

FORM

21

Rev 11/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402758496

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 10531 Contact Name Scott Ghan
Name of Operator: GRIZZLY OPERATING LLC Phone: (970) 263-2725
Address: 5847 SAN FELIPE #3000
City: HOUSTON State: TX Zip: 77057 Email: sghan@terraep.com
API Number: 05-045-21096 OGCC Facility ID Number: 425858
Well/Facility Name: GGU MILLER Well/Facility Number: 33D-31-691
Location QtrQtr: SENE Section: 31 Township: 6S Range: 91W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 3/12/2014 12:00:00 AM
Test Type:
[X] Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
N-COM5 NP
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 782

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Row 1: 07-27-2021, SUSPENDED OPERATIONS, 0.

Test Witnessed by State Representative? OGCC Field Representative

OPERATOR COMMENTS:

Empty text box for operator comments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Sr. Regulatory Specialist Print Name: Scott Ghan
Title: Sr. Regulatory Specialist Email: sghan@terraep.com Date:

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.
COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

Empty text box for conditions of approval.

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402764497	FORM 21 ORIGINAL
402764499	PRESSURE CHART

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)