

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/22/2021

Submitted Date:

07/22/2021

Document Number:

700900603**FIELD INSPECTION FORM**Loc ID 319991 Inspector Name: Finkenbinder, Chane On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 31257Name of Operator: FRITZLER RESOURCES INCAddress: P O BOX 114City: FORT MORGAN State: CO Zip: 80701**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**10 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	All Inspections
Pesicka, Conor	970-415-0789	conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202155	WELL	PR	02/01/2020	OW	001-07560	SCHUG, HARLAND K 1	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	Adequate		
Corrective Action:		Date:	

Good Housekeeping:			
Type	OTHER		
Comment:	Unauthorized discharge oil in first pit,		
Corrective Action:	Per rule 902.b. . Unauthorized discharge oil in first pit, Prevent any unauthorized discharge. 10 days for non-reportable. If it's a reportable spill/release condition comply with 906 and notify EPS within 24-hrs. Corrective Action Date 8/4/2021. See attached photo# 5.		Date: 08/04/2021

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: Yes

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Appears to be plumbed to surface		

Corrective Action:					Date:	
Tanks and Berms:						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	3	<100 BBLs	STEEL AST		39.958642,-103.752737	
Comment:						
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)	210bbls					
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate		
Comment: Inadequate berms around tank(s) per Rule 605.a.(4)						
Corrective Action: Inadequate berms around tank(s) per Rule 605.a.(4). Corrective Action Date 8/27/2021. See attached photo # 1.					Date: 08/27/2021	
Wells Served By Facilities Above						
API Number		AirsID				
001-07560						
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 202155 Type: WELL API Number: 001-07560 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: Annual Brhd Completed?

Last Brhd Test Results Initial Surf Csg Pressure: Fluid Type:

End Surf Csg Pressure:

Comment: Appears to be plumbed to surface

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary</p> <p>On Thursday July 22, 2021 at approximately 11:35am.</p> <p>I, Inspector Chane Finkenbinder, conducted an on-site inspection at Schug, Harland K 1 – Fritzler Recourses, at API # 001-07560 in Adams County Colorado.</p> <p>While there, I observed a Producing well.</p> <p>During this inspection the following possible compliance issues were observed:</p> <p>Per rule 902.b. . Unauthorized discharge oil in first pit,</p> <p>Prevent any unauthorized discharge.</p> <p>10 days for non-reportable. If it's a reportable spill/release condition comply with 906 and notify EPS within 24-hrs. Corrective Action Date 8/4/2021. See attached photo# 5.</p> <p>Inadequate berms around tank(s) per Rule 605.a.(4). Corrective Action Date 8/27/2021.</p> <p>See attached photo # 1.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.</p> <p>This is a summary of inspection report.</p>	finkenbc	07/22/2021

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402758181	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5487531
700900604	Inspection photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5487526