



## Well History

Well Name: **Blehm 44-30**

API 05123221670000		Surface Legal Location SESE 30 6N 64W		Field Name Wattenberg		State CO		Well Configuration Type Vertical					
Ground Elevation (ft) 4,655.00		Original KB Elevation (ft) 4,667.00		KB-Ground Distance (ft) 12.00		Spud Date 10/26/2004 00:00		Rig Release Date		On Production Date 12/15/2004		Abandon Date	

### Daily Operations

Start Date	Summary	End Date
12/12/2004	MIRU KEY RIG #104. KILL WELL W/ 2% KCL. NU BOP. TIH W/ 3 7/8" BIT & TBG. TAG @ 6760'. PU POWER SWIVEL. C/O TO PLUG. DRILL OUT PLUG. CHASE TO PBTD. 7068'. LD 17 JTS. SDFN.	12/13/2004
12/13/2004	POOH. LD BIT. TIH W/ SN NC. LAND TBG. BROACH. SWAB. IFL 1800' FFL 3500'. RECOVERED 50 BBLS. BLOW/BLOW. RDMO. TBG DETAIL; SN NC 213 JTS NEW 2 3/8" 4.7# J-55 EUE TBG. LANDED @ 6560' KB.	12/14/2004
12/14/2004	MIRU ACTION SWAB RIG. PRESSURES- 150/550 IFL 2300' FFL 900'. WELL FLOWING. FP 200/500. FLOWING.	12/15/2004

### WBI - Plug Set Other Operator, 4/2/2021 07:00

Job Category Completion/Workover	Primary Job Type WBI - Plug Set Other Operator	Start Date 4/2/2021	End Date 4/2/2021	Objective WBI PREP
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### Daily Operations

Start Date	Summary	End Date
4/2/2021	<p>MIRU ENSIGN RIG #312 HELD SAFETY MEETING. MOVED RIG AND EQUIPMENT TO LOCATION. SITP 650 PSI, SICP 600 PSI, SIBH 0 PSI. SPOTTED IN EQUIPMENT, R/U RIG 312, R/U PUMP AND LINES. BLEW TBG AND CSG DOWN TO 100 PSI TO RIG TANK. BROKE CIRCULATION WITH 85 BBLS, ROLLED HOLE FOR 1.5 HRS TO ELIMINATE ALL OIL AND GAS FROM WELLBORE, N/D PRODUCTION TREE, N/U AND FUNCTION TESTED BOP STACK, R/U RIG FLOOR AND HANDLING TOOLS. UNLANDED TBG, LAYED DOWN 5 JTS, TOOH WITH 104 STANDS (208 JTS) TALLING TBG ON THE WAY OUT OF THE HOLE (TOTAL OF 213 JTS PULLED FROM WELL). R/U WIRELINE, RIH WITH 4.5" GAUGE RING TO 6580' (T.P.), POOH, RIH WITH 4.5" CIBP AND SET @ 6530'. GOOD SET, POOH, RIH AND DUMP BAILED 2 SXS CEMENT ON TOP OF PLUG, POOH, R/D WIRELINE. FILLED CSG WITH 7 BBLS AND PRESSURED UP TO 2000 PSI, HELD FOR 10 MINUTES WITH 0 PSI LOSS, GOOD TEST. R/D RIG FLOOR AND HANDLING TOOLS, N/D BOP STACK, REMOVED OLD LARKIN HEAD WELLHEAD, INSTALLED 7 1/16" 5K WELLHEAD AND NEW 2" 5K BALL VALVES, N/U BOP STACK, R/U RIG FLOOR AND HANDLING TOOLS. MADE UP BHA OF 3 7/8" TRI-CONE BIT, BIT SUB, 1 JT 2 3/8" TBG, 1.781" I.D. SEAT NIPPLE, TIH WITH TBG TO 6253.87' JT #203, MADE UP TBG HANGER, LAND TBG. R/D RIG FLOOR AND HANDLING TOOLS, N/D BOP STACK. N/U PRODUCTION TREE AND TORQUED TO SPEC, TESTED VOID ON TREE TO 5000 PSI, HELD 10 MINUTES WITH 0 PSI LOSS, GOOD TEST. R/D RIG 312, RACKED OUT PUMP AND LINES. SECURED WELL AND SHUT IN, PLACED FENCING BACK AROUND WELL, CLEANED UP LOCATION. CREW TRAVEL HOME.</p> <p>TBG DETAILS: KB 12.00' HANGER .45' 202 JTS 2 3/8" TBG 6208.10' SEAT NIPPLE 1.781" .98 1 JT 2 3/8" TBG 30.65 BIT SUB 1.32 3 7/8" TRI-CONE BIT .37 EOT 6253.87'</p> <p>NOTE THERE WAS 10 JTS 2 3/8" 4.70# J-55 8 RD TBG SENT TO PDC INVENTORY</p>	4/2/2021