



State of Colorado



Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

MAR 13 1998

COMPLETED INTERVAL REPORT

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within thirty (30) days of work. Additional information is found under Rule 308. Complete a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

ET [] OE [] PR [] ES []

Complete the Attachment Checklist

OGCC Operator Number: 51820 Contact Name & Phone: Dirk Olsen
Name of Operator: Lyco Energy Corp. No: 970-353-8055
Address: 300 E. 16th St., Suite 216 Fax: 970-353-8062
City: Greeley State: CO Zip: 80631
API Number: 05-123-19479
Well Name: Miller Number: 33-29
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Sec. 29, T6N, R64W

List in order of completion.

FORMATION: Codell Producing Y [XX] N [] Commingled [] OGCC PR - 0

Perforations Gross Interval: Top 6891 Bottom 6901 No. Holes: 40 Size: .38" Open Hole Completion []

Formation Treatment Describe:
Frac Codell w/112,812 gals Crosslinked gel w/223,000# 20/40, 10,000# 100 mesh & 12,000#
12/20.

Test Information Date: 2/13/98 Hours: 24 Bbls Oil: 148 MCF Gas: 402 Bbls H2O: 35

Production Test Method: Flowing Casing Pressure: 1300# Flowing Tubing Pressure: N/A Choke Size: 10/64

API Gravity Oil: 51 BTU Gas: 1275 Gas Disposition: Flowing

Calculated 24 Hr Rate Bbls Oil: 148 MCF Gas: 402 Bbls H2O: 35 GOR: 2716

Production Method: Producing

Tubing Size: N/A Setting Depth: Packer Depth:

Non-producing Completion Status: [] Abd [] SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

FORMATION: Producing Y [] N [] Commingled [] OGCC

Perforations Gross Interval: Top Bottom No. Holes: Size: Open Hole Completion []

Formation Treatment Describe:

Test Information Date: Hours: Bbls Oil: MCF Gas: Bbls H2O:

Production Test Method: Casing Pressure: Flowing Tubing Pressure: Choke Size

API Gravity Oil: BTU Gas: Gas Disposition:

Calculated 24 Hr Rate Bbls Oil: MCF Gas: Bbls H2O: GOR:

Production Method:

Tubing Size: Setting Depth: Packer Depth:

Non-producing Completion Status: [] Abd [] SI Reason shut in:

Abandonment of Zone Date: Squeezed: Sacks Cement:

Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
Print Name Dirk Olsen
Signed [Signature] Title: Dist. Prod. Superintendent Date: 3/11/98