

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/15/2021

Submitted Date:

07/15/2021

Document Number:

693505352**FIELD INSPECTION FORM**Loc ID 318383 Inspector Name: Silver, Randy On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1675 BROADWAY, STE 2800City: DENVER State: CO Zip: 80202**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments7 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Gomez, Jason		jason.gomez@state.co.us	
,		dnr_cogccenforcement@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
,	303-825-4822	cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241196	WELL	PR	02/01/2020	GW	123-08984	UPRR 43 PAN AM I 25	TA

General Comment:[Follow up inspection per doc#693505023.](#)

Location

Lease Road:			
Type			
comment:	Access road: Erosion controls designed to minimize erosion from unpaved areas, including operational well pads, road surfaces and associated culverts, stream crossings, and cut/fill slopes		
Corrective Action	Storm water 1002 f C Roads	Date:	05/04/2021

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date: _____
Corrective Action:		

Good Housekeeping:

Type	OTHER		
Comment:	When conducting Remediation activities, Operators will conform to the following standards Operators will fence or cover open excavations to prevent access when sites are not attended.		
Corrective Action:	Rule 913 b (5) B i	Date:	05/04/2021
Type	DEBRIS		
Comment:	Dead weeds on loation and along open excavation.		
Corrective Action:	Comply with rule 606.	Date:	05/04/2021
Type	OTHER		
Comment:	No BMP's along open ditch excavation.		
Corrective Action:	Comply series 1002 rules.	Date:	05/04/2021
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment: Cement base, electric panel and electric control box.		
Corrective Action:	Comply with rule 606	Date:	05/04/2021

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Electric panel		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 241196 Type: WELL API Number: 123-08984 Status: PR Insp. Status: TA**Idle Well**Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: SITE CONDITION

Comment: Well was found in state of Temporary Abandonment. No record of new flow line being tested.
 Perform successful mechanical integrity test. If a successful MIT can not be performed within 15 day CA time the well must be plugged within 3 months per Rule 417 and 210.

Corrective Action: Well must be either:Date: 05/04/2021

1) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or

2) Be properly plugged and abandoned.

3) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

BradenHeadDate of Last Brhd Test: 10/22/2020 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Tracking Pad				

Comment: [Tracking pad not installed or installed improperly or not adequately maintained to prevent track of material offsite](#)

Corrective Action: [Maintain vehicle tracking BMPs on the oil and gas location to comply with rule 1002.f.\(2\)F.](#) Date: 05/04/2021

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday July 15, 2021 at approximately 12:13PM, I, Inspector Randy Silver, conducted an on-site inspection Per doc#693505023.</p> <p>Location: UPRR 43 PAN AM I#25</p> <p>Operator: KP Kauffman</p> <p>API#:123-08984</p> <p>County: Weld</p> <p>While there, I observed a shut in well site with open excavation.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Debris: Rule 606 Corrective action date of 5-4-21 See photos</p> <p>Unused equipment: Rule 606 Corrective action date of 5-4-21 See photos</p> <p>Site Remediation: Rule 913 b (5) B I Corrective action date of 5-4-21 See photo??s</p> <p>BMP: Rule 1002 Corrective action date of 5-4-21 see Photo??s .</p> <p>MIT: Rule 417 C Corrective action date of 5-4-21.</p> <p>Tracking Pad: Rule 1002 f (2) F Corrective action date of 5-4-21.</p> <p>Storm Water: Rule 1002 f (2) F Corrective action date of 5-4-21.</p> <p>At time of inspection it does not appear any action has taken place to address Corrective action in previous inspection.</p> <p>Weather conditions: Cloudy.</p> <p>This was a routine inspection. At time of inspection I observed an open pipeline excavation. Excavation has been open since 4-4-2018 per Doc#690100431. While on location I observed unused equipment due to pumping unit being removed. Meter has been removed from electric panel. I did not observe any BMP??s on road, location or Pipeline. Site appears to have not been maintained in quite some time due to Dead weeds on location and open Pipe line ditch.</p> <p>Operator is to backfill trench per 1102 requirements.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	silverr	07/15/2021

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402748728	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5479648
693505353	loc pic	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5479640