

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/22/2021

Submitted Date:

07/23/2021

Document Number:

688310927

FIELD INSPECTION FORM

Loc ID 451622 Inspector Name: Sherman, Susan On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 5 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Crestone Peak	303-268-3703	cogcc.inspections@crestonepr.com	Watkins Office Phone #
Gardner, John		john.gardner@crestonepr.com	
Jacobson, Eric		eric.jacobson@state.co.us	COGCC Engineer

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
451919	WELL	PR	06/25/2020	OW	005-07327	State Challenger 5-65 2-3 3BYH	PR

General Comment:

Routine Inspection after frac to check bradenhead pressure
Legacy was removing water that was pumped down the well during the State Massive frac and putting it into frac tanks on location.
The bradenhead valve needs to be open to continuously monitor it.

Location

Overall Good:

Signs/Marker:

Type	OTHER		
Comment:	location sign at gate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Bradenhead	# 1		corrective date
Comment:	Bradenhead monitoring was reconnected as requested during last inspection however, the valve was not open, when opened the gauge read -3 psi. The valve should be left open to monitoring the bradenhead continuously. The tubing had 950 psi and casing 450 psi per Legacy personnel.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date: <u>08/23/2021</u>

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 451919 Type: WELL API Number: 005-07327 Status: PR Insp. Status: PR**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402758534	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5487915
688310928	Crestone State Challenger 5-65 2-3 3BYH	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5487912