

FORM

21

Rev 11/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402758509

Date Received:

## MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10531	Contact Name: Scott Ghan	Pressure Chart		
Name of Operator: GRIZZLY OPERATING LLC	Phone: (970) 263-2725	Cement Bond Log		
Address: 5847 SAN FELIPE #3000		Tracer Survey		
City: HOUSTON State: TX Zip: 77057 Email: sghan@terraep.com		Temperature Survey		
API Number: 05-045-21095	OGCC Facility ID Number: 425856	Inspection Number		
Well/Facility Name: GGU MILLER	Well/Facility Number: 32A-31-691			
Location QtrQtr: SENE Section: 31 Township: 6S Range: 91W Meridian: 6				

SHUT-IN PRODUCTION WELL       INJECTION WELL      Last MIT Date: 3/12/2014 12:00:00 AM

**Test Type:**

Test to Maintain SI/TA status       5-Year UIC       Reset Packer

Verification of Repairs       Annual UIC TEST

Describe Repairs or Other Well Activities: \_\_\_\_\_

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
N-COM5	NP				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	747	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
07-27-2021	SUSPENDED OPERATIONS	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
362	360	358	356	-6

Test Witnessed by State Representative?  OGCC Field Representative \_\_\_\_\_

OPERATOR COMMENTS:  
\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Scott Ghan  
Title: Sr. Regulatory Specialist Email: sghan@terraep.com Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

\_\_\_\_\_

### Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402764537	FORM 21 ORIGINAL
402764540	PRESSURE CHART

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)