

PETROLEUM DEVELOPMENT CORPORATION

Daily Completion Report

December 1, 2004

<p>Miller 33-29</p>	<p>12/01/2004</p>	<p>MIRU Key Energy Servicing. Blew backside down through flow line. Killed tubing and backside with 30 bbls. 2% KCL water. NU BOP'S. Laid down 206 jts. 1 ½ IJ tubing. TIH with 3 ½ casing scraper, 2 7/8 blade bit and 213 jts. of 1 ½ eue. tubing. Tubing tagged bottom @ 6960'KB. This will give us 50' of 'rat hole' below the Codell. Lay down 19 joints of tubing. SDFN</p>
	<p>12/02/2004</p>	<p>Took awhile to get rig and pump started due to cold weather. Stood back the rest of the tubing in the derrick. RU Nuex Wireline to perforate the Codell from 6891-6897' (6') Codell was perforated with 2 1/8 Scallop gun 2 spf., 120* phasing, 6.5 gram charge, .25 hole and 23.35" penetration (12 shots total). Gun appeared to fire. Pull up the hole to perforate virgin Niobrara formation from 6722-6728' (6'). We perforated the Niobrara 1 spf., 120* phasing, 6.5 charge, .25 hole entry and 23.35 penetration. (6 shots total) Wireline tagged bottom @ 6964'KB. Pulled gun out of the hole and all charges had been successful. NU 5000# wellhead. TIH with STS 3 ½ 9.2# WLTC bridge plug and 192 jts. of work string tubing. (1 ½ eue. 8rd.) Set the plug @6335'KB. RU H-S Hydrotesters and pressure tested the casing to 5000# psi. Pressure held for 15 minutes. RD H-S. RU BOP's. TOH with workstring. Installed 4 ½ frac valve, replaced surface production equipment. SDFN. Rig down in A.M and move to the B-C Farms 33-2.</p>

