

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/27/2021

Submitted Date:

07/29/2021

Document Number:

693803606

FIELD INSPECTION FORM

Loc ID 312478 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 36200
Name of Operator: GRYNBERG* JACK DBA GRYNBERG PETROLEUM CO
Address: 3600 S. YOSEMITE ST - STE 900
City: DENVER State: CO Zip: 80237-

Findings:

- 10 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,	303-850-7498	grynpetro@grynberg.com	All inspections
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
,		dnr_cogccengineering@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221727	WELL	SI	05/01/2019	OW	077-08329	Badger Wash Federal 1-32	SI

General Comment:

[COGCC staff performed a routine field inspection on 7/27/2021.](#)
[Issues were found requiring corrective action. See inspection text and photos for details.](#)

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:
Type	Main		
comment:			
Corrective Action			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text" value="303-884-5323 or 911"/>		
Corrective Action:	<input type="text"/>		Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Hogwire & T-post		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hogwire & T-post		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hogwire & T-post		
Corrective Action:			Date:
Equipment:			
Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:			Date:

Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Vertical Heated Separator	# 1	
Comment:	Separator inside same berms as crude oil tanks	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		39.321196,-108.915550
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	STEEL AST		39.321196,-108.915550
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Tank inside same berms as crude oil tanks			

Corrective Action:		Date:	
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 221727 Type: WELL API Number: 077-08329 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Review of monthly operations records indicate operator is delinquent in submitting monthly operations reports. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Submit required Form 7(s) to COGCC per rule 413 Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 08/31/2021

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693803611	Inspection photos 7/27/2021	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5492321