: |

Wells Served By Facilities Above**AirsID**

| |
|------------|
| API Number |
| 005-06565 |
| 005-06553 |
| 005-06547 |
| 005-06322 |
| 005-06574 |
| 005-06558 |
| 005-06573 |
| 005-06328 |

| | |
|------------|--------|
| API Number | AirsID |
|------------|--------|

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | | | | | | |
|----------------------|---|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 204238 | Type: | WELL | API Number: | 005-06322 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | PR. 5/1/2021 production reported to COGCC database. Document #402615253 04 (--OTHER) -00 Other: Alternative MIT Attachment count: 2 APPROVED 4/7/2021 4/1/2021 | | | | | | | | |
| Corrective Action: | | | | | | | | Date: | |

| |
|--|
| |
|--|

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction | Pass | Compaction | Pass | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|---------------------------------|---|
| 688311042 | Renegade Champlin 126 Amoco B 1 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5497237 |